

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACC-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

2-19-2002

ORIGINAL

Operator: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd Street N., Bldg. 300
City/State/Zip: Wichita, KS 67226
Purchaser: Eagling Trading
Operator Contact Person: W.R. Horigan
Phone: (316) 682-1537 ext 103
Contractor: Name: L.D. Drilling, Inc.
License: 6039
Wellsite Geologist: Kim Shoemaker

KCC

DEC 12 2002

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Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SIOW
- Temp. Abd.
- Gas
- ENHR
- SIGW
- Dry
- Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

9/24/02 10/4/02 10/18/02

Spud Date or
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 101-21802-00-00

County: Lane

NW SE NE Sec. 7 Twp. 16 S. R. 30 East West

1550 feet from S / N (circle one) Line of Section

860 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: York Well #: 1-7

Field Name: N/A

Producing Formation: LKC / Myrick Station

Elevation: Ground: 2724 Kelly Bushing: 2729

Total Depth: 4473' Plug Back Total Depth: 4428'

Amount of Surface Pipe Set and Cemented at 270 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2148 Feet

If Alternate II completion, cement circulated from 2148

feet depth to surf w/ 315 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 2200 ppm Fluid volume 1450 bbls

Dewatering method used haul free fluids and evaporation

Location of fluid disposal if hauled offsite:

Operator Name: Cheyenne Oil Service

Lease Name: Penka License No.: 7146

Quarter SW Sec. 3 Twp. 18 S. R. 30 East West

County: Lane Docket No.: D-19,779

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: WR Horigan

Title: VP - Operations Date: 11/8/02

Subscribed and sworn to before me this 8th day of November, 2002

Notary Public: Michelle Henning

Date Commission Expires _____



KCC Office Use ONLY

YES Letter of Confidentiality Attached

If Denied, Yes Date: _____

YES Wireline Log Received

YES Geologist Report Received

UIC Distribution

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Side Two

ORIGINAL

Operator Name: Vess Oil Corporation Lease Name: York Well #: 1-7
Sec. 7 Twp. 16 S. R. 30 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)
List All E. Logs Run:
Neutron/Density Porosity Log
Dual Induction Log
Radiation Guard Log
Borehole Compensated Sonic Log

Log Formation (Top), Depth and Datum Sample
Name **KCC** Top Datum
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See attached

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CASING RECORD <input checked="" type="checkbox"/> New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	270'	60/40 Pozmi	160	2%Gel,3%CC
Casing	7 7/8"	4 1/2"	10.5#	4470'	EA 2	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2148	SMDL	315	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind	
2	4104-07	1000 gal	15% HCL	
2	4110-16	1000 gal	15% HCL	
2	4292-4301	1000 gal	15% HCL	

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TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2-3/8	4417				
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
10/21/02		Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/>		Gas Lift		Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	160		2		38		

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify)

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ORIGINAL

ATTACHMENT TO ACO-1

York #1-7
1550' FNL 860' FEL
Sec. 7-16S-30W
Lane County, KS

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DST #1 3820-3897 ZN Lansing B-E
Times: 30-45-45-60
Blow: 1st-BOB 12"
 2nd-10"
Rec: 750'GIP, 115'CGO (35 deg)
 120'MGCO (20%*m*, 15%*g*, 65%*o*)
 60'VSWCM&GCO (8%*w*, 25%*m*,
 20%*g*, 47%*o*)
IFP: 14-62 FFP: 67-125
ISIP: 1036 FSIP: 1026
HP: Temp 119

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DEC 19 2002
10:01 AM

*2/11
M W*

DST #2 3970-4036 ZN Lansing H-I
Times: 30-45-45-60
Blow: 1st-built to 6.5"
 2nd-built to 6"
Rec: 45'VSWCM (4%*w*)
 62'WM (26%*w*)
 62'MW (57%*w*)
 Chlorides 25000
 Mud Chlorides 1200
IFP: 10-42 FFP: 46-86
ISIP: 1025 FSIP: 1010
HP: T 117

