

For KCC Use: 7-3-2001
 Effective Date: 4
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 September 1999
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date July 8 2001
month day year

OPERATOR: License# 6509
 Name Cla-Mar Oil Company
 Address P.O. Box 1197
 City/State/Zip Hays, KS 67601
 Contact Person Jim Clark
 Phone 785 625-3863

CONTRACTOR: License# 30606
 Name Murfin Drilling Co., Inc.

Well Drilled For:-	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OVM0	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic	<input type="checkbox"/> Other	
<input type="checkbox"/> Other		

If OWWO: old well information as follows:
 Operator _____
 Well Name _____
 Original Completion Date _____ Original Total Depth _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth _____
 Bottom Hole Location _____
 KCC DKT # _____

APPROX.
 Spot NW - NW - SE East
 West
 Sec 31 Twp. 5s S. R. 36
 2310 feet from S N (circle one) Line of Section
 2220 feet from E W (circle one) Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County Rawlins
 Lease Name Briney "B" Well # 6
 Field Name Tovrea

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s) Mississippi
 Nearest Lease or unit boundary 330'

Ground Surface Elevation 3412
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water 300 ~~380~~ feet MSL
 Depth to bottom of usable water 350 ~~380~~

Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set 400'
 Length of Conductor Pipe required: NA
 Projected Total Depth: 4750'
 Formation at Total Depth: Mississippi

Water Source for Drilling Operations:
 Well Farm Pond _____ Other _____
 DWR Permit # _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

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 JUN 28 2001

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases, set at a depth of 20 feet through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE 11 COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date June 27, 2001 Signature of Operator or Agent _____ Title _____ Owner _____

For KCC Use ONLY
 API # 153-20820-0000
 Conductor pipe required NONE feet
 Minimum surface pipe required 400 feet per Alt (1)
 Approved by JK 6-28-2001
 This authorization expires 12-28-2001
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date _____ Agent _____

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

31
5
304

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: Cla-Mar Oil Company
Lease: Briney B
Well Number: 6
Field: Tovrea
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: _____ - _____ - _____

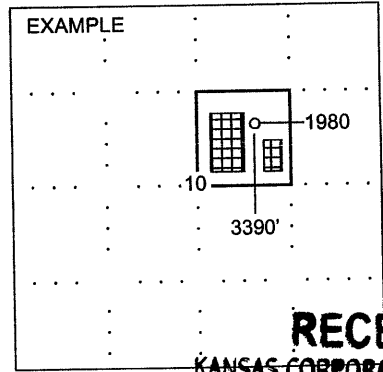
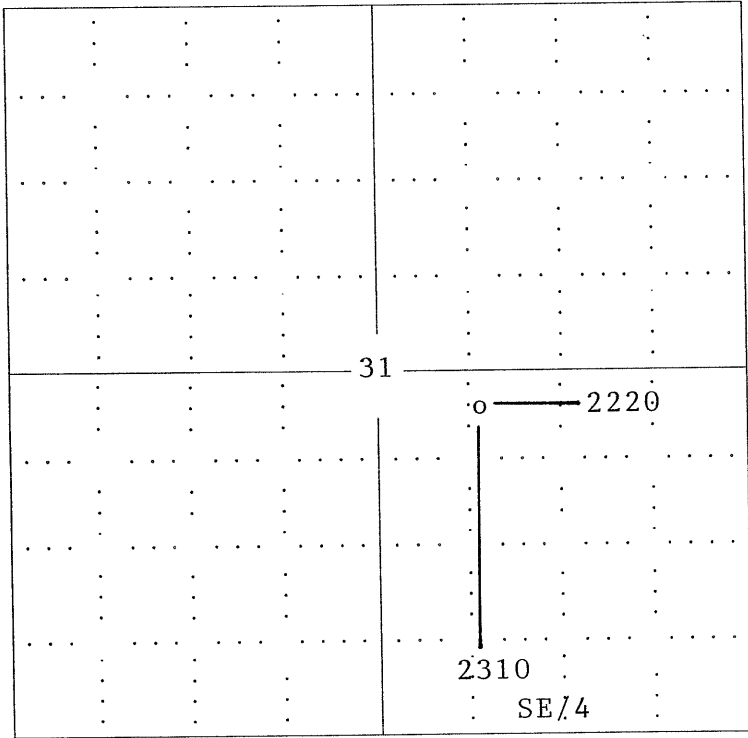
Location of Well: County: Rawlins
2310 feet from (S) / N (circle one) Line of Section
2220 feet from (E) / W (circle one) Line of Section
Sec. 31 Twp. 5 S. R. 36 East West

Is Section X Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ___NE ___NW ___SE ___SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling locaton.

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In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

CONSERVATION DIVISION