

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-..... 15-039-20,799 -00 00  
County..... Decatur.....  
NW.. SW.. NE..... Sec. 8.... Twp. 5S. Rge. 26. East  
..... West

Operator: License #..... 6033  
Name..... Murfin Drilling Company  
Address..... 250 N. Water, Suite 300  
City/State/Zip..... Wichita, Ks. 67202

3630..... Ft XXXX from Southeast Corner of Section  
2310..... Ft XXXX from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser.....

Lease Name..... STRAMEL..... Well #..... 1-8

Operator Contact Person..... David Doyel  
Phone..... 316-267-3241

Field Name..... Wildcat

Producing Formation.....

Elevation: Ground..... 2614..... KB..... 2619

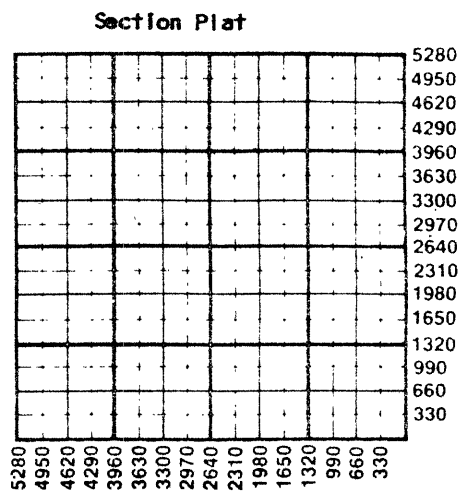
Contractor: License #..... 6033  
Name..... Murfin Drilling Company

Wellsite Geologist..... Rich Bell  
Phone..... 913-674-2314

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator.....  
Well Name.....  
Comp. Date..... Old Total Depth.....



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  
Docket #.....  Repressuring

WELL HISTORY  
Drilling Method:  
 Mud Rotary  Air Rotary  Cable

..11-05-86.. ..11-12-86.... ..11-12-86....  
Spud Date Date Reached TD Completion Date

..... 3850.....  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at.....feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name.....  
Invoice #.....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West  
 Other (explain).....  
(purchased from city, R.W.D. #)

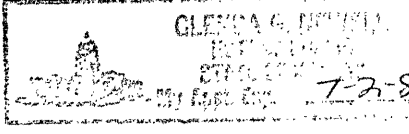
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature..... David Doyel  
Title..... Geological Manager..... Date ..12-23-86.

Subscribed and sworn to before me this ..23.. day of ..Dec.....  
19..... 86.....  
Notary Public..... Glenda G. Newell  
Date Commission Expires..... 7-2-89.....

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
STATE CORPORATION COMMISSION



DEC 24  
12-24-86

Sec. 5, Twp. 5S, Rge. 26E

Operator Name .....Murfin Drilling Company..... Lease Name.....STRAMEL..... Well #.....1-8.....

Sec.....8..... Twp.....5S..... Rge.....26.....  East  West County.....Decatur.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: 3631-3687 (C,D,E,F) 30-45-60-90  
 Rec: 125' WM  
 HP: 1986-1974, SIP: 1264-1264, FP: 43-61/75-111

DST #2: 3708-3738 (H-zone) 30-45-60-90  
 Rec: 190' WM w/few spks oil  
 HP: 2020-1963, SIP: 1085-1085, FP: 43-57/66-102

Name	Top	Bottom
EMPORIA	3320	
TOPEKA	3404	
HEEBNER	3586	
TORONTO	3611	
LANSING	3627	
BKC	3790	

RELEASED

1-17-88  
 JAN 17 1988

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used				FROM CONFIDENTIAL			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12-1/4	8-5/8"	25#	298'	60/40	225	3% CF
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....