

CONFIDENTIAL

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DEC 19 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

RELEASED

Form ACO-1
September 1999
Must Be Typed

JAN 04 2005

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market Street
City/State/Zip: Wichita, KS 67207
Purchaser: Plains Marketing
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Duke Drilling Company
License: 5929 **KCC**

Wellsite Geologist: Terry McLeod
Designate Type of Completion: **DEC 17 2001**
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10/20/01 11/05/01 11-05-01
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 033-21263-00-00
County: Comanche **FROM CONFIDENTIAL**
n/2 ne se Sec. 9 Twp. 33 S. R. 19 East West
2305 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE **SE** NW SW
Lease Name: Jellison "A" Well #: 2
Field Name: wildcat

Producing Formation: _____
Elevation: Ground: 1967 Kelly Bushing: 1978
Total Depth: 6140 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 687 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Net 1 Cell 3-7-03*
(Data must be collected from the Reserve Pit)
Chloride content 9500 ppm Fluid volume 240 bbls
Dewatering method used haul off & evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Operations Engineer Date: _____

Subscribed and sworn to before me this 17 th day of December

16 2001

Notary Public: Kathy L Ford
Date Commission Expires: 10-22-02
KATHY L. FORD
Notary Public - State of Kansas
My Appt. Expires 10-22-02

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

UIC Distribution

X

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Side Two

ORIGINAL

JAN 04 2005

Operator Name: Lario Oil & Gas Company Lease Name: Jellison "A" Well # FROM CONFIDENTIAL
Sec. 9 Twp. 33 S. R. 19 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

CDL/CNL/PE DIL/MEL SONIC

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Table with columns: Log, Formation (Top), Depth and Datum, Sample, Name, Top, Datum. Rows include Lansing, Swope, Altamont, Ft. Scott, Mississippi.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours.

Disposition of Gas, METHOD OF COMPLETION, Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled.

Big Bucket's Rathole Drilling, Inc.

RECEIVED

INVOICE

P. O. Box 5252
 Enid, OK 73702
 Office 580-233-9850
 Fax 580-233-4588

OCT 17 2001

DATE	INVOICE NO.
10/12/01	3719

CONFIDENTIAL
GENERAL OFFICE

BILL TO
Lario Oil & Gas Co. 301 S. Market St. Wichita, KS 67202

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 KCC WICHITA

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 DEC 17 2001
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ORIGINAL JAN 04 2002
FROM CONFIDENTIAL

WELLNAME	RIG	COUNTY	LEGAL	LEGAL
Jealson	Duk	Comanche, ...	SE/4 Sec 9	33S-19W

DATE	W. TKT	DESCRIPTION	QTY	RATE	AMOUNT
10/3/01	2763	As Bid		3850.00	3,850.00
		Pump 225sks class A cement 3%CC-w/ Allied cementing		3066.95	3,066.95
		Drilled 30" conductor hole	70		0.00
		Furnished 20" conductor pipe	70		0.00
		Furnished 4' of 60" steel cellar form			0.00
		Mud truck w/ drilling mu & Water truck to mix & displace (BILLED DIRECTLY TO LARIO)		0.00	0.00
		trip permit (2 trucks)		71.00	71.00
		STATE TAX		4.50%	0.00

BCP
Jellison
A2
AFC

DEL	MH	MJ	SO	DN
Prod	Expl	D.P.	FILE	
Rec'd		OCT 22 2001		
				Acctg
MB	SH	BA	MB	SH
AK	CWL	LD	AK	CWL

Acct.	Expl	File	Drill Pay
Rec'd	OCT 17 2001		Prod
	JS	RE	DM

It's been a pleasure working with you!

Total \$6,987.95

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DEC 17 2001

JAN 04 2005

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FROM CONFIDENTIAL

P.O. # _____ BIC JACKETS RATHOLE DRILLING
NO 2763

P.O. Box 5252
Enid, Oklahoma 73702
Phone (580) 233-9850
Fax (580) 233-4588

Date 10/3/01

ORDERED BY *Jay Schweibert*

Lease *Lease #A-2*

Bill To *Sario Oil & Service*

Legal *SEY Sec 9-335-19W*

Address _____

County *Comanche Co*

Rig *Order Only #5*

DESCRIPTION	AMOUNT
Furnish Men & Equipment To drill 70ft. of 30" hole & run 70' of 20" pipe - Cement w/ collar - drive 4' of 60" collar & set steel collar 70ft. @ 55.00 p ft. —	3850.00
Materials Furnished Pump 225 gal 5 Class A cement 3% CC - Wheland Cement - 500 lb. 95 Mud Tank w/ dry mud & water tank to mix & dispense (Billed directly to Sario)	500.00
Service trip permits (2 hrs)	71.00

Operator *Jerry Rice* Approved By _____

Total *4687.95*



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SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:	5138010	Invoice	Invoice Date	Order	Order Date
LARIO OIL & GAS	RECEIVED	110086	10/26/01	4119	10/21/01
P.O. Box 784	DEC 19 2001	Service Description			
Hays, KS 67601	ACC WICHITA	Cement			
		(Surface casing) AFE #01-119			
		Lease	Well		
		Jellison	A-2		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	J. Livingston	K. Gordley	New Well		Net 30

ID.	Description	UOM	Quantity	Unit Price	Price
D200	COMMON	SK	100	\$10.25	\$1,025.00
D201	A-CON BLEND (COMMON) CONFIDENTIAL	SK	150	\$13.00	\$1,950.00
C310	CALCIUM CHLORIDE	LBS	470	\$0.75	\$352.50
C195	CELLFLAKE	LB	59	\$1.85	\$109.15
F133	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.00	\$145.00
E107	CEMENT SERVICE CHARGE	SK	250	\$1.50	\$375.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$3.00	\$180.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	705	\$1.25	\$881.25
R202	CASING CEMENT PUMPER, 501-1000'	EA	1	\$880.00	\$880.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$6,147.90

Discount: \$1,536.97

Discount Sub Total: \$4,610.93

Tax Rate: 5.90% Taxes: \$0.00

(T) Taxable Item Total: \$4,610.93

RELEASED

JAN 04 2005

FROM CONFIDENTIAL

Jim Billogly
11-9-01

					OK to Pay
Acct.	Expl.	File			
Rec'd	NOV. 12 2001	Prod			
JS	KF	GV	NT	DM	

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



CONFIDENTIAL ORIGINAL

FIELD ORDER

04119

INVOICE NO.	Subject to Correction		
Date	Lease	Well #	Legal
10-21-01	JELLISON "A"	2	9-33-19
Customer ID	County	State	Station
	COMMANCHE	KS	PRATT, KS
CHARGE	Depth	Formation	Shoe Joint
			687-42 = 645'
	Casing	Casing Depth	TD
	8 5/8	687'	690'
	Customer Representative	Treater	Job Type
	J. LEVINGSTON	KEVIN CORDLEY	SURFACE - NEW WEL

CHARGE

AFE Number	PO Number	Materials Received by
		X <i>[Signature]</i>

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	100 SK.	COMMON CEMENT	✓			
D201	150 SK.	A-CON CEMENT	✓			
C310	470 LB.	CALCIUM CHLORIDE	✓			RELEASED
C195	59 LB.	CELL FLAKE	✓			JAN 04 2005
F133	1 EA.	8 5/8" TOP RUBBER PLUG	✓			FROM CONFIDENTIAL
		RECEIVED		KCC		
		DEC 19 2001		DEC 17 2001		
		KCC WICHITA		CONFIDENTIAL		
E107	250 SK.	CEMENT SERV. CHARGE				
E100	60 miles	UNITS MILES				
E104	705 TON	TONS MILES				
R202	1 EA.	EA. 690' PUMP CHARGE				
R701	1 EA.	CEMENT HEAD REMOVAL				
		DISCOUNT PRICE ?		4610.93		
		PLUS TAX				

TOTAL



CONFIDENTIAL ORIGINAL TREATMENT REPORT

03914

Customer ID		Date	
Customer LARO OIL & GAS		10-21-01	
Lease JELLISSON 'A'		Lease No.	Well # 2
Field Order # 04119	Station Pratt, Ks.	Casing 8 5/8	Depth 687'
Type Job SURFACE - NEW WELL	Formation TD-690'	County COMANCHE	State KS
Legal Description 9-33-19			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 150 SK. A-CON		RATE	PRESS	ISIP
Depth 687'	Depth	From	To	Pre-Pad 2% CE, 1/4" CF	Max			5 Min.
Volume 41.3	Volume	From	To	Pad 100 SK. COMMON	Min			10 Min.
Max Press	Max Press	From	To	Frac 2% CE, 1/4" CF	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 645'	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative: J. LEONWASTON Station Manager: D. AUTRY Treater: KEVIN GORDLEY

Service Units: 107 26 30 70 DEC 17 2001

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0130					ON LOCATION
					RUN 687' 8 5/8" 23 rd CASING,
0520					CELE. CASING DOWN
					DROP BALL, BREAK CIRC.
					HOOK UP TO TRUCIL
0815	200		10	6	PUMP 10 bbl H ₂ O
	200		0	6	START MIX CEMENT
	100		78		150 SK. A-CON 2% CE 1/4" CF
	100		21		100 SK. COMMON 2% CE 1/4" CF
	100		99	6	FINEST MIX CEMENT
					SHUT DOWN
					RELEASE PLUG
	0		0	6	START DISP.
0906	400		41.3	2	PLUG DOWN
					RELEASE - FLOAT HOLD
					(Good) CEMENT TO PET.!
0930					JOB COMPLETE
					THANKS - KEVIN



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ORIGINAL

SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

Bill to:			5138010	Invoice	Invoice Date	Order	Order Date
LARIO OIL & GAS P.O. Box 784 Hays, KS 67601				111010	11/8/01	4138	11/5/01
RECEIVED DEC 19 2001 KCC WICHITA			Service Description				
			Cement				
			(Plug) AFE #01-119				
			Lease		Well		
			Jellison		A-2		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms		
	Joe Livingston	D. Scott	New Well		Net 30		

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	175	\$7.75	\$1,356.25
C321	CEMENT GEL	LB	602	\$0.25	\$150.50
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$3.00	\$180.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	452	\$1.25	\$565.00
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit)	EA	1	\$650.00	\$650.00

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Sub Total: \$3,164.25
Discount: \$791.06
Discount Sub Total: \$2,373.19
Tax Rate: 5.90%
 (T) Taxable Item
Taxes: \$0.00
Total: \$2,373.19

RELEASED
 JAN 04 2005
 FROM CONFIDENTIAL

Jim Billagly
 11-9-01

Acct.	Expl.	File	OK to Pay
Rec'd	NOV 12 2001		Prod
JS	KF	GV	NT DM

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



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ORIGINAL

FIELD ORDER

04138

INVOICE NO.	Subject to Correction		
Date: 11-5-01	Lease: Jellison A	Well #: 2	Legal: Q-335-19w
Customer ID	County: Comanche	State: KS	Station: Pratts
CHARGE	Depth:	Formation:	Shoe Joint:
	Casing: 848	Casing Depth: 680	TD: 6124
	Job Type: PTA New Well	Customer Representative: Joe Livingston	Treater: D. Scott

AFE Number: _____ PO Number: _____

Materials Received by: **X** Joe Livingston

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	175 sks	60/40oz Common	✓			
C321	602 Lbs	Cmt Gel	✓			
E107	175 sks	Cmt Serv Chrg	✓			

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DEC 19 2001
AGC WICHITA

DEC 7 2001
CONFIDENTIAL

RELEASED
JAN 04 2005

FROM CONFIDENTIAL

E100	lca	UNITS	1way	MILES	60
E104	452 tm	TONS	1way	MILES	60
R400	lca	EA.	PTA	PUMP CHARGE	

Discounted Price = 2373.19

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WICHITA

CONFIDENTIAL ORIGINAL

TREATMENT REPORT

04080



Customer ID	Date	
Customer	11-5-01	
Lease	Lease No.	Well #
Jellison A		2
Field Order #	Station	Casing
04138	Pratt KS	8 7/8
Type Job	Depth	County
PTA New Well	680'	Comanche
	Formation	State
		KS
	Legal Description	
	9-33r - 19w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
	4 1/2			Musk 60/40/0/0/2				
Depth	Depth	From	To	Pre Pad	Max			5 Min.
	1000			6% Total Gel				
Volume	Volume	From	To	Pad	Min			10 Min.
	14.2							
Max Press	Max Press	From	To	Frac	Avg			15 Min.
	1300			48.9 Bbls/L				
Well Connection	Annulus Vol.	From	To	Flush	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To		Gas Volume			Total Load

Customer Representative	Station Manager	Treater
Joe Livingston	D. Autry	D. Scott
Service Units		
106 23 30 70		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1400					On hoc w/Trk's Safety mtg
1440		150	13	5	1st Plug @ 1000' 50skt
		150	13.9	5	H2O Spacer KCC
		150	5	5	Mix Mtd @ 13.7ppg
		150	5.4	5	H2O Spacer
					Balance & Disp Cmt
1500		100	13	5	2nd Plug @ 720' 50skt
		100	13.9	5	H2O Spacer
		100	5	5	Mix Mtd @ 13.7ppg
		100	1.5	5	H2O Spacer
					Balance & Disp Cmt
1315		100	20	5	3rd Plug @ 360' 40skt
		100	11	5	H2O Spacer
		100	2	5	Mix Mtd @ 13.7ppg
1330			2.9	3	Disp Cmt
1335			3.8	3	10 skt @ 40'
1340			2.9	3	13 skt @ Rat hole
					10 skt @ Mouse Hole
					Job Complete
					Thank you Scotty

DEC 17 2001

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JAN 04 2002

FROM CONFIDENTIAL

12-17-03

LARIO OIL & GAS COMPANY

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DEC 19 2001

KCC WICHITA



301 SOUTH MARKET STREET
WICHITA, KANSAS 67202
(316) 265-5611 FAX: (316) 265-5610

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JAN 04 2005

FROM CONFIDENTIAL

CONFIDENTIAL

December 17, 2001

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

KCC

DEC 17 2001

CONFIDENTIAL

RE: Confidentiality Request for Logs and Drilling Information
Jellison "A" #2 API #15-033-21263
N/2 NE SE Sec. 9-33S-19W Comanche Co., KS

Gentlemen:

Please find enclosed the following items for the referenced well:

- | | |
|--------------------|-----------------|
| Electric Logs | Drillstem Tests |
| ACO-1 | CP-1 |
| Geology Report | CP-4 |
| Cementing Invoices | |

Lario requests that all of the information concerning this well be kept confidential for the maximum time allowable by KCC Regulations. If you require any additional information, please feel free to contact me.

Sincerely,

Jay G. Schweikert
Operations Engineer

Encl.
XC: File, Hays Office