

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 6/4/84

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 039-20,356-00-00 (of this well)
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR A. L. Abercrombie, Inc. OPERATORS LICENSE NO. 5393

ADDRESS Rt. #1, Box 56, Great Bend, Ks. 67530 PHONE # (316) 793-8186

LEASE (FARM) Robertson WELL NO. 3 WELL LOCATION SE NE COUNTY Decatur

SEC. 21 TWP. 5 RGE. 30 (E) or (W) TOTAL DEPTH 4125 PLUG BACK TO Open Hole

Check One:

OIL WELL GAS WELL _____ D & A _____ SWD or INJ WELL _____ DOCKET NO. _____

SURFACE CASING SIZE 8 5/8 SET AT 244 CEMENTED WITH 165 SACKS

CASING SIZE 4 1/2 SET AT 4120 CEMENTED WITH 200 SACKS

PERFORATED AT 4114-4119 Open Hole 4120-25

CONDITION OF WELL: GOOD POOR _____ CASING LEAK _____ JUNK IN HOLE _____

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL In compliance with rules &
regulations State of Kansas

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN Soon as possible

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS: E. L. Abercrombie PHONE # (316) 793-8186

RECEIVED
JUN 4 1990
06-04-1990
CONSERVATION DIVISION
Wichita, Kansas

ADDRESS Rt. #1, Box 56, Great Bend, Ks. 67530

PLUGGING CONTRACTOR Kelso Casing Pulling, Inc. LICENSE NO. 6050

ADDRESS P.O. Box 347, Chase, Ks. 67524 PHONE # (316) 938-2943

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: E. L. Abercrombie
(Operator or Agent)

DATE: 6-1-90

4

KANSAS DRILLERS LOG

S. 21 T. 5S R. 30 E. W
 Loc. 150' W of C SE NE
 County Decatur County

API No. 15 — 039 — 20,356 -00-00
 County Number

Operator
 A. L. Abercrombie, Inc..

Address
 801 Union Center, Wichita, Kansas 67202

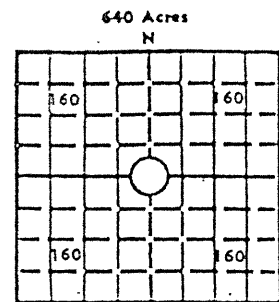
Well No. 3 Lease Name ROBERTSON

Footage Location
 feet from (N) (S) line feet from (E) (W) line

Principal Contractor Abercrombie Drilling, Inc. Geologist

Spud Date August 30, 1976 Total Depth 4125' P.B.T.D.

Date Completed October 7, 1976 Oil Purchaser



640 Acres
 N
 Locates well correctly
 Elev.: Gr. 2878'
 DF 2881' KB 2883'

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		250' K.B.	Sun Quickset	196	
Production		4 1/2"		4120'	50/50 posmix Common Cement	50 sx. 150 sx.	12 1/2# Gilsonite 10% Salt, 4# Friction Reducer

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					4114.5-4119.5

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.) Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil 7 bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval(s) 4114.5-4119.5			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

A. L. Abercrombie, Inc.

DRY HOLE, SWDW, ETC.:

Well No.

3

Lease Name

ROBERTSON

Oil

S 21 T 5S R 30 ^{Rx}_W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay	0	251	ELECTRIC LOG TOPS:	
Shale & Sand	251	2230		
Shale	2230	2600	Anhydrite	2603' (+283)
Anhydrite	2600	2640	B/Anhydrite	2639' (+244)
Shale	2640	3375	Heebner	3888' (-1005)
Shale & Lime	3375	3905	Toronto	3921' (-1038)
Lime	3905	4125	Lansing	3934' (-1051)
Rotary Total Depth.		4125	ELTD	4120'
<p>DST #1 (3986-4013') 30", 45", 30", 45". Weak blow 40", died Rec. 10' clean oil, 15' oil cut mud. IFP 20-26#, IBHP 661#, FFP 26-34#, FBHP 648#. DST #2 (4096-4125') 15", 45", 90", 45". Rec. 140' gas in pipe & 40' muddy oil. IFP 13-21#, IBHP 555#, FFP 21-26#, FBHP 610#.</p>				

USE ADDITIONAL SHEETS, IF NECESSARY TO COMPLETE WELL RECORD.

Date Received

STATE REGISTRATION COMMISSION

JUN 4 1990

CONSERVATION DIVISION
 Wichita, Kansas

Jerry A. Langrehr
 Signature
 Jerry A. Langrehr
 Executive Vice President

Title

November 9, 1976

Date



Kansas Corporation Commission

MIKE HAYDEN GOVERNOR
 KEITH R. HENLEY CHAIRMAN
 RICH KOWALEWSKI COMMISSIONER
 JACK SHRIVER COMMISSIONER
 JUDITH MCCONNELL EXECUTIVE DIRECTOR
 FRANK A. CARO, JR. GENERAL COUNSEL

CONSERVATION DIVISION
 SHARI FEIST ALBRECHT, DIRECTOR
 200 Colorado Derby Bldg.
 202 W. 1st Street
 Wichita, KS 67202-1286
 (316) 263-3238

15-039-20356-00-00

NOTICE OF RECEIPT OF
WELL PLUGGING APPLICATION

July 23, