

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30676
Name: Pioneer Oil and Gas
Address 6925 Union Park Ctr, Suite 145
Midvale, UT 84047
City/State/Zip _____

Purchaser: N/A

Operator Contact Person: Jason G. Blake

Phone (801) 566-3000

Contractor: Name: Murfin Drilling Company

License: 6033

Wellsite Geologist: Roger Haag

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover _____

_____ Oil _____ SWD _____ S1OW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW _____
 Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBTB
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

11-24-91 11-30-91 12-3-91
Spud Date Date Reached TD Completion Date

API NO. 15- 153-20,783 ^{DEC 11 92} 07-60

County Rawlins **CONFIDENTIAL**

_____ SE - NW Sec. 22 Twp. 5 S Rge. 31 ^E _{XX W}

660 Feet from S (circle one) Line of Section

1980 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Falconer Well # 22-24

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2972 KB 2977

Total Depth 4580 PBTB N/A

Amount of Surface Pipe Set and Cemented at 253 Feet

Multiple Stage Cementing Collar Used? _____ Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan As per DFR
(Data must be collected from the Reserve Pit)

Chloride content 1300 ppm Fluid volume 1650 bbls

Dewatering method used Natural Evaporation

Location of fluid disposal if hauled offsite:

Operator Name N/A

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated by the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

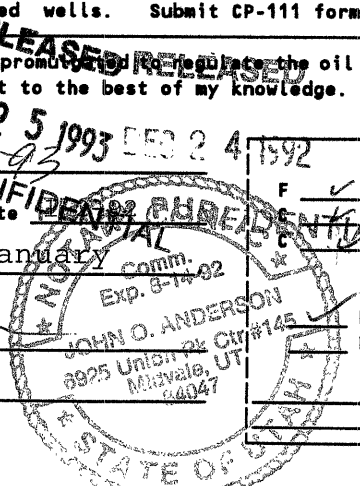
Signature Jason G. Blake

Title Field Operations Manager

Subscribed and sworn to before me this 2nd day of January 19 92.

Notary Public John O. Anderson

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
F Wireline Log Received
F Geologist Report Received
KANSAS CORPORATION COMMISSION
Distribution
KCC _____ SWD/Rep _____ NGPA
KGS _____ Plug _____ Other _____
JAN 8 1992 (Specify)

CONSERVATION DIVISION
WICHITA, KS
Form ACO-1 (7-91)

REC'D 1-6-92

25 1993 DEC 24 1992

Operator Name Pioneer Oil and Gas Lease Name Falconer Well # 22-24

Sec. 22 Twp. 5 S Rge. 31 East West
 County Rawlins

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Dual Induction
 Density-Neutron Porosity
 Rad. Guard Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	2682	(295)
Base Anhydrite	2718	(259)
Topeka	3822	(-845)
Heebner	3945	(-968)
Lansing	3993	(-1016)
Base KC	4219	(-1242)
Pawnee	4326	(-1349)
Ft. Scott	4402	(-1425)
Cherokee	4447	(-1470)
Mississippian	4540	(-1563)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	13-3/8"	23#	260'	60/40	185	3%CC, 2%Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
	N/A		N/A	

TUBING RECORD		Size	Set At	Packer At	Liner Run		
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.				Producing Method			
N/A				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
							Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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KCC

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DEC 09

CONFIDENTIAL

DATE : 11/28/91
 CUSTOMER : PIONEER OIL & GAS
 WELL : 22-24 TEST: 1
 ELEVATION : 2972 GL
 SECTION : 22
 RANGE : 31W COUNTY : RAWLINS
 GAUGE SN# : 11018 RANGE : 4425

TICKET : 18250
 LEASE : FALCONER
 GEOLOGIST : HAAG
 FORMATION : TORONTO-LANS A
 TOWNSHIP : 5S
 STATE : KANSAS
 CLOCK : 12

INTERVAL FROM : 3942 TO : 4020 TOTAL DEPTH : 4020
 DEPTH OF SELECTIVE ZONE :
 PACKER DEPTH : 3937 SIZE : 6.75
 PACKER DEPTH : 3942 SIZE : 6.75
 PACKER DEPTH : : SIZE :
 PACKER DEPTH : : SIZE :

DRILLING CON. : MURFIN RIG 3
 MUD TYPE : CHEMICAL VISCOSITY : 43
 WEIGHT : 8.9 WATER LOSS (CC) : 6.8
 CHLORIDES (PPM) : 600
 JARS-MAKE :
 DID WELL FLOW ? : NO SERIAL NUMBER :
 REVERSED OUT ? : NO

DRILL COLLAR LENGTH : 473 FT I.D. inch : 2.20
 WEIGHT PIPE LENGTH : 0 FT I.D. inch : 0.00
 DRILL PIPE LENGTH : 3449 FT I.D. inch : 3.80
 TEST TOOL LENGTH : 20 FT TOOL SIZE : 5.50
 ANCHOR LENGTH : 78 FT ANCHOR SIZE : 5.50
 SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75
 MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5XH

BLOW COMMENT #1 : INITIAL FLOW PERIOD VERY WEAK BLOW-BUILDING
 BLOW COMMENT #2 : TO 1 INCH IN BUCKET-SLIGHT PLUGGING.
 BLOW COMMENT #3 : FINAL FLOW PERIOD VERY WEAK BLOW BUILDING TO
 BLOW COMMENT #4 : 1 INCH IN BUCKET.

RECOVERED : 120 FT OF: SLIGHTLY WATER CUT MUD
 RECOVERED : 0 FT OF: CHLORIDES 8000 PPM

Total Barrels Fluid = 0.56
 Total Fluid Prod Rate = 12.50 BFPD
 Indicated Wtr Rate = 2.50 BWPD

RELEASED

DEC 24 1992

REMARK 1 :
 REMARK 2 :
 REMARK 3 :
 REMARK 4 :

SET PACKER(S) : 1:05 PM TIME STARTED OFF BOTTOM : 4:05 PM
 WELL TEMPERATURE : 116
 INITIAL HYDROSTATIC PRESSURE (A) 1893
 INITIAL FLOW PERIOD MIN: 35 (B) 49 PSI TO (C) : 60
 INITIAL CLOSED IN PERIOD MIN: 57 (D) 1249
 FINAL FLOW PERIOD MIN: 20 (E) 74 PSI TO (F) : 78
 FINAL CLOSED IN PERIOD MIN: 60 (H) 1218
 FINAL HYDROSTATIC PRESSURE (H) 1863

RELEASED

JAN 25 1993

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KANSAS CORPORATION COMMISSION

FROM CONFIDENTIAL

JAN 6 1992

CONSERVATION DIVISION
WICHITA KS

CONFIDENTIAL

ORIGINAL

KCC

WESTERN TESTING CO. INC. DEC 09
SUBSURFACE PRESSURE SURVEY

CONFIDENTIAL

DATE : 11/29/91
CUSTOMER : PIONEER OIL & GAS
WELL : 22-24 TEST: 2
ELEVATION : 2972 GL
SECTION : 22
RANGE : 31W COUNTY : RAWLINS
GAUGE SN# : 11018 RANGE : 4425

TICKET : 17376
LEASE : FALCONER
GEOLOGIST : HAAG
FORMATION : LANSING E
TOWNSHIP : 5S
STATE : KANSAS
CLOCK : 12

INTERVAL FROM : 4051 TO : 4065 TOTAL DEPTH : 4065
DEPTH OF SELECTIVE ZONE :
PACKER DEPTH : 4046 SIZE : 6.75
PACKER DEPTH : 4051 SIZE : 6.75
PACKER DEPTH : SIZE :
PACKER DEPTH : SIZE :

DRILLING CON. : MURFIN RIG 3
MUD TYPE : CHEMICAL VISCOSITY : 43
WEIGHT : 8.9 WATER LOSS (CC) : 6.8
CHLORIDES (PPM) : 600
JARS-MAKE : SERIAL NUMBER :
DID WELL FLOW ? : NO REVERSED OUT ? : NO

DRILL COLLAR LENGTH : 473 FT I.D. inch : 2.20
WEIGHT PIPE LENGTH : 0 FT I.D. inch : 0.00
DRILL PIPE LENGTH : 3558 FT I.D. inch : 3.80
TEST TOOL LENGTH : 20 FT TOOL SIZE : 5.50
ANCHOR LENGTH : 14 FT ANCHOR SIZE : 5.50
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5XH

BLOW COMMENT #1 : INITIAL FLOW PERIOD WEAK SURFACE BLOW.
BLOW COMMENT #2 : FINAL FLOW PERIOD WEAK BLOW - DIED IN
BLOW COMMENT #3 : 15 MINUTES.
BLOW COMMENT #4 :

RECOVERED : 20 FT OF: DRILLING MUD
RECOVERED : 0 FT OF: CHLORIDES 1000 PPM

Total Barrels Fluid = 0.09
Total Fluid Prod Rate = 2.26 BFPD
Indicated Wtr Rate = 0.23 BWPD

REMARK 1 :
REMARK 2 :
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 3:15 AM TIME STARTED OFF BOTTOM : 6:15 AM
WELL TEMPERATURE : 116
INITIAL HYDROSTATIC PRESSURE (A) 1963
INITIAL FLOW PERIOD MIN: 30 (B) 43 PSI TO (C) : 43
INITIAL CLOSED IN PERIOD MIN: 60 (D) 43
FINAL FLOW PERIOD MIN: 30 (E) 43 PSI TO (F) : 43
FINAL CLOSED IN PERIOD MIN: 30 (G) 43
FINAL HYDROSTATIC PRESSURE (H) 1941

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WICHITA, KS

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DEC 19

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

CONFIDENTIAL

DATE : 12-1-91
CUSTOMER : PIONEER OIL & GAS
WELL : 22-24 TEST: 3
ELEVATION : 2972 GL
SECTION : 25
RANGE : 31W COUNTY : RAWLINS
GAUGE SN# : 11018 RANGE : 4200

TICKET : 17377
LEASE : FALCONER
GEOLOGIST : HAAG
FORMATION : LANSING E
TOWNSHIP : 5S
STATE : KANSAS
CLOCK : 12

INTERVAL FROM : 4047 TO : 4068 TOTAL DEPTH : 4580
DEPTH OF SELECTIVE ZONE :
PACKER DEPTH : 4042 SIZE : 6.75
PACKER DEPTH : 4047 SIZE : 6.75
PACKER DEPTH : 4068 SIZE : 6.75
PACKER DEPTH : SIZE :

DRILLING CON. : MURFIN RIG 3
MUD TYPE : CHEMICAL VISCOSITY : 44
WEIGHT : 9.3 WATER LOSS (CC) : 9.2
CHLORIDES (PPM) : 800
JARS-MAKE :
DID WELL FLOW ? : NO SERIAL NUMBER :
REVERSED OUT ? : NO

DRILL COLLAR LENGTH : 236 FT I.D. inch : 2.20
WEIGHT PIPE LENGTH : 0 FT I.D. inch : 0.00
DRILL PIPE LENGTH : 3791 FT I.D. inch : 3.80
TEST TOOL LENGTH : 20 FT TOOL SIZE : 5.50
ANCHOR LENGTH : 21 FT ANCHOR SIZE : 5.50
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5XH

BLOW COMMENT #1 : INITIAL FLOW PERIOD STRONG BOTTOM OF BUCKET
BLOW COMMENT #2 : IN 10 MINUTES - PLUGGING.
BLOW COMMENT #3 : FINAL FLOW PERIOD STRONG BOTTOM OF BUCKET
BLOW COMMENT #4 : IN 3 MINUTES - PLUGGING.

RECOVERED : 920 FT OF: DRILLING MUD
RECOVERED : 0 FT OF: CHLORIDES 1000 P.P.M.

Total Barrels Fluid = 10.70
Total Fluid Prod Rate = 513.77 BFPD
Indicated Wtr Rate = 51.38 BWPD

REMARK 1 : MIS RUN
REMARK 2 : BOTTOM PACKER DID NOT HOLD
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 4:40 P.M.
WELL TEMPERATURE : 116
INITIAL HYDROSTATIC PRESSURE
INITIAL FLOW PERIOD MIN: 20
INITIAL CLOSED IN PERIOD MIN: 33
FINAL FLOW PERIOD MIN: 10
FINAL CLOSED IN PERIOD MIN: 30
FINAL HYDROSTATIC PRESSURE

TIME STARTED OFF BOTTOM : 6:10 P.M.

(A) 2041
(B) 79 PSI TO (C) : 231
(D) 1328
(E) 258 PSI TO (F) : 437
(G)
(H) 2016

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JAN 6 1992

CONSERVATION DIVISION
WICHITA, KS

JAN 25 1993

DEC 24 1992

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CONFIDENTIAL

ORIGINAL
WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

KCC

DEC 09

CONFIDENTIAL

DATE : 12-2-91
CUSTOMER : PIONEER OIL & GAS
WELL : 22-24 TEST: 4
ELEVATION : 2972 GL
SECTION : 25
RANGE : 31W COUNTY : RAWLINS
GAUGE SN# : 11018 RANGE : 4250

TICKET : 17378
LEASE : FALCONER
GEOLOGIST : HAAG
FORMATION : CHEROKEE
TOWNSHIP : 5S
STATE : KANSAS
CLOCK : 12

INTERVAL FROM : 4494 TO : 4543 TOTAL DEPTH : 4580
DEPTH OF SELECTIVE ZONE :
PACKER DEPTH : 4489 SIZE : 6.75
PACKER DEPTH : 4494 SIZE : 6.75
PACKER DEPTH : 4543 SIZE : 6.75
PACKER DEPTH : SIZE :

DRILLING CON. : MURFIN RIG 3
MUD TYPE : CHEMICAL VISCOSITY : 47
WEIGHT : 9.3 WATER LOSS (CC) : 9.6
CHLORIDES (PPM) : 1000
JARS-MAKE :
DID WELL FLOW ? : NO SERIAL NUMBER :
REVERSED OUT ? : NO

DRILL COLLAR LENGTH : 236 FT I.D. inch : 2.20
WEIGHT PIPE LENGTH : 0 FT I.D. inch : 0.00
DRILL PIPE LENGTH : 4238 FT I.D. inch : 3.80
TEST TOOL LENGTH : 20 FT TOOL SIZE : 5.50
ANCHOR LENGTH : 49 FT ANCHOR SIZE : 5.50
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5XH

BLOW COMMENT #1 : INITIAL FLOW PERIOD STRONG BOTTOM OF BUCKET
BLOW COMMENT #2 : IN 1 MINUTE.
BLOW COMMENT #3 : FINAL FLOW PERIOD STRONG BOTTOM OF BUCKET
BLOW COMMENT #4 : IN 2 MINUTES.

RECOVERED : 1025 FT OF: MUDDY SALT WATER
RECOVERED : 0 FT OF: CHLORIDES 25000 P.P.M.

Total Barrels Fluid = 12.18
Total Fluid Prod Rate = 584.46 BFPD
Indicated Wtr Rate = 292.23 BWPD

REMARK 1 :
REMARK 2 :
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 8:05 A.M. TIME STARTED OFF BOTTOM : 10:05 A.M.
WELL TEMPERATURE : 121
INITIAL HYDROSTATIC PRESSURE (A) 2241
INITIAL FLOW PERIOD MIN: 10 (B) 260 PSI TO (C) : 383
INITIAL CLOSED IN PERIOD MIN: 30 (D) 914
FINAL FLOW PERIOD MIN: 20 (E) 462 PSI TO (F) : 504
FINAL CLOSED IN PERIOD MIN: 60 (F) 959
FINAL HYDROSTATIC PRESSURE (H) 2213

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DEC 1991

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

CONFIDENTIAL

DATE	: 12-3-91	TICKET	: 17379
CUSTOMER	: PIONEER OIL & GAS	LEASE	: FALCONER
WELL	: 22-24 TEST: 5	GEOLOGIST	: HAAG
ELEVATION	: 2972 GL	FORMATION	: LANSING E&F
SECTION	: 25	TOWNSHIP	: 5S
RANGE	: 31W COUNTY : RAWLINS	STATE	: KANSAS
GAUGE SN#	: 11018 RANGE : 4425	CLOCK	: 12

INTERVAL FROM	: 4047	TO	: 4080	TOTAL DEPTH	: 4580
DEPTH OF SELECTIVE ZONE	:				
PACKER DEPTH	: 4042	SIZE	: 6.75		
PACKER DEPTH	: 4047	SIZE	: 6.75		
PACKER DEPTH	: 4080	SIZE	: 6.75		
PACKER DEPTH	:	SIZE	:		

DRILLING CON.	: MURFIN RIG 3		
MUD TYPE	: CHEMICAL	VISCOSITY	: 55
WEIGHT	: 9.2	WATER LOSS (CC)	: 10.6
CHLORIDES (PPM)	: 1600		
JARS-MAKE	: W.T.C.	SERIAL NUMBER	: 408
DID WELL FLOW ?	: NO	REVERSED OUT ?	: NO

DRILL COLLAR LENGTH	: 236 FT	I.D. inch	: 2.20
WEIGHT PIPE LENGTH	: 0 FT	I.D. inch	: 0.00
DRILL PIPE LENGTH	: 3782 FT	I.D. inch	: 3.80
TEST TOOL LENGTH	: 29 FT	TOOL SIZE	: 5.50
ANCHOR LENGTH	: 33 FT	ANCHOR SIZE	: 5.50
SURFACE CHOKE SIZE	: .75 IN	BOTTOM CHOKE SIZE	: .75
MAIN HOLE SIZE	: 7.875 IN	TOOL JOINT SIZE	: 4.5XH

BLOW COMMENT #1 : WEAK BLOW ON SURFACE - SLIGHT PLUGGING
 BLOW COMMENT #2 : THROUGHOUT BOTH FLOW PERIODS.
 BLOW COMMENT #3 :
 BLOW COMMENT #4 :

RECOVERED : 120 FT OF: SLY WATER CUT MUD
 RECOVERED : 0 FT OF: CHLORIDES 18000 P.P.M.

Total Barrels Fluid = 0.56
 Total Fluid Prod Rate = 13.54 BFPD
 Indicated Wtr Rate = 1.35 BWPD

REMARK 1 :
 REMARK 2 :
 REMARK 3 :
 REMARK 4 :

SET PACKER(S) : 4:25 A.M.
 WELL TEMPERATURE : 117
 INITIAL HYDROSTATIC PRESSURE
 INITIAL FLOW PERIOD MIN: 30
 INITIAL CLOSED IN PERIOD MIN: 60
 FINAL FLOW PERIOD MIN: 30
 FINAL CLOSED IN PERIOD MIN: 63
 FINAL HYDROSTATIC PRESSURE

TIME STARTED OFF BOTTOM : 7:25 A.M.

(A)	1981		
(B)	69	PSI TO (C)	: 76
(D)	1351		
(E)	8	RELEASED TO (F)	: 109
(G)	1341		
(H)	1971		

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 JAN 6 1992
 CONSERVATION DIVISION
 WICHITA, KS

JAN 25 1993
 DEC 24 1992
 FROM CONFIDENTIAL FROM CONFIDENTIAL

ORIGINAL CONFIDENTIAL

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

1992

New

6073

Date	11-24-91	Sec.	22	fwp.	5	Range	31	Called Out	2:00 PM	On Location	5:30 PM	Job Start	7:15 PM	Finish	7:45 PM
Lease	Pioneer		Well No.	22-24		Location	K-19 3		County	Kans.		State	Kan		
Contractor	Margin Oil & Gas														
Type Job	Sundale														
Hole Size	10 1/2		T.D.	261'											
Csg.	8 3/4"		Depth	260'											
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth												
Cement Left in Csg.	15'		Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace												
Perf.															

Owner Pioneer Oil & Gas
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Margin Oil & Gas
 Street 250 W. Water, Suite 300
 City Wichita State Kan 67202

The above was done to satisfaction and supervision of owner agent or contractor.

EQUIPMENT

Pumptrk	No.	Cementer	W. Russell
		Helper	W. Russell
Pumptrk	No.	Cementer	
		Helper	
Bulktrk		Driver	Tom S
		Driver	

Purchase Order No.

X Keith Dean, P.M.

CEMENT

Amount Ordered	185 SKS 60/40 per 32' x 260'			
Consisting of				
Common	111	SKS @	6.10	677.10
Poz. Mix	74	SKS @	2.40	177.60
Gel.	3	SKS @	6.75	20.25
Chloride	5	SKS @	21.00	105.00
Quickset				

Handing	1.00 per SK	185	185.00
Mileage	4¢ per SK mile	31 miles	229.40
Sub Total			414.40
Total			1,374.10

DEPTH of Job		
Reference	PUMP TRK	380.00
	1.25" Plug	42.00
	2.00 per ml	62.00
Sub Total		484.00
Tax		
Total		484.00

Floating Equipment

RECEIVED KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION WICHITA, KS

JAN 25 1993

DEC 24 1992

FROM CONFIDENTIAL

FROM CONFIDENTIAL

RELEASED

Phone 913-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ORIGINAL DEC 0 9

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

2448
60

Date	12-3-91	Sec	22	Twp	5 S	Range	31 W	Called Out		On Location		Job Start	8:50 AM	Finish	5:15 PM
Lease	Edwards	Well No.	22-24	Location	Revised 7 miles SW			County	Rawlins	State	Ks				

Contractor *Martin Dig Riv 3*

Type Job *Dig*

Hole Size *7 8* T.D. *4580*

Csg. _____ Depth _____

Tbg. Size _____ Depth _____

Drill Pipe _____ Depth _____

Tool _____ Depth _____

Cement Left in Csg. _____ Shoe Joint _____

Press Max. _____ Minimum _____

Meas. Line _____ Displace _____

Perf. _____

Owner *2W*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Dioneer Oil & Gas*

Street *1425 W. Kansas*

City *Wichita* State *Ks 67207*

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *1*

X *Ray Van Dyke*

CEMENT

EQUIPMENT

No.	Cementor	<i>Dave</i>
<i>153</i>	Helper	<i>Jim</i>
No.	Cementor	
<i>160</i>	Helper	
	Driver	<i>Paul</i>
	Driver	

Amount Ordered *190.00*

Consisting of

Common	<i>114</i>	<i>695.41</i>
Poz. Mix	<i>7 1/2</i>	<i>187.41</i>
Gel.	<i>7</i>	<i>47.25</i>
Chloride	<i>1</i>	<i>126.00</i>
Quickset		

DEPTH of Job

Reference:	<i>Quinn take 1/2</i>	<i>380.00</i>
	<i>1705 Per mile</i>	<i>620.00</i>
	<i>1/2</i>	<i>200.00</i>
		<i>467.00</i>
	Sub Total	
	Tax	
	Total	

Handling	<i>100</i>	<i>190.00</i>
Mileage	<i>31</i>	<i>235.66</i>
	Sub Total	<i>1476.65</i>
	Total	

Remarks:

25 sk @ 2700

100 @ 1925

40 @ 225

10 @ 1925

15 @ 1925

RECEIVED

KANSAS CORPORATION COMMISSION

DEC 12 1991

CONSERVATION DIVISION
WICHITA, KS

RELEASED

DEC 2 4 1992

RELEASED

FROM CONFIDENTIAL

FROM CONFIDENTIAL