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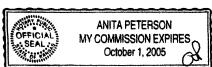
Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
September 1999
Form-Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

| WELL HISTORY - DESCRI | | | | | |
|---|--|--|--|--|--|
| Operator: License #5447 | API No. 15 - 175-20532-0001 | | | | |
| Name: OXY USA, Inc. | County:Seward | | | | |
| Address: P.O. Box 2528 | <u>C/SE - SW</u> Sec <u>23</u> Twp. <u>32</u> S. R <u>33W</u> | | | | |
| City/State/Zip: Liberal, KS 67905 | 660 feet from N (circle one) Line of Section | | | | |
| Purchaser: Enron Pipeline RELEAS | 3300 feet from E) W (circle one) Line of Section | | | | |
| Operator Contact Person: Vicki Carder | Footages Calculated from Nearest Outside Section Corner: | | | | |
| Phone: (316) 629-4200 JAN U 4 20 | (circle one) NE SE NW SW | | | | |
| Contractor: Name: Best Well Service | Lease Name: <u>Baughman M</u> Well #: <u>2</u> | | | | |
| License: 32564 NA FROM CONFID | Field Name: | | | | |
| Wellsite Geologist: | Producing Formation: Chase | | | | |
| Designate Type of Completion: | Elevation: Ground:2769 🛩 Kelly Bushing: | | | | |
| New Well Re-EntryX Workover | Total Depth: 5838 1/2 lug Back Total Depth: 3025 | | | | |
| Oil SWD SIOW Temp. Apr. C | Amount of Surface Pipe Set and Cemented at1573feet | | | | |
| X Gas ENHR SIGW | Multiple Stage Cementing Collar Used? ☐ Yes☑ No | | | | |
| Dry Other (Core, WSW, Expl, Cathodic, et NOV 1 4. 2 | Coll yes, show depth set | | | | |
| If Workover/Re-entry: Old Well Info as follows: | If Alternate II completion, cement circulated from | | | | |
| Operator: Cities Service Oil & Gas CONFIDENT | IAL feet depth to sx cmt. | | | | |
| Well Name: Baughman V #1 | WO EX 5.1402 | | | | |
| | Drilling Fluid Management Plan | | | | |
| Original Comp. Date: 01/04/89 Original Total Depth: 5838 | (Data must be collected from the Reserve Pit) | | | | |
| Deepening X Re-perf. Conv. To Enhr./SWD | Chloride contentppm Fluid volumebbls | | | | |
| Plug Back Plug Back Total Depth | Dewatering method used | | | | |
| Commingled Docket No | Location of fluid disposal if hauled offsite: | | | | |
| Dual Completion Docket No | Operator Name: | | | | |
| Other (SWD or Enhr.?) Docket No | Lease Name: License No.: | | | | |
| 07/27/01 07/27/01 08/03/01 | Quarter Sec Twp,S. R | | | | |
| Spud Date or Date Reached TD Completion Date or | County: Docket No.: | | | | |
| Recompletion Date Recompletion Date | | | | | |
| INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas 6702, within 120 days of the spud date, recompletion, workover or co Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plus | nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL | | | | |
| All requirements of the statutes, rules and regulations promulgated to regulate | e the oil and gas industry have been fully complied with and the statements | | | | |
| herein are complete and correct to the best of my knowledge. | KCC Office Lies Only | | | | |
| Signature: Victor Carolin | KCC Office Use Only | | | | |
| Title: Date 11/14/01 | Letter of Confidentiality Attached | | | | |
| 1177 | If Denied, Yes Date: | | | | |
| Subscribed and sworn to before me this 14 day of November | No. 10 N | | | | |
| 20 | Wireline Log Received | | | | |
| Notary Public: Unita Totason | Geologist Report Received | | | | |
| Date Commission Expires: | UIC Distribution | | | | |
| ANITA PETERSON | | | | | |





| Operator Name: | OXY | USA, Inc. | | | Lease Name | e: <u>Baughn</u> | <u>nan M</u> V | Vell #: | 2, | |
|--|---|---------------------------|-------------------------|---|--|---|------------------|--|------------------|--|
| Sec. <u>23</u> 7 | wp. <u>32</u> S. F | R. <u>33W</u> | _ 🗆 E | ast 🔲 We | st County: | | Seward | 2000-000-000-000-000-000-000-00-00-00-00 | | |
| time tool open and fluid recovery, and | v important tops and closed, flowing and flow rates if gas to s eyed. Attach final g | shut-in pr surface tes | essures, st, along v | whether shu vith final cha | t-in pressure reacl | hed static level, | hydrostatic pres | sures, bottom | hole temperature | |
| Drill Stem Tests Taken Yes No | | | | Log | Formation (Top | p), Depth and D | atum | Sample | | |
| (Attach Additional Sheets) Samples Sent to Geological Survey Yes No | | | | Name | | Т | Top Datur | | | |
| Samples Sent to Geological Survey | | | | | | | | , | | |
| Electric Log Run | | Yes | ☐ No | | | | | , , | • | |
| (Submit Copy) List All E. Logs Rur | ı: | | | | | | | | | |
| ٠. | | | | | | | | | | |
| | | Popor | | SING RECO | RD New C | | | ************************************** | | |
| Purpose of String | Size Hole Drilled | Size Ca Set(in. 0 | sing | Weight Lbs./ft. | Setting Depth | Type of Cement | # Sacks Used | | and Percent | |
| Conductor |) Dimod | OOK(III. | 3.2.9 | 200,10 | Бори | С | 0304 | | idnive3 | |
| Surface | | | | | | С | | | | |
| Production | | | | | | С | | , | | |
| | | | ADDITIO | NAL CEMEN | NTING / SQUEEZE | E RECORD | | | | |
| Purpose: | Depth Top Bottom | Type of #Sacks Used | | | Jsed | Type and Percent Additives | | | | |
| Protect Casing | _ | | -2/ | | | *** | | | | |
| Plug Back TD Plug off Zone | - | | | | | ·/··· | | *************************************** | | |
| Shots Per Foot | PERFORATION | | | | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth | | | | | |
| 3 | Specify Footage of Each Interval Perforated 2636-2648 | | | | 1500 Gals | (Amount and Kind of Material Used) Depth 1500 Gals 17% HCL Acid | | | | |
| 2 | | 564 | | | | | | | | |
| 2 | | 2523-2 | 531 | *************************************** | | | | | | |
| | | | | | | ************************************** | | · · · · · · · · · · · · · · · · · · · | | |
| TUBING RECORD | | Set At 2686 | Pa | cker At | Liner Run | ☐ Yes | ⊠ No | | | |
| Date of First, Resume 08/0 | d Production, SWD or 5/01 | Enhr. | Producing | g Method | Flowing 🛛 Pu | | | ner (Explain) | | |
| Estimated Production | Oil BBLS | | | Gas Mcf | | er Bbls | Gas-Oil | · | Gravity | |
| Per 24 Hours | 0 | | | 45 | | 7 , | NA | \ | NA | |
| Disposition of Gas | | ME | THOD O | F COMPLE | TION | | Product | ion Interval | | |
| ☐ Vented | Sold 🔲 Uted, Submit ACO-18 | Jsed on Lo | ease | ☐ Op | en Hole 🛭 Per | f. Dually 0 | Comp. 🗌 Co | mmingled | | |
| (II Vefi | ieu, Gubiliii ACO-10 | -) | | ☐ Oti | ner (Specify) | | | 1 | \$ - * M. | |

11-14-2002



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OXY USA INC.

Box 2528, Liberal, KS 67905-2528

NOV 1.5 2001

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RELEASED

JAN 0 4 2005

November 14, 2001

Kansas Corporation Commission Wichita State Office Bldg. 130 South Market, Room 2078 Wichita, KS 67202 FROM CONFIDENTIAL

ORIGINAL

RE:

Baughman M-2 23-32-33W

Seward County, KS

To Whom It May Concern:

Please file confidential. The following items are being submitted for the above referenced well which has been recently completed as a workover.

1. KANSAS STATE FORM ACO-1 + two copies

If there are any questions or you require further information, please contact me at the above address or by phone at (316) 629 - 4242.

Sincerely,

KCC

NOV 1 4 2001

Vicki Carder Capital Projects

Liberal, KS

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Enclosures

XC:

Well File

Oxy USA, Inc. - Houston Oxy USA, Inc. - Liberal