

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5004 EXPIRATION DATE 6-30-83

OPERATOR Vincent Oil Co. API NO. 15-137-20,268-00-00

ADDRESS 125 N. Market, Suite #1110 COUNTY Norton

Wichita, KS 67202 FIELD RAY

\*\* CONTACT PERSON Ruth Benjamin PROD. FORMATION

PHONE 262-3573 (AC 316)

PURCHASER Clear Creek, Inc. LEASE STATES

ADDRESS 818 Century Plaza WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION C N/2 S/2 NE

DRILLING Abercrombie Drilling, Inc. 1650 Ft. from N Line and

CONTRACTOR 801 Union Center 1320 Ft. from E Line of

ADDRESS Wichita, KS 67202 the NE (Qtr.) SEC 35 TWP 5S RGE 21W (W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 3692' PBTD

SPUD DATE 12/13/82 DATE COMPLETED 3/4/83

ELEV: GR 2237' DF 2240' KB 2242'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 281.41' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

RICHARD A. HIEBSCH, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

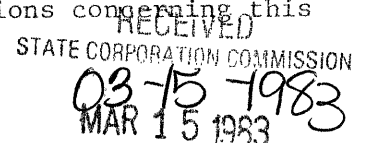
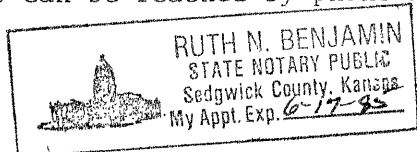
Richard A. Hiebsch (Name) Richard A. Hiebsch

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of March, 1983.

Ruth N. Benjamin (NOTARY PUBLIC) Ruth N. Benjamin

MY COMMISSION EXPIRES: June 17, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO

15-137-20268-00-00

OPERATOR Vincent Oil Co.

LEASE STATES

ACO-1 WELL HISTORY (E)

SEC. 35 TWP. 5S RGE. 21W(N)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand & Shale	0	289	SAMPLE TOPS:	
Shale & Sand	289	1410		
Sand & Shale	1410	1815	Anhydrite	1815'
Shale	1815	2520	B/Anhyd.	1848'
Lime & Shale	2520	2980	ELECTRIC LOG TOPS:	
Shale	2980	3250		
Lime & Shale	3250	3660	Anhydrite	1810 (+ 433)
Lime	3660	3692	Oread	3336 (-1093)
Rotary Total Depth	3692		Heebner	3383 (-1140)
			Toronto	3408 (-1165)
DST #1 - 3648-3660	Open 45, shut in 45, open 45, shut in 60. 1st open, weak steady blow throughout. 2nd open, weak steady blow throughout. Recovered 270' gas in pipe, 250' total fluid (9% gas, 68% oil, 20% mud, 3% water), 125' clean gassy oil, 60' slightly mud & gas cut oil, 65' mud & gas cut oil.	FP 43-76# ISIP 780# BHT 110°F FP 97-115# FSIP 790#	Lansing KC	3425 (-1182)
			Base KC	3615 (-1372)
			Arbuckle	3652 (-1409)
			Granite Wash	3660 (-1422)
			Granite	3670 (-1433)
			LTD	3688
DST #2 - 3666-3672	Open 15, shut in 30, open 15, shut in 30. 1st open very weak blow, died in 9 min. 2nd open, now blow, flushed tool, no help. Recovered 3' mud.	IFP 21-21# ISIP 32# BHT 100°F FFP 21-21# FSIP 32#		
DST #3 - 3669-3677	Open 15, shut in 30, open 15, shut in 30. 1st open very weak blow, died in 4 min. 2nd open, no blow, flushed tool, no help. Recovered 1' mud.	IFP 21-21# ISIP 43# BHT 100°F FFP 21-21# FSIP 43#		

RELEASED

APR 20 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	288'	Class A	200	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	3691'	Salt Flush	20 bbls	
					Common	170	10% Salt, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft. 4/ft	Size & type jet	Depth interval
					3652'-3654'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3674.56'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals. 15% mud acid	3652'-3654'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
03/04/83	pumping	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	15 bbls.	---	10%	1 1/2 bbls.

Disposition of gas (vented, used on lease or sold) -----

Perforations 3652'-3654'