

KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: P.O. Box 780208
City/State/Zip: Wichita, KS 67278
Purchaser: ----
Operator Contact Person: Scott Hampel
Phone: (316) (316) 636-2737
Contractor: Name: Sterling Drilling
License: 5142
Wellsite Geologist: Dave Clothier
Designate Type of Completion:
XX New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd
Gas ENHR SIGW
XX Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: -----
Well Name: -----
Original Comp. Date: ----- Original Total Depth: -----
Deepening Re-perf. Conv. To Enhr/SWD
Plug Back Plug Back Total Depth
Commingle Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
6/10/02 6/20/2002 6/21/02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15 - 135-24,178 - 00-00
County: Ness
S2 SW - SE - 30 Sec. 19 S. R. 24 East XX West
330' fsl feet from (S) N (circle one) Line of Section
1980' fel feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Mellies B Well #: 1-30
Field Name: Wildcat
Producing Formation: ---
Elevation: Ground: 2351 Kelly Bushing: 2360
Total Depth: 4452 Plug Back Total Depth: -----
Amount of Surface Pipe Set and Cemented at 535 Feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set ----- Feet
If Alternate II completion, cement circulated from ----- feet depth to ----- sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 22,000 ppm Fluid volume 1,200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: -----
Operator Name: -----
Lease Name: ----- License No.: -----
Quarter ----- Sec ----- Twp ----- S. R. ----- East West
County: ----- Docket No.: -----

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

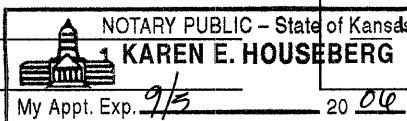
Title: Scott Hampel Date: 9/30/02

Subscribed and sworn to before me this 30 day of September,

2002

Notary Public: Karen E. Houseberg

Date Commission Expires: 9/5/06



KCC Office Use ONLY

Yes Letter of Confidentiality Attached

If Denied, Yes 0 Date: -----

✓ Wireline Log Received

C Distribution

RECEIVED
KANSAS CORP COM
OCT-11 D 1:38

Operator Name: McCoy Petroleum Corporation Lease Name: Mellies Well: 1-30
 Sec. 30 Twp. 19 S. R. 24 ☐ East ☒ West County: Ness

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run Yes No ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:
 Radiation Guard Log, GR, CCL

☒ Log Formation (Top), Depth and Datum ☐ Sample
 Name: Top Datum

0
 Anhydrite 1630 (+ 730)
 Heebner 3754 (-1394)
 Lansing 3794 (-1434)
 Stark 4083 (-1723)
 Pawnee 4239 (-1879)
 Ft. Scott 4314 (-1954)
 Cherokee 4340 (-1980)
 Miss. Ls 4414 (-2054)
 Miss. Dolo. 4422 (-2062)
 LTD 4452 (-2092)

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	535	60/40 Poz	275 sx	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1640 P&A	60/40 Poz	205 sx	w/6% Gel and 1/4#/sx Flow Seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method		Plugged & Abandoned	
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		<input type="checkbox"/> Plugged & Abandoned	
Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio Gravity

DISPOSITION OF GAS METHOD OF COMPLETION

☐ Vented ☐ Sold ☐ Used on Lease

(If vented, Submit ACO-18.)

☐ Open Hole ☐ Other Specify

PRODUCTION INTERVAL

☐ Perf ☐ Dually Comp. ☐ Commingled

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

7741

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

Ness City

DATE <u>6-20-02</u>	SEC. <u>30</u>	TWP. <u>19</u>	RANGE <u>24</u>	CALL OUT <u>1:00 PM</u>	ON LOCATION <u>3:20 PM</u>	JOB START <u>6:00 PM</u>	JOB FINISH <u>8:30 PM</u>
LEASE <u>Mellie's</u>	WELL # <u>1-30</u>	LOCATION <u>Ness City 4W, 6S, 1 1/2 W</u>			COUNTY <u>Ness</u>	STATE <u>Ka</u>	
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)							

CONTRACTOR Sterling
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 4456'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 XH DEPTH 1640'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

EQUIPMENT

Ness
 PUMP TRUCK CEMENTER Bill Drilling
 # 224 HELPER Jim Wainhouse
 BULK TRUCK _____
 # 260 DRIVER Steve Turkey
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

1st Plug @ 1640' - 50 AX
2nd Plug @ 800' - 80 AX
3rd Plug @ 550' - 50 AX
4th Plug @ 40' - 10 AX
15 AX in rathole.

OWNER McCoy Petroleum Corporation

CEMENT
 AMOUNT ORDERED 205 AX 6 1/40 Pbz
6% Gel 1/4" flo seal

COMMON _____ @ _____
 POZ MIX _____ @ OCT 0 2001
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 FLO-SEAL CONFIDENTIAL @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____

RELEASED

JAN 11 2005

FROM CONFIDENTIAL

SERVICE

DEPTH OF JOB 1640'
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 PLUG 1-8 5/8 dry hole @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

CHARGE TO: McCoy Petroleum Corp.
 STREET 453 South Webb Rd. Suite 310
 CITY Wichita STATE Kansas ZIP 780208

Thank you!

FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Gary Pugh

X Gary Pugh
 PRINTED NAME

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

7829

AT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

ORIGINAL

Ness City

DATE <u>6-11-02</u>	SEC. <u>30</u>	TWP. <u>19</u>	RANGE <u>24 W</u>	CALLED OUT <u>1:00 PM</u>	ON LOCATION <u>4:00 AM</u>	JOB START <u>8:00 AM</u>	JOB FINISH <u>9:00 AM</u>
LEASE <u>Mellies</u>	WELL # <u>1-30</u>	LOCATION <u>Ness City 4 West</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	KCC
OLD OR NEW (Circle one) <u>NEW</u>			<u>6 South 1 West into</u>				

OCT 02 2002

CONTRACTOR Steering #1
 TYPE OF JOB _____
 HOLE SIZE 12 1/4 T.D. 540
 CASING SIZE 8 5/8 DEPTH 534'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. approx 4.3' - Barrel plate
 PERFS. _____
 DISPLACEMENT _____

OWNER McCoy Pet

CEMENT

AMOUNT ORDERED 275 sk 69/40 342

CONFIDENTIAL

EQUIPMENT

PUMP TRUCK CEMENTER Tach
 # 224 HELPER Jim
 BULK TRUCK _____
 # 357 DRIVER Harry
 BULK TRUCK _____
 # _____ DRIVER _____

RELEASED

JAN 14 2003

FROM CONFIDENTIAL

COMMON 165 @ 6.65 = 1097.25
 POZMIX 110 @ 3.55 = 390.50
 GEL 5 @ 10.00 = 50.00
 CHLORIDE 8 @ 30.00 = 240.00

TOTAL \$ 2221.27

REMARKS:

Run 13 lbs 8 7/8 - Cement with
275 sk - Displace plug with 3 1/2
DB's fresh water

Cement Did Circ ✓
Thanks

SERVICE

DEPTH OF JOB 534'
 PUMP TRUCK CHARGE 0-300' 520.00
 EXTRA FOOTAGE 234' @ .50 117.00
 MILEAGE 11 @ 3.00 33.00
 PLUG 1-8 7/8 Double cup @ 45.00 45.00
Wooden @ _____

TOTAL \$ 715.00

CHARGE TO: McCoy Pet.
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

1-8 5/8 cent. 55.00 55.00
1-8 5/8 Barrel plate @ 7 1/2 _____
 @ _____
 @ _____
 @ _____
 @ _____

TOTAL \$ 55.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE \$ 2991.27DISCOUNT \$299.13 IF PAID IN 30 DAYS

SIGNATURE

Curtis BaileyCurtis Bailey

PRINTED NAME

2316 pipe
6/11/02Net \$ 2692.14

10-2-04



MPC

*Natural Gas - Crude Oil Exploration
& Production*

McCOY PETROLEUM CORPORATION

453 S. Webb Road, Suite 310
Wichita, KS 67278-0208

CONFIDENTIAL

316-636-2737
316-636-2741 (Fax)

October 2, 2002

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202

KCC

OCT 02 2002

CONFIDENTIAL

RE: Mellies B 1-30

RECEIVED
KANSAS CORP COM
2002 OCT -4 P. 1:38

Dear Regulators:

An additional one year "Confidential Custody" extension is hereby requested on the above referenced well as is authorized by KAR 82-3-107 (3) (4).

Sincerely,

Karen Houseberg

cc:
confidential

10-2-03

MPC

Natural Gas - Crude Oil Exploration
& Production

McCOY PETROLEUM CORPORATION

453 S. Webb Road, Suite 310
Wichita, KS 67278-0208

RELEASED

JAN 04 2005

316-636-2737
316-636-2741 (Fax)

CONFIDENTIAL FROM **CONFIDENTIAL** October 2, 2002

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202

KCC

OCT 02 2002

RE: Mellies B 1-30

CONFIDENTIAL

Dear Regulators:

Please hold any information on the above referenced well in "Confidential Custody" for the maximum time as prescribed in K.A.R. 82-3-107 (e) (1). An additional one year extension will also be requested as is authorized by K.A.R. 82-3-107 (e) (4).

Sincerely



Karen Houseberg

cc:
confidential

RECEIVED
KANSAS CORP COM
2002 OCT -4 D 1:37