

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-039-20,845-00-00
County DECATUR
W/2 E/2 E/2 SW 26 5S Rge. 26 West

Operator: License # 7448
Name BEL-BURCH EXPLORATION, INC.
Address 11225 FAIRBOROUGH WAY
City/State/Zip PARKER, CO. 80134

1320 Ft North from Southeast Corner of Section
3135 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser N/A

Lease Name DWYER Well # 1

Operator Contact Person DAVID BURCH
Phone 303-841-9417

Field Name

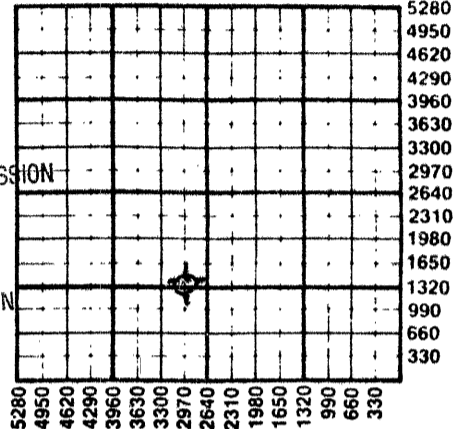
Producing Formation LANING / KANSAS CITY

Contractor: License # 4083
Name WESTERN KANSAS DRILLING

Elevation: Ground 2454 KB 2459

Wellsite Geologist RONALD T. MACKEY
Phone 303-573-6634

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JUN - 8 1989
CONSERVATION DIVISION
Wichita, Kansas
6-8-89

Designate Type of Completion
New Well Re-Entry Workover

Oil Gas Dry
SWD Inj Other (Core, Water Supply etc.)
Temp Abd Delayed Comp.

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
Mud Rotary Air Rotary Cable
Spud Date 3/30/89 Date Reached TD 4/5/89 Completion Date 4-5-89
Total Depth 3775' PBDT

Amount of Surface Pipe Set and Cemented at 205 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name HALLIBURTON SERVICES
Invoice # 723833
ALT II OPA

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

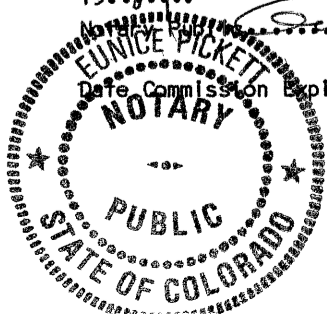
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David Burch
Title Pres Date 6/5/89

Subscribed and sworn to before me this 5 day of June 1989
Notary Public Eunice Pickett
My Commission Expires 7-25-92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
6-8-89 (4)



Sec 26 Twp 5 Rge 26 W

Operator Name BEI Lease Name Dwyer Well # 1

Sec. 26 Twp. 55 Rge. 26 East West County GRAHAM

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

TEST #1 - 3560-3584 - WEAK TO FAIR BLOW
 15-30-75-75, IFP 98-100, FFP 98-100,
 SIP 1255-1259, RECOVERED 68' MW.
 TEST #2 - 3614-3631 - FAIR TO STRONG BLOW
 15-30-75-75, IFP 72-75, FFP 75-112
 SIP 957-893, RECOVERED 225 MW
 TEST #3 - 3690-3775 - WEAK BLOW
 15-30-45-45, IFP 79-88, FFP 79-88
 SIP 984-987

Name	Top	Bottom
ANHYDRITE	2073'	2108'
HEEBNER	3506'	3514'
TORONTO	3531'	3540'
LANSING	3546'	3737'
BASE LANSING		
KANSAS CITY	3737'	

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CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12.74"	8 5/8"	20#	205'	60/40 P2	140	2% CC 2% FEL
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
N/A							
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
N/A Dry	N/A						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		
	N/A	N/A	N/A				

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled