KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM



WELL HISTORY - DESCRIPTION OF WELL & LEASE

	F	orm	A(30-1
	Septe	emb	er '	1999
Form	Must	Be	Ty	ped

ELIZE CONCIDENTIAL	ORIGINAL
Operator: License # 5135 UNFILLEN IA	API No. 15 - 159-22, 402-0000
Name: JOHN O. FARMER, INC.	70 S & 120 E of SE NE - NW Sec. 11 Twp. 19 S. R. 10W East X West
Address: P.O. Box 352 City/State/Zip: Russell, KS 67665 OCT 2 5 2002	DE INE - NW Sec. 11 Twp. 195. R. 10W East West
Purchaser: KCC WIGHITA	1060 feet from 6 / (N) (circle one) Line of Section
Operator Contact Person: John O. Farmer, IV	teet from
	Footages Calculated from Nearest Outside Section Corner:
Phone: (_785_) _483_3144	(circle one) NE SE (NW) SW Lease Name: Hoelscher "A" Well #: 1
Contractor: Name: Discovery Drilling Co., IDCC License: 31548	Lease Name: Hoelscher "A" Well #: 1 Field Name: Chase-Silica
	TKC UTU
Wellsite Geologist: Randall Kilian OCT 2 4 2002	Elevation: Ground: 1737 ' Kelly Bushing: 1745 '
Designate Type of Completion: X_ New Well Re-Entry Work CONFIDENTIAL	Total Depth: 3376 ' Plug Back Total Depth: 3225 '
X Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 455.05 Feet
Fill (Brown Co.)	
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows:	If yes, show depth setFeet
in Holikoveittie eitity. Old Hell lind as londins.	Tallernate II completion, cement circulated fromsx cmt.
Operator: FROM CONFID	ENTIAL SX CIII.
Original Comp. Date; Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pil)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 17,000 ppm Fluid volume 220 bbls
Plug Back Plug Back Total Depth	Dewatering method used Hauled free fluid
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name: Tengasco, Inc.
7/16/02 7/23/02 7/31/02	Lease Name: Weiss # 2 SWD License No.: 32278
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter NE Sec. 11 Twp. 19 S. R. 12W East X West
recompletion date recompletion date	County: Barton Docket No.: D-26542
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 to 7 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulate.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-ind geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	
Signature: John O. Farmer III	KCC Office Use ONLY
John O. Farmer III Tille: President Date: 10-24-02	Letter of Confidentiality Attached
	If Denied, Yes Date:
Subscribed and sworn to before me this 24th day of October	Wireline Log Received
19 2002.	Geologist Report Received
Notary Public: Margoret a, Schulte	UIC Distribution
Margar of A. Schulte Date Commission Expires:	
MOTARY PUBLIC - State of Kansas MARGARET A SCHULTE My Appl. Exp. L-27-05	



RELEASED

RECEIVED

ORIGINAL

OCT 2 5 2002

KCC WICHITA

DRILLER'S LOROM CONFIDENTIA

Operator: John O. Farmer, Inc.

PO Box 352

Russell, KS 67665

KCC

CONFIDENTIAL

OCT 2 4 2002 Lease: Hoelscher "A" #1

Contractor: Discovery Drilling Co., Inc.

PO Box 763

Hays, KS 67601

 $210\,^{\circ}\text{W}$ Location: 70' S & 1200 e of SE/NE/NW

Sec. 11/19S/10W

Rice Co., KS

Loggers Total Depth: 3377'

Rotary Total Depth: 3376'

Commenced: 7/16/2002

Casing: 8 5/8" @ 455.05 w/300sks

4 1/2" @ 3257' w/150sks

Elevation: 1737' Gr./1745' KB

Completed: 7/24/2002

Status: Oil Well

DEPTHS & FORMATIONS (All from KB)

Surface, Sand & Shale		0'	Shale	465'
Dakota Sand		156'	Shale & Lime	1299'
Shale		208'	Shale	1534'
Cedar Hill Sand		286'	Shale & Lime	1906'
Red Bed Shale		338'	Lime & Shale	2584'
Anhydrite		441'	RTD	3376'
Base Anhydrite		465'		·
STATE OF KANSAS))			
COUNTY OF ELLIS	ss)			

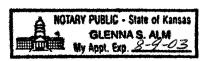
Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

Thomas H. Alm

My Commission expires:

(Place stamp or seal below)

Notary Public



ALLIED CEMENTING CO., INC. 7492

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

|--|

	DATE 7-19-02 SEC.) TWP RANGE	APRICE MYSTER MASSES OF THE START OF THE STA
-	LEASE Hoelschan WELL # A-1 LOCATION 56 & P	commond Rd IE, SN, SE RUL KS
	OLD OR NEW (Circle one)	continous 18, 5N, 2E RICE KS
KCC		
OCT 2 4 2002	CONTRACTOR Meroway hely	OWNER Some
UC1 2 7 2002	TYPE OF JOB Surface T.D. 455'	CHACTON
ITIA		CEMENT AMOUNT ORDERED 300 A 6940 370 cc,
CONFIDENTIA	TUBING SIZE DEPTH	270 Med
	DRILL PIPE DEPTH	
An On a Alberta	TOOL DEPTH	,
	PRES. MAX MINIMUM MEAS. LINE SHOE JOINT	COMMON@
	CEMENT LEFT IN CSG. 15	POZMIX GEL
	PERFS.	CHLORIDE@ 14./
	DISPLACEMENT 23 2 Wals	IAN 1 4@2005 P
	EQUIPMENT	
	The state of the s	= OA OAKO CAITA
	PUMP TRUCK CEMENTER Tom D # 181 HELPER Bot B	HOW COMEDEIS 1/2
	BULK TRUCK	HANDLING@
	#344 DRIVER July	MILEAGE
	BULK TRUCK	TOTAL
	# DRIVER	TOTAL
VED		
a -	REMARKS:	SERVICE
7 2002	Len 455' of 878 Cm. Broke Charles , 200 Edward	DEPTH OF JOB 455'
	her this devalual. Duril bevalled	PUMP TRUCK CHARGE
ACHTA	Hro.	EXTRA FOOTAGE@
* * -		MILEAGE @
		PLUG 1. 878 Wooden @
	Coment his accepted	@
	() 0	
	- Thorn	TOTAL
	CHARGE TO: John O. Farmer Inc.	
	STREET NO Box 352	FLOAT EQUIPMENT
	CITY RUNDL STATE LE ZIP (1665	
	CIT STATE 1 ZIP OTTO	
	,	
•	To Allied Cementing Co., Inc.	B
4	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or	TOTAL
	contractor to do work as is listed. The above work was	
	done to satisfaction and supervision of owner agent or	TAX
	contractor. I have read & understand the "TERMS AND	TOTAL CHARGE
and the second s	CONDITIONS" listed on the reverse side.	
	\	DISCOUNT IF PAID IN 30 DAYS
	SIGNATURE X and I boff	X Carl F. doff
	SIGNATURE AND SEASON	
1	$\nu \nu$	PRINTED NAME

NOS MOHITA

CONFIDENTIAL

ALLIED CEMENTING CO., INC. 7495

PRINTED NAME

ILINEIALIVE	REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	DOIGI	SERVICE POINT:
		<u> UNIUI</u>	INH LAX BEND
	DATE 7-24-02 TWP. RANGE	CALLED OUT ON LOC	CATION JOB START JOB FINISH
		Lawrond Rd - 5N.	OAM COUNTY STATE OAM
KCC	OLD OR NEW (Circle one)	ronkong kg-20'	12t, Nice Ko
OCT 2 4 2002			
OCI E I EVVE	CONTRACTOR DISCOSRIGHT	OWNER 5	2
CONFIDENTIA	HOLE SIZE 77/8" T.D. 2370'	CEMENT	
OOM IDEINI	CASING SIZE CASING SIZE CASING SIZE CASING SIZE	AMOUNT ORDERED	150mla ASC, 5#Kolmal/
	TUBING SIZE DEPTH DRILL PIPE DEPTH	48-91% CD-31	
	TOOL DEPTH		500 pol ASF,
	PRES. MAX 1100# MINIMUM	COMMON	
	MEAS. LINE SHOE JOINT 17.75' CEMENT LEFT IN CSG. 17.75'	POZMIX GEL	@ @
	PERFS.	CHLORIDE	
	DISPLACEMENT 513 bbls		@
	EQUIPMENT		@
			@ @
	PUMPTRUCK CEMENTER 0		@
	# 181 HELPER BOL 3	HANDLING	@
		MILEAGE	- Atylina -
	#342 DRIVER LOWN !!		
	# DRIVER	e e e e e e e e e e e e e e e e e e e	TOTAL
		in the pole.	To be
	REMARKS:		SERVICE
	Ron 3257 of Hacon Broke Circulate	DEPTH OF JOB 20C1	
	Stronged Social AST Missed 125 AX AST AST Worked IN	PUMP TRUCK CHARG	F.
	Charles Released Plus	EXTRA FOOTAGE	@
	behad of Hours Dow benoling	MILEAGE	@
	Plug at 1100 H. Adeaned and floor Hel	D. PLUG 1-45" Rulls	
	Plugad fortale W/5 Dr. Manufale W/10	.0.	@
	1 millio 10 days 1 minorage 110		
			TOTAL
	CHARGE TO: John o. former		· · · · · · · · · · · · · · · · · · ·
RECEIVED	STREET P.O. Box 352	FLOA	T EQUIPMENT
0000	CITY Pursell STATE 1/2 ZIP 67665		
OCT 2 5 2002	0700.	white +1	_
j.	Quantity of the same of the sa	1- 43" Aft Jopes	_
C WICHITA	Marks	a Partition Sca	N . @ /
	To Allied Cementing Co., Inc.	7-42 do	<u> </u>
•	You are hereby requested to rent cementing equipment	, , , , , , , , , , , , , , , , , , , ,	
	and furnish cementer and helper to assist owner or	/	TOTAL
	contractor to do work as is listed. The above work was	ŕ	1 / N
	done to satisfaction and supervision of owner agent or	TAX	
i de la companya de l	contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.	TOTAL CHARGE	
	232. DIXXOTIO IDEES ON THE TOYOTHE SING,	DISCOUNT	IF PAID IN 30 DAYS
la de la compania de			
	SIGNATURE V Tare Manual Constitution	X Avio 2	Markey Carlo

RECEIVED OCT 2 5 2002 KCC WICHITA CONFIDENTIAL

	RATION COMMISSION SERVATION DIVISION CORRECTED September 1999
District # Z No NOTICE OF IN	Form must be Typed Form must be Signed All blanks must be Filled
Must be approved by KCC five	(5) days prior to commencing well
and the second s	AP70'S LEOF
Expected Spud Date 5 21 2002	Spot
month day year	Ap SE NE NW Sec. 11 Twp. 19 S. R. 10 West
OPERATOR: License# 5135	1060 feet from V (circle one) Line of Section
Alama, John C. Farmer, Inc.	2100 feet from 1 (circle one) Line of Section
P.O. Box 352	Is SECTIONRegularIrregular?
City/State/Zin: Russell, KS 67665	(Note: Locate well on the Section Plat on reverse side)
Contact Person: John O. Farmer IV	County: Rice
Phone: (785) 483-3144	Lease Name: Hoelscher Well #: A-1
	Field Name: Chase Silica
CONTRACTOR: License# 31548 OCT 2 4 2002	Is this a Prorated / Spaced Field?
Name: Discovery Drilling Co. UC 1 2 7 2002	Target Formation(s): L/KC, Arbuckle
Well Drilled For: Well Class: @@MulphonNTIAL	Nearest Lease or unit boundary: 540'
turned turned turned	Ground Surface Elevation: 1738' EGL feet MSL
☑ Oil Enh Rec Infield ☑ Mud Rotary	Water well within one-quarter mile: Yes ✔ No
Gas Storage ✓ Pool Ext. Air Rotary	Public water supply well within one mile: Yes V No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 120'
Seismic; # of Holes Other	Depth to bottom of usable water 220'
Other	Surface Pipe by Alternate: X 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 240'
Operator:	Length of Conductor Pipe required: NA
Well Name:	Projected Total Depth: 3400
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes V No	Well Farm Pond X Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
Bottom Hole Location:KCC DKT #:	(Note: Apply for Permit with DWR ☐) Will Cores be taken? Yes ✓ No
•	
KCC DKT #:	Will Cores be taken? If Yes, proposed zone:
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AFF The undersigned hereby affirms that the drilling, completion and eventual plants.	Will Cores be taken? If Yes, proposed zone: DAVIT OCT 2 5 2000
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JOHN O. FARMER, INC.

OIL PRODUCERS AND OPERATORS

370 West Wichita Avenue P.O. Box 352 Russell, KS 67665

> 785-483-3144 (FAX) 785-483-6020

OCT 2 5 2002 KCC WICHITA

CONFIDENTIAL

Kansas Corporation Commission

130 South Market, Room 2078

Conservation Division

Wichita, KS 67202

October 24, 2002

RELEASED

KCC

OCT 2 4 2002

FROM CONFIDENTIAL

CONFIDENTIAL

Re:

REQUEST FOR CONFIDENTIALITY

John O. Farmer, Inc. #1 Hoelscher "A"

API# 15-159-22,402-00-00 1060' FNL & 2100' FWL Sec. 11-19S-10W Rice County, Kansas

Gentlemen:

We would like to request that information listed on side two of the enclosed ACO-I and related material (E-logs, etc.) for our Hoelscher "A" #1 be held confidential for two years.

It is our understanding we can make a two-year confidentiality request from date of submittal rather than just a 12 month request.

Very truly yours,

JOHN O. FARMER, INC.

Margo Schilte

ms

Enclosures