

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 32654  
 Name: Jones Gas Corporation  
 Address: P O Box 970  
 City/State/Zip: Wichita, KS 67201-0970  
 Purchaser: Quest Energy Service  
 Operator Contact Person: George R. Jones  
 Phone: (316) 262-5503  
 Contractor: Name: Wel Refined Drilling Company, Inc.  
 License: 33072  
 Wellsite Geologist: William M. Stout  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Other  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
10-02-03 10-06-03 10-16-03  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. 15 - 125-30410-00-00  
 County: Montgomery  
C SW NE SE SW NE SE SW NE SE SW  
 Sec. 20 Twp. 31 S. R. 15  East  West  
1980 feet from S / (N) (circle one) Line of Section  
1980 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) (NE) SE NW SW  
 Lease Name: Sherwin B Well #: 2  
 Field Name: Jefferson-Sycamore  
 Producing Formation: Riverton Coal  
 Elevation: Ground: 990 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1442 Plug Back Total Depth: 1428  
 Amount of Surface Pipe Set and Cemented at 23.5 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1438'  
 feet depth to Surface w/ 190 sx cmt.  
 Drilling Fluid Management Plan 11/11/03 10:28:03  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used N/A - AIR DRILL  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No. \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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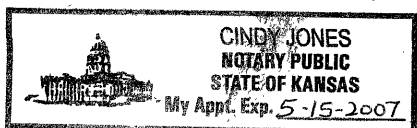
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: PRESIDENT Date: 10/24/03  
 Subscribed and sworn to before me this 24<sup>th</sup> day of OCTOBER,  
2003.  
 Notary Public: [Signature]  
 Date Commission Expires: May 15, 2007

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: Jones Gas Corporation Lease Name: Sherwin B Well #: 2  
 Sec. 20 Twp. 31 S. R. 15  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Radioactivity; Differential Temp; Compensated  
 Density; Dual Porosity-Guard

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Lenapah	687	+303
Mulky Shale	1020	-30
Weir Coal	1184	-194
Riverton Coal	1358	-368
Mississippi	1367	-377

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	20#	23.5	Portland	5	
Production	6 3/4	4 1/2"	9.5#	1438'	50/50 Poz	190	2% Gel; 5% salt; 2% floeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1361-1365'	300 gal. acid; 147 bbls gel water; 15,000#	
		20/40 sd, Treating Press 960#, 112,000 SCF	
		Nitrogen	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1340'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
10/24/03			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		60	No		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

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CONSERVATION DIVISION  
WICHITA, KS

**WILLIAM M. STOUT**  
**101 SOUTH STAR STREET**  
**EL DORADO, KANSAS 66042**  
**316 321-1270**

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Geologist Report

Sherwin B #2  
C SW NE Sec. 20-T31S-R15E  
Montgomery County, Kansas  
API# 15-125-30410

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Operator: Jones Gas Corporation #32654

Contractor: Well Refined Drilling Co., Inc (Air Rig) #33072

Commenced: 10-02-03

Completed: 10-06-03

Surface Casing: 8 5/8"

Production Casing: 4 1/2"

Ground Level Elevation: 990'

**Formation Log Tops**  
**(Open Hole)**

Lenapah	687 +303
Altamont	730 +260
Pawnee	880 +110
Lexington Shale	901 +89
Oswego	967 +23
Summit Shale	995 -5
Mulky Shale	1020 -30
Croweburg	1073 -83
Weir Coal	1184 -194
Rowe Coal	1253 -263
Neutral Coal	1326 -336
Riverton Coal	1358 -368
Mississippian	1367 -377
R.T.D.	1442 -452

10/03/03

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Depths

Sample Descriptions

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**Lenapah 687' (+303)**

- 687 - 710 Limestone - light brown, brown, fine crystalline, fossiliferous, dense, no show, no visible porosity.
- 710 - 730 Shale - gray, green, some sandy.

**Altamont 730' (+260)**

- 730 - 755 Limestone - light brown, fine crystalline, fossiliferous, dense, chalky, no show, no visible porosity, 742 - 745 shale, black, some carbonaceous.
- 755 - 788 Shale - gray, medium gray, some mottled, gray, green, sticky.
- 788 - 849 Sandstone - light gray, gray, fine grain, micaceous, no show, poor porosity, abundant carbonaceous material, some laminated.

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Test @ 802' no blow.

- 849 - 880 Shale - gray, medium gray, sandy, 874 - 876 coal, popping gas, (Mulberry).

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**Pawnee 880' (+110)**

- 880 - 901 Limestone - light brown, brown, fine crystalline, dense, few fossils, chalky, no show, no visible porosity.

**Lexington 901' (+79)**

- 901 - 905 Shale - black, some carbonaceous, 904 - 905 coal, popping gas.
- 905 - 927 Shale - gray, light gray, sandy.

Test @ 922' no blow.

- 927 - 953 Sandstone - gray, fine grain, argillaceous, hard, laminated, no show, poor porosity.
- 953 - 967 Shale - gray, sandy.

**Oswego 967' (+23)**

- 967 - 995 Limestone - light brown, brown, fine crystalline, fossiliferous, dense, chalky in part, trace with faint odor, scattered stain, no show free oil, trace poor intercrystalline porosity.

**Summit Shale 995' (-5)**

- 995 - 1003 Shale - dark gray, black, some carbonaceous, popping gas. Sample was bagged and showed fair expansion.

Test @ 1009' no blow.

- 1003 - 1020 Limestone - light brown, brown, fine crystalline, fossiliferous, dense, no show, no visible porosity.

**Mulky Shale 1020' (-30)**

- 1020 - 1026 Shale - black, carbonaceous, 1025 - 1026 coal, good popping gas, some pyrite. Sample was bagged and showed good expansion.

Test @ 1030' weak blow. TSTM.

- 1026 - 1032 Limestone - brown, fine crystalline, dense, fossiliferous, slightly argillaceous, no show, no visible

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1032 - 1073 Shale - gray, medium gray, some sandy, 1051 - 1052 coal, popping gas (Bevier).

Test @ 1062' no blow.

Shut down for weekend.

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Croweburg Shale 1073' (-83)

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1073 - 1076 Shale - black, carbonaceous, trace coal, popping gas.

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Test @ 1082' no blow.

1076 - 1116 Shale - gray, dark gray, sandy, some black.

1116 - 1119 Coal - good popping gas.

1119 - 1148 Shale - gray, dark gray, sandy in part, trace black, some carbonaceous.

Test @ 1122' weak blow. TSTM.

1148 - 1160 Sandstone - brown, fine grain, micaceous, argillaceous, hard, good odor, brown stain, show free oil, with gas bubbles, poor porosity.

Test @ 1162' weak blow. TSTM.

1160 - 1184 Shale - gray, medium gray, black, sandy in part, 1070 - 1072 coal trace gas bubbles.

Test @ 1182' weak blow. TSTM.

Weir Coal 1184' (-194)

1184 - 1186 Coal - popping gas

Test @ 1202' 2" on 3/8" choke. 5.05 mcfg. (5.05 mcfg increase)

1186 - 1200 Shale - gray, sandy.

1200 - 1212 Shale - black, some carbonaceous, pyrite.

1212 - 1218 Sandstone - brown, fine grain, calcareous, hard, faint odor, scattered stain, trace free oil, with gas bubbles, poor porosity.

Test @ 1222' 2" on 3/8" choke. 5.05 mcfg. (no increase)

1218 - 1253 Shale - gray, dark gray, sandy, 1225 - 1226 coal, few gas bubbles, abundant pyrite, 1244 - 1245 coal, popping gas.

Test @ 1242' 2" on 3/8" choke. 5.05 mcfg. (no increase)

Rowe Coal 1253' (-263)

1253 - 1255 Coal - good popping gas, some pyrite.

1255 - 1272 Shale - gray, sandy, with sandstone, gray, fine grain, argillaceous, carbonaceous material, few gas bubbles, poor porosity

Test @ 1262' 2" on 3/8" choke. 5.05 mcfg. (no increase)

1272 - 1326 Shale - dark gray, some gray, green, waxy, grading to dark gray, black.

Neutral Coal 1326' (-336)

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1326 - 1328

Coal - good popping gas.

Test @ 1342' 5" on 3/8" choke. 7.98 mcfg. (2.93 mcfg increase)

1328 - 1358

Shale - gray, dark gray.

Riverton Coal 1358' (-368)

1358 - 1360

Coal - good popping gas.

Test @ 1362' 8" on 1 1/4" choke. 729 mcfg. (721.02 mcfg increase)

1360 - 1367

Shale - dark gray.

Mississippian 1367' (-377)

1367 - 1385

Chert - white, opaque, mostly weathered, fair odor, scattered brown - black stain, show free oil, with gas bubbles, poor vugular porosity.

Test @ 1382' 9" on 1 1/4" choke. 754 mcfg. (25 mcfg increase)

1385 - 1407

Chert - white, blue, gray, some weathered, scattered light stain, no other shows, trace vugular porosity.

1407 - 1442

Dolomite - light brown, dark brown, fine crystalline, dense, some with green specks, no show, no visible porosity.

Test @ 1442' 8" on 1 1/4" choke. 700 mcfg. (54 mcfg decrease)

R.T.D. 1442 (-452)

The decision was made to run casing to further evaluate the open flow gas shows in the Riverton Coal and numerous other gas shows through perforations.

Respectfully Submitted,



William M. Stout  
Geologist

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# CONSOLIDATED OIL WELL SERVICES, INC.

AN INFINITY COMPANY

211 W. 14th. P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

INVOICE DATE	INVOICE NO.
10/14/03	00186999

ORIGINAL

SOLD TO  
 JONES GAS CORPORATION  
 P.O. BOX 970  
 WICHITA KS 67201-0970

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 WICHITA, KS

TERMS: Net 30 Days  
 A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
4004	0132	10	SHERWIN B 2	10/07/2003	22947		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	525.0000	EA	525.00
1118			PREMIUM GEL	6.0000	11.8000	SK	70.80
1111			GRANULATED SALT (80#)	441.0000	1000	LB	44.10
1110			GILSONITE (50#)	21.0000	19.4000	SK	407.40
1107			FLO-SEAL (25#)	3.0000	37.7500	SK	113.25
4404			4 1/2" RUBBER PLUG	1.0000	27.0000	EA	27.00
5407			BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	190.0000	EA	190.00
5501			WATER TRANSPORT	4.0000	80.0000	HR	320.00
1124			50/50 POZ CEMENT MIX	190.0000	6.4500	SK	1225.50

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GROSS INVOICE 2923.05	TAX 100.07	
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ORIGINAL INVOICE

PLEASE PAY 3023.12
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CONSOLIDATED OIL WELL SERVICES AN INFINITY COMPANY

JAN 04 2005

211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

FROM CONFIDENTIAL

TICKET NUMBER 22947

LOCATION Chanute

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME/	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
10/07/03	4004	Sherwin B. #2		20	31	15	Mont	
CHARGE TO Jones Gas Corp				OWNER				
MAILING ADDRESS PO Box 970				OPERATOR				
CITY & STATE Wichita KS 67201				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1 well	PUMP CHARGE Cement Pump		525.00
1118	6 SK	Prem Gel 2 Ahead of Job		70.00
		4 In Lead		
1111	441 # Lbs	Salt		44.10
1110	21 SK	Gilsonite		407.40
1107	3 SK	Flo-seal		113.25
4404	1	1/2 Rubber Plug		27.00
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				WICHITA, KS
5407	40 mi	BLENDING & HANDLING TON-MILES Delivery		190.00
		STAND BY TIME		
		MILEAGE		
5501	4 Lrs	WATER TRANSPORTS		320.00
		VACUUM TRUCKS		
		FRAC SAND		
1124	<del>190</del> SKs	CEMENT 50/50 2% 5# Gilsomite 5% Salt 1/2 lb Flo-seal		1225.00
				SALES TAX
				100.00
				ESTIMATED TOTAL
				3023.12

Revin 2790

10% Discount  
Steve  
Dwayne

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

CUSTOMER or AGENT (PLEASE PRINT)

DATE

186999





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Well Refined Drilling Company, Inc. FROM CONFIDENTIAL

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - [REDACTED]

620-763-2619/Home; 620-432-6270/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

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Rig #:	1	S 20	T 31S	R 15E
API #:	15-125-30410-0000	Location:	C, SW,NE	
Operator:	Jones Gas Corporation	County:	Montgomery	
Address:	PO Box 970			
	Wichita, KS 67201-0970			

HAVE RIG WELL DIG

			Gas Tests			
Well #:	Lease Name:	Depth	Oz.	Orifice	flow - MCF	
2	Sherwin B	1009'			no flow	
1980 ft. from (N / S) Line		1030'			slight increase	
1980 ft. from (E / W) Line		1062'	Stopped for Day			
Spud Date: 10/2/2003		1202'	2"	3/8"	5.05	
Date Completed: 10/6/2003	TD: 1442'	1222'	Gas Check Same			
Geologist:		1262'	Gas Check Same			
Casing Record	Surface	Production				
Hole Size	12 1/4"	6 3/4"	1342'	5"	3/8"	7.98
Casing Size	8 5/8"		1362'	8 1/2#	1 1/4"	729
Weight			1382'	9#	1 1/4"	754
Setting Depth	23.5		1442'	8#	1 1/4"	700
Cement Type	Portland					
Sacks	5					
Feet of Casing						

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Rig Time	Work Performed	Driller:
		Helper # 1
		Helper # 2
		Helper # 3
		Helper # 4

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	538	570	shale	905	906	coal
1	5	clay	570	594	lime	906	929	shale
5	14	lime	594	647	shale	929	938	sand
14	17	shale	647	651	lime	938	953	sandy shale
17	58	lime	651	685	shale	953	967	shale
58	86	shale	682		added water	967	968	lime
86	95	lime	685	709	lime	968	969	shale
95	184	shale	709	731	shale	969	995	lime
184	192	lime	731	754	lime	995	997	shale
192	386	shale	754	789	shale	997	1002	blk shale
386	394	lime	789	820	sand	1002	1003	shale
394	397	shale	820	839	laminated sand	1003	1019	lime
397	418	lime	839	876	shale	1019	1024	blk shale
418	439	shale	876	877	coal	1024	1025	coal
439	495	lime	877	880	shale	1025	1030	lime
495	538	sand	880	900	Pink lime	1030	1051	shale
495	538	wet	900	905	blk shale	1051	1052	coal

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Operator: Jones Gas Corporation			Lease Name: <del>Shedding B</del>			Well # 2		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
1052	1070	shale						
1062		Stopped for Day						
1070	1071	coal						
1071	1116	shale						
1116	1118	coal						
1118	1149	shale						
1149	1156	sand						
1149	1156	oil odor						
1156	1169	shale						
1169	1170	coal						
1170	1182	shale						
1182	1183	coal						
1183	1206	shale						
1206	1207	coal						
1207	1212	shale						
1212	1214	lime						
1214	1224	shale						
1224	1225	coal						
1225	1243	shale						
1243	1244	coal						
1244	1252	shale						
1252	1254	coal						
1254	1267	shale						
1267	1275	laminated sand						
1275	1324	shale						
1324	1326	coal						
1326	1339	shale						
1339	1340	coal						
1340	1356	shale						
1356	1358	coal						
1358	1371	shale						
1371	1386	chat						
1386	1442	lime						
1442		Total Depth						

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 WICHITA KS

Notes:

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*Keep Drilling - We're Willing !!*

10-24-04

**Jones Gas Corporation**

Oil & Gas Production

P.O. Box 970  
Wichita, Kansas 67201-0970  
Tel. (316) 262-5503  
Fax (316) 262-1996

*No Disc Spud  
date*

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October 24, 2003

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Kansas Corporation Commission  
130 S. Market, Room 2078  
Wichita, KS 67202

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WICHITA, KS

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**FROM CONFIDENTIAL**

OCT 24 2003

RE: Sherwin B #2  
C. SW NE Sec. 20-31-15E  
Montgomery County, Kansas

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Gentlemen:

Enclosed please find the following forms regarding the above well:

1. ACO-1 (original and two copies)
2. Geological Report
3. Radioactivity Log; Differential Temp Log; Compensated Density; Dual Porosity Guard Log
4. Copies of Cementing Invoices

**I AM REQUESTING THAT THE INFORMATION ON SIDE TWO OF THE ACO-1 BE HELD CONFIDENTIAL FOR A PERIOD OF 12 MONTHS.**

If you need anything further regarding this well, please let me know.

Very truly yours,

JONES GAS CORPORATION



George R. Jones, President

ENCS.