

KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
11-20-2002
NOV 20 2002

ORIGINAL

Operator: License # 5003
 Name: McCoy Petroleum Corporation
 Address: P.O. Box 780208
 City/State/Zip: Wichita, KS 67278
 Purchaser: Oil-STG, Gas-KGS
 Operator Contact Person: Scott Hampel
 Phone: (316) (316) 636-2737
 Contractor: Name: Sterling Drilling
 License: 5142
 Wellsite Geologist: Dave Clothier
 Designate Type of Completion: **CONFIDENTIAL**
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows: **RELEASED**
 Operator: _____
 Well Name: JAN 04 2005
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr/SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/17/02</u>	<u>8/23/2002</u>	<u>9/17/02</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API NO. 15 - 077-21,432-0000
 County: Harper
 S2 N2 - NE - 21 Sec. 31 S. R. 8 East West
990 fml feet from S / (N) (circle one) Line of Section
1320 fel feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Dombaugh Well #: 2-21
 Field Name: Spivey-Grabs
 Producing Formation: Mississippian
 Elevation: Ground: 1595 Kelly Bushing: 1604
 Total Depth: 4406 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 266 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan Att 1 En 11-26-02
 (Data must be collected from the Reserve Pit)
 Chloride content 64,000 ppm Fluid volume 1,800 bbls
 Dewatering method used Haul off Fluids & Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Messenger
 Lease Name: Nicholas License No.: 4706
 Quarter _____ Sec 20 Twp 30 S. R. 8 East West
 County: Kingman Docket No.: D25,703

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
 Title: Scott Hampel Date: 11/14/02
 Subscribed and sworn to before me this 14 day of November,
2002
 Notary Public: Karen E. Houseberg
 Date Commission Expires: 9/5/06

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes No Date: _____
 Wireline Log Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
KAREN E. HOUSEBERG
 My Appt. Exp. 9/5 2006

Operator Name: McCoy Petroleum Corporation Lease Name: Dombaugh Well: 2-21
 Sec. 21 Twp. 31 S. R. 8 East West County: Harper

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run Yes No <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run: No Elog	<input type="checkbox"/> Log Formation (Top), Depth and Datum Name Top <input checked="" type="checkbox"/> Sample Datum Heebner 3382 (-1778) Douglas 3448 (-1844) Lansing 3645 (-2041) Kansas City 3889 (-2285) Stark Shale 4045 (-2441) Hertha 4082 (-2478) Pawnee 4251 (-2647) Cherokee Sh 4289 (-2685) Mississippian 4391 (-2787) RTD 4406 (-2802)
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	266'	60/40 Pozmix	225sx	2%gel,3%cc
Production	7-7/8"	5-1/2"	14#	4396'	Premium	100sx	10%salt,5# gil/sx 0.5%FLA323

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	4396-4406' OH	Frac treat 17000g hydravis 240, 13000#20/40 sd	4396-4406
		500g 10%MIRA acid	4396-4406

TUBING RECORD	Size 2-7/8"	Set At 4377	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 9/27/02		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls 17	Gas Mcf 57	Water Bbls	Gas-Oil Ratio 3353

Disposition of Gas Vented Sold Used on Lease Open Hole Perf Dually Comp. Cemented

METHOD OF COMPLETION Other Specify

Production Interval

CONFIDENTIAL

ORIGINAL

CONFIDENTIAL **ALLIED CEMENTING CO., INC.** **ORIGINAL**

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Its Bend

DATE <u>8-17-02</u>	SEC. <u>21</u>	TWP. <u>31</u>	RANGE <u>8</u>	CALLED OUT <u>12:30PM</u>	ON LOCATION <u>3:30PM</u>	JOB START <u>1:45PM</u>	JOB FINISH <u>7:30PM</u>
LEASE <u>Dombagh</u> WELL # <u>2-21</u>			LOCATION <u>Mag Plant - 2S, 1 1/2 E, 5/8</u>		COUNTY <u>Harper</u>	STATE <u>Kc</u> KCC	
OLD OR <u>NEW</u> (Circle one)							

NOV 14 2002

CONTRACTOR Stading Aco #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 270'

CASING SIZE 8 5/8" DEPTH 265'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 16 H₂O

OWNER Some

CEMENT AMOUNT ORDERED 225 lbs 6% 40 3% CC, 220 lbs

CONFIDENTIAL

EQUIPMENT

PUMP TRUCK CEMENTER Tim D

181 HELPER Bob B

BULK TRUCK DRIVER Larry D

344

BULK TRUCK DRIVER _____

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

HANDLING _____ @ _____

MILEAGE _____

TOTAL _____

RELEASED

JAN 04 2005

FROM CONFIDENTIAL

RECEIVED

NOV-20 2002

REMARKS:

Run 265' of 8 5/8" casing. Basic circulation.

Mixed 225 lbs 6% 40 3% CC, 220 lbs.

Advised plug. Replaced with fresh H₂O.

Cement did circulate ✓

Shanku

CHARGE TO: McCoy Petroleum, Corp.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

KCC WICHITA

DEPTH OF JOB 265'

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

PLUG 1- 8 5/8" wooden @ _____

TOTAL _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

ORIGINAL ORIGINAL



CONFIDENTIAL

SALES OFFICE: 105 S. Broadway Suite #420 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX

SALES & SERVICE OFFICE: 10244 NE Hiway 61 P.O. Box 8613 Pratt, KS 67124-8613 (316) 672-1201 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to: 5556600 MCCOY PETROLEUM P.O. Box 780208 Wichita, KS 67278-0208 KCC NOV 14 2002 CONFIDENTIAL

Table with columns: Invoice (208089), Invoice Date (8/27/02), Order (5146), Order Date (8/24/02), Service Description (Cement), Lease (Dombaugh), Well (2), Well Type (New Well), Purchase Order, Terms (Net 30)

Main invoice table with columns: ID, Description, UOM, Quantity, Unit Price, Price. Includes items like PREMIUM CEMENT, 60/40 POZ, SALT, GILSONITE, etc.

RECEIVED NOV 20 2002 KCC WICHITA

RELEASED

JAN 04 2005

FROM CONFIDENTIAL

Sub Total: \$8,132.55 Discount: \$2,554.14 Discount Sub Total: \$5,578.41 Taxes: \$0.00 Total: \$5,578.41

Tax Rate: 6.30% (1) Taxable Item

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

CONFIDENTIAL



FIELD ORDER

5146

INVOICE NO.	Subject to Correction		
Date 8-24-02	Lease Dombaugh	Well # 4	Legal 21-315-80
Customer ID	County HARPER	State KS	Station PRATT
McGoy Petroleum Corp.	Depth	Formation	Shoe Joint L.O. 39.07
	Casing 5 1/2	Casing Depth 4398	TD 4406
	Customer Representative Roger McGoy	Treater T. SEBA	Job Type 5 1/2 L.S. NEW WELL

CHARGE

KCC NOV 14 2002

AFE Number	PO Number	Materials Received by	X
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CONFIDENTIAL

Roger McGoy

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-100	100 SKS	PREMIUM	✓			
D-203	25 SKS	60/40 P02	✓			
C-223	492 lbs	SAIT (FINE)	✓			
C-322	497 lbs	GILSONITE	✓			
C-196	47 lbs	FLA-322	✓			
F-101	5 EA	TURBOLIZER 5 1/2	✓			
F-151	1 EA	L.O. PLUG & BAFFLE "	✓			
F-241	1 EA	CMT SHOE BKRT TYPE "	✓			
F-300	1 EA	THREADLOCK	✓			
C-302	500 GAL	MUD PUSHER	✓			
C-223	400 lbs	SAIT (FINE)	✓			
E-107	125 SKS	CEMENT SERV. CHARGE				
E-100	40 MF	UNITS / WAY MILES 40				
E-104	232 TM	TONS MILES				
R-209	1 EA	EA. 4398' PUMP CHARGE				
R-701	1 EA	CEMENT HEAD RENTAL				
		DISCOUNTED PRICE =		5,578.41		
		+ TAXES				

RELEASED

JAN 04 2003

FROM CONFIDENTIAL

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NOV 20 2002

KCC WICHITA



CONFIDENTIAL

TREATMENT REPORT

ORIGINAL

Customer ID		Date	
Customer <i>Mcloy Pet. Coop</i>		<i>8-24-02</i>	
Lease <i>Dombaugh</i>		Lease No.	Well # <i>4</i>
Field Order # <i>5196</i>	Station <i>PRATT</i>	Casing <i>5 1/2</i>	Depth <i>4396</i>
Type Job <i>5 1/2 LONGSTRING NEW WELL</i>		County <i>HARPER</i>	State <i>Ks</i>
		Formation	
		Legal Description <i>21-31S-BW</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft	<i>SALT 24 Bbls</i>	Acid <i>100 SKS PREMIUM</i>	RATE	PRESS	ISIP	
Depth <i>4396</i>	Depth	From	<i>Mud Plug # 12 Bbls</i>	Pre Pad <i>10% SALT 5" GILSON</i>	Max	<i>KCC</i>	<i>5 Min.</i>	
Volume	Volume	From	To	Pad <i>.5% PLA-322</i>	Min	<i>NOV 14 2002</i>	<i>10 Min.</i>	
Max Press	Max Press	From	To	Frac <i>15#/GAL 1.37 ft³</i>	Avg	<i>CONFIDENTIAL</i>	<i>15 Min.</i>	
Well Connection	Annulus Vol.	From	To	<i>25 SK 60/40 Pz</i>	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>R-M Holes</i>	Gas Volume		Total Load	

Customer Representative <i>ROGER Mcloy</i>	Station Manager <i>D. AUKRY</i>	Treater <i>T. SEBA</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log		
<i>9:00 PM</i>			<i>114</i>	<i>26</i>	<i>38</i>	<i>70</i>	<i>CALLLED OUT</i>
<i>10:30</i>							<i>KCC ON LCA W/ TRK'S SAFETY MTG</i>
							<i>NOV 14 2002 RUN 109 JT'S 5 1/2 14" CSG</i>
							<i>BCKET SHOBE & L.D PLUG 1ST = 39.07</i>
							<i>CONFIDENTIAL CENT ON JT'S 1-3-5-7-9</i>
<i>5:15</i>							<i>RELEASED CSG ON BOTTOM CIRC 1 HR</i>
<i>6:15</i>							<i>JAN 0 2005 DROP BALL LET FALL</i>
<i>6:30</i>	<i>900</i>						<i>SET PER W/ RIG</i>
<i>6:35</i>	<i>100</i>						<i>FROM CONFIDENTIAL START PUMPING PREP LINES</i>
			<i>3</i>				<i>H2O</i>
			<i>24</i>				<i>SALT</i>
			<i>3</i>				<i>H2O</i>
			<i>12</i>				<i>MUD FLUSH</i>
			<i>5</i>				<i>H2O</i>
			<i>24.40</i>				<i>MIX & Pump 100 SKS PREM 15#/GAL</i>
			<i>10</i>				<i>SHUT DOWN RELEASE PLUG CLEAR PUMP & LINES</i>
<i>7:53</i>	<i>100</i>			<i>6</i>			<i>START DESP</i>
	<i>500</i>		<i>96</i>	<i>4</i>			<i>LIFT CMT</i>
<i>7:13</i>	<i>1200</i>		<i>106.31</i>	<i>2</i>			<i>PLUG DOWN RELEASE & HELD</i>
							<i>PLUG R-M Holes 25 SKS 60/40 Pz</i>
							<i>JOB COMPLETE</i>

RECEIVED
NOV 20 2002
KCC WICHITA

THANKS TOD

11-14-04



Natural Gas - Crude Oil Exploration
& Production

McCOY PETROLEUM CORPORATION

453 S. Webb Road, Suite 310
Wichita, KS 67278-0208

RECEIVED

316-636-2737
316-636-2741 (Fax)

NOV 20 2002

November 14, 2002

KCC WICHITA

CONFIDENTIAL

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202

RELEASED

KCC

JAN 04 2005

RE: Dombaugh 2-21

NOV 14 2002

FROM CONFIDENTIAL

Dear Regulators:

CONFIDENTIAL

An additional one year "Confidential Custody" extension is hereby requested on the above refernced well as is authorized by KAR 82-3-107 (3) (4).

Sincerely

Karen Houseberg

cc:
confidential

11-14-03



Natural Gas - Crude Oil Exploration
& Production

McCOY PETROLEUM CORPORATION

453 S. Webb Road, Suite 310
Wichita, KS 67278-0208

316-636-2737
316-636-2741 (Fax)

RECEIVED

NOV 20 2002

November 14, 2002

CONFIDENTIAL

KCC WICHITA

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202

RELEASED

JAN 04 2005

RE: Dombaugh 2-21

KCC

NOV 14 2002

FROM CONFIDENTIAL

Dear Regulators:

CONFIDENTIAL

Please hold any information on the above referenced well in "Confidential Custody" for the maximum time as prescribed in K.A.R. 82-3-107 (e) (1). An additional one year extension will also be requested as is authorized by K.A.R. 82-3-107 (e) (4).

Sincerely

Karen Houseberg

cc:
confidential