

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-039-20,841-00-00  
County Decatur  
SW/4 SW/4 SW/4 Sec 11 5S Rge 26W East  
..... West

Operator: License # 3916  
Name Felmont Oil Corporation  
Address P.O. Box 2266  
City/State/Zip Midland, Texas 79702

330 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser

Lease Name Diederich 11 Well # 1

Operator Contact Person Mr. Tom Cathey  
Phone 915-682-5231

Field Name

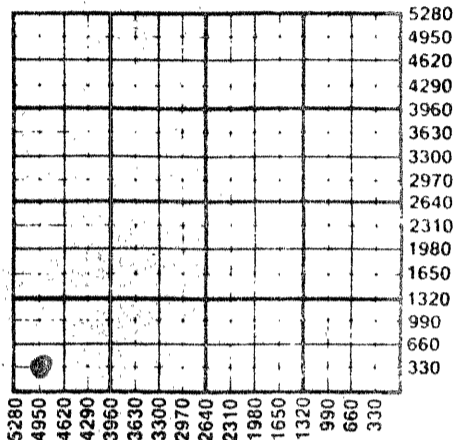
Producing Formation

Contractor: License # 5302  
Name Red Tiger Drilling Company

Elevation: Ground 2628' GL KB 26.23' - 166

Wellsite Geologist Bradley A. Pomeroy  
Phone (915) 682-5231

Section Plat



Designate Type of Completion  
X New Well Re-Entry Workover

Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
X Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 27 1989  
2-27-89  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

WELL HISTORY

Drilling Method:  
X Mud Rotary Air Rotary Cable  
1/25/89 2/2/89 2/3/89  
Spud Date Date Reached TD Completion Date  
4,175'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 252.16 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt  
Cement Company Name  
Invoice #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West  
X Surface Water 1100 Ft North from Southeast Corner (Stream, pond) etc 800 Ft West from Southeast Corner Sec 5 Twp 4 Rge 26 East X West  
Lenny Fleckenstien, Jennings, Ks. 67643  
Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ken Smith

Title Drlg. & Prod. Assistant Date 2/22/89

Subscribed and sworn to before me this 22nd day of February 1989  
Notary Public Sherry Roberts  
Notary Public - State of Texas  
Date Commission Expires 8-13-89

K.C.C. OFFICE USE ONLY  
Letter of Confidentiality Attached  
Wireline Log Received  
Drillers Time Log Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)  
2-27-89  
Form ACO-1 (5-86)

Sec. 11, Twp. 5, Rge. 26W

Operator Name ..... Felmont Oil Corporation ..... Lease Name ..... Diederich 11 ..... Well # ..... 1

Sec. .... 11 ..... Twp. .... 5S ..... Rge. .... 26W .....  East  West ..... County ..... Decatur ..... **RELEASED**

MAR 07 1990

3-7-90

FROM CONFIDENTIAL

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3706' - 3731' (Lansing/Kansas City - C zone)

IHP 1863#  
30 min Preflow 19 - 19#  
60 min ISIP 1011#  
60 min 2nd FP 28 - 28#  
60 min FSIP 820#  
FHP 1844#  
Open w/weak blow, died 25 mins., final flow w/weak blow, died 21 mins., re'd 65' WCM, 2000 ml mud w/tr. wtr., no show.

Name	Top	Bottom
Stone Corral	2232'	
Lansing	3690'	
Arbuckle	4090'	
TD	4175'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	260.16'	60/40 Poz	180	2% Gel 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Damaged