DST #3 4058-80 ZN LKC K
Times: 30-45-45-60
Blow: 1st-weak 1/2" blow inc. to 5"
 2nd-weak surf blow inc. to 4.5"
Rec: 1'CO; 56'MW (40%*m*, 60%*w*)
 62'SW; 119' Total Fluid
IFP: 8-32 FFP: 41-63
ISIP: 992 FSIP: 980
HP: Temp 120

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DST #4 4096-4115 ZN Mid Crk/L Zn
 Times: 30-45-45-60
 Blow: 1st-BOB 2 min.
 2nd-BOB 6 min.
 Rec: 1628'GIP; 778'CGO 39 gravity;
 73'HOGCWM (8%w, 28%g, 31%o, 33%m)
 IFP: 29-175 FFP: 182-338
 ISIP: 920 FSIP: 874
 HP: Temp 127

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DST #5 4136-4227 ZN Marm/Altamont B
 Times: 30-30-30-30
 Blow: 1st-built to 1"
 2nd-no blow
 Rec: 10'VSOCM
 IFP: 10-12 FFP: 13-15
 ISIP: 90 FSIP: 37
 HP: Temp 114

DST #6 4245-4315 ZN Pawn/Myr Stat/
 Fort Scott
 Times: 30-45-45-60
 Blow: 1st-BOB 3.75 min.
 2nd-BOB 2.5 min.
 Rec: 1457'CGO (10%g, 90%o) 40-60 deg F
 124'HG&OCM (20% gas)
 IFP: 127-342 FFP: 345-564
 ISIP: 1083 FSIP: 1057
 HP: Temp 129 deg F

DST #7 4320-90 ZN Ft. Sct/Johnson
 Times: 30-45-45-60
 Blow: 1st-weak 1/8" blow inc to BOB 12.75 min.
 2nd-good 3" blow inc to BOB 7 min.
 Rec: 825'GIP; 76'CO (32 grvty @ 60 deg F)
 31'HG&OCM (16%g, 32%o, 52%m)
 IFP: 10-26 FFP: 27-50
 ISIP: 1165 FSIP: 1143
 HP: Temp 122 F

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SAMPLE TOPS

LOG TOPS

Anhydrite	2138	+591		
B/Anh.	2168	+561		
Stotler	3379	(-650)	3382	(-653)
Heebner	3762	(-1033)	3764	(-1035)
LKC	3801	(-1072)	3801	(-1072)
Muncie Crk	3971	(-1242)	3974	(-1245)
Stark	4060	(-1331)	4062	(-1333)
BKC	4140	(-1411)	4140	(-1411)
Marm	4169	(-1440)	4172	(-1443)
Pawnee	4254	(-1525)	4258	(-1529)
Myrick Stat	4289	(-1560)	4292	(-1563)
Ft. Scott	4308	(-1579)	4312	(-1583)
Cherokee	4332	(-1603)	4334	(-1605)
Johnson	4374	(-1645)	4376	(-1647)
Miss	4405	(-1676)	4408	(-1679)

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SWIFT Services, Inc. ORIGINAL

DATE 10-4-02 PAGE NO. 7

TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
			T	C	TUBING	CASING	
1800							On Loc. Rig heaving down D.P.
2100							Start in hole with 4 1/2" 10.5# Csg.
							Insert Float shoe Baffle in 1st Jt.
							Cent. on #2, 4, 5, 8, 10, 12, 15, 16, 52, 68
							Bracket on # 16, 53, 69
							D.V. on # 54
2245							Drop Ball
2300							Circulate 1 hour Plug Rest hole
2405		12					Pump 500 gal Mud Flush Rotate Csg.
		20					Pump 2% KCL Flush Rotate Csg.
2410		54.5					MIX 225 sks EA-2 cont. Rotating
2430							Finished mixing wash out pumpst line
2445		70				1200	Start Displ. 36 ^{SS1} H ₂ O, 34 ^{SS1} M ₄ O
							Plug down 1200 PSI holding
0100						1,100	Release Press. Float held Drop opening Plug
0400							Open D.V. Tool 1,100 PSI Circulate
0445		174					Start mixing 315 sks SMAC
							Finished mixing
							Release Closing Plug
0455		34					Displ.
							Plug Down 1300 PSI holding
							Release Press. D.V. closed
							wash and rock up track
							Job Complete
							Circulated 50 sks cont. to Pit V

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Roy B. [Signature]
Michael [Signature]

SERVICES, INC.

WICHITA, KS 67560-0466

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JAN 04 2005

Invoice

DATE	INVOICE #
10/4/02	4907

FROM CONFIDENTIAL

BILL TO

Vess Oil Corporation
 8100 E. 22nd St.
 N. Bldg 300
 Wichita, KS 67226

KCC
 DEC 12 2002
 CONFIDENTIAL

ORIGINAL

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30				LD Drilling	Oil	Development	Roger	Cmt 4 1/2" csg
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Milage				60	2.50	150.00	
579D	Pump Service				1	1,500.00	1,500.00	
407-4	4 1/2" Insert Float Shoe with Auto Fill				1	180.00	180.00T	
408-4	4 1/2" D.V. Tool & Plug Set				1	1,900.00	1,900.00T	
402-4	4 1/2" Centralizers				10	30.00	300.00T	
403-4	4 1/2" Cement Basket				3	100.00	300.00T	
420	Csg Swivel				1	60.00	60.00T	
281	Mud Flush				500	0.50	250.00T	
221	Liquid KCL				2	19.00	38.00T	
325	Cement				225	6.75	1,518.75T	
284	Calseal				11	25.00	275.00T	
283	Salt				1,150	0.15	172.50T	
285	CFR-1				106	2.75	291.50T	
276	Flocele				56	0.90	50.40T	
330	Swift Multi-Density				315	9.50	2,992.50T	
276	Flocele				79	0.90	71.10T	
581D	Service Charge Cement				540	1.00	540.00	
583D	Drayage				1,645.53	0.75	1,234.15	
	Subtotal						11,823.90	
	Sales Tax					5.30%	445.19	

*Ted called 11-18-02
 Cement & attachments
 are taxable
 services have not
 been taxed here.*

TAXED

Thank you for your business. **Total** \$12,269.09



CHARGE TO: Vess Oil Corp.
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

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TICKET No. 4907

PAGE 1 OF 2

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SERVICE LOCATIONS: Ness City, Ks.

WELL/PROJECT NO. _____ LEASE _____ COUNTY/PARISH _____ STATE Ks. CITY _____ DATE 10-4-02 OWNER Same

TICKET TYPE: SERVICE SALES CONTRACTOR L. D. Drilling RIG NAME/NO. _____ SHIPPED VIA CIT DELIVERED TO Location ORDER NO. _____

WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE Cont. 4 1/2" Csg. WELL PERMIT NO. _____ WELL LOCATION _____

REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #103	50	mil			2.50	150.00
579		1			Pump Service	1	ea			1,500.00	4,500.00
407		1			Insert Float Shoe with Auto Fill	1	ea	4 1/2	in	180.00	180.00
408		1			D.V. Tool + Plug Set	1	ea			1,900.00	1,900.00
402		1			Centralizers	10	ea			30.00	300.00
403		1			Cont. Baskets	3	ea			100.00	300.00
414		1			Csg. Swivel	1	ea			60.00	60.00
281		1			Mud Flush	500	gal			50.00	250.00
221		1			Liquid RCL	2	gal			19.00	38.00
		1			See Continuation						

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JAN 04 2003

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO WORK OR DELIVERY OF GOODS

[Signature]
 TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	5858.90
TAX	11,823.90
TOTAL	17,682.80
TOTAL	445.19
TOTAL	17,269.09

ORIGINAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

[Signature]
 APPROVAL

Thank You!

12-12-03

VESS OIL CORPORATION

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FROM CONFIDENTIAL

December 12, 2002

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DEC 19 2002
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Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

KCC
DEC 12 2002
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Re: API #15-101-21802-00-00
York #1-7
NE/4 Sec. 7-16S-30W
Lane County, KS

Gentlemen:

Enclosed please find the ACO-1 with attachments for the York #1-7 located in Lane County, Kansas.

Vess Oil Corporation requests that this information be held confidential for a period of twelve (12) months.

If you have any questions please contact our office.

Very truly yours,



Michelle D. Henning
Production Dept.

/mdh

Enclosures