

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
245 North Water
WICHITA, KANSAS 67202

Rev. 6-3-74
FORM CP-1

WELL PLUGGING APPLICATION FORM
File One Copy

REC-11401
STATE CORPORATION COMMISSION
FEB 24 1977
02-24-1977
CONSERVATION DIVISION
Wichita, Kansas

API Number 15 - 039 - 20383-00-00 (of this well)
Lease Owner A. L. Abercrombie, Inc.
Address 801 Union Center, Wichita, Kansas 67202
Lease (Farm Name) ROBERTSON Well No. 4
Well Location C NW SE Sec. 21 Twp. 5S Rge. X(B)X 30W (W)
County Decatur Total Depth 4109' Field Name _____
Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ Rotary D & A X
Well Log attached with this application as required Yes
Date and hour plugging is desired to begin 8:00 p.m. 2-16-77

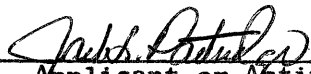
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:
Bill Craig Address 702 South 2nd St., Hill City, Ks.

Plugging Contractor Abercrombie Drilling, Inc. License No. _____
Address 801 Union Center, Wichita, Kansas 67202

Invoice covering assessment for plugging this well should be sent to:
Name Abercrombie Drilling, Inc.
Address 801 Union Center, Wichita, Kansas 67202

and payment will be guaranteed by applicant or acting agent.

Signed: 
Applicant or Acting Agent
Jack L. Partridge
Date: February 22, 1977

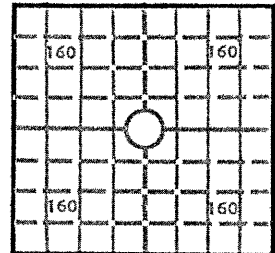
KANSAS DRILLERS LOG

API No. 15 — 039 — 20388-00-00
 County Number

S. 21 T. 5S R. 30W ^E/_W
 Loc. C NW SE

County Decatur

640 Acres
 N



Elev.: Gr. 2858'

DF 2864' KB 2866'

Operator
A. L. Abercrombie, Inc.

Address
801 Union Center, Wichita, Kansas 67202

Well No. 4 Lease Name ROBERTSON

Footage Location
 feet from (N) (S) line feet from (E) (W) line

Principal Contractor Abercrombie Drilling, Inc. Geologist Greg Cheney

Spud Date 2-08-77 Total Depth 4109' P.B.T.D.

Date Completed 2-16-77 Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	<u>9 7/8"</u>	<u>7"</u>	<u>23#</u>	<u>252.84'</u>	<u>Sunset</u>	<u>160</u>	<u>2% Ca. Cl., 1 1/2% ammonia</u>

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 4	Lease Name ROBERTSON	Dry Hole
S 21 T 5S R30W E W		

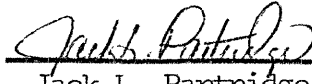
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface sand, shale	0	240	SAMPLE TOPS: Anhydrite B/Anhydrite Heebner Toronto Lansing	
Shale & Lime	240	510		2588' (+278)
Shale	510	2588		2625' (+241)
Anhydrite	2588	2625		3874' (-1008)
Shale	2625	3260		3905' (-1039)
Lime & Shale	3260	3484		3920' (-1054)
Shale & Lime	3484	3624		
Lime & Shale	3624	3905		
Shale & Lime	3905	3935		
Lime	3935	4085		
Lime & Shale	4085	4109		
Rotary Total Depth		4109		
<p>DST #1 (3978-4000') 15", 45", 30", 30" Weak blow for 15" and died. IFP 13-13, IBHP 39, FFP 13-13, FBHP 13. Rec. 10' mud with oil spots.</p> <p>DST #2 (4020-4085') 15", 45", 30", 30" Weak blow for 15 min. IFP 52-58, IBHP 462, FFP 58-58, FBHP 158. Rec. 70' mud.</p> <p>DST #3 (4085-4109') 30", 45", 30", 30" Weak blow for 20 min and died. Rec. 60' sosp, 1' free oil, IFP 39-39, IBHP 820, FFP 39-39, FBHP 277.</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature
	Jack L. Partridge Assistant Secretary-Treasurer Title
	February 22, 1977 Date

State of Kansas



15-039-20383-00-00

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
245 North Water
WICHITA, KANSAS 67202

February 18, 1977

WELL PLUGGING AUTHORITY

Well No.	4
Lease	Robertson
Description	C NW SE Sec. 21-5-30W
County	Decatur
Total Depth	4109
Plugging Contractor	Abercrombie Drilling, Inc.

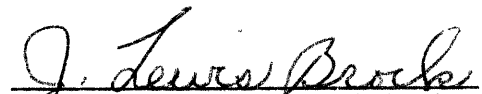
A. L. Abercrombie, Inc.
801 Union Center
Wichita, Kansas 67202

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Yours very truly,


J. Lewis Brock, Administrator

Mr. Gilbert Balthazor, P.O. Box 9, Route #1, Palco, Kansas 67657
is hereby assigned to supervise the plugging of the above named well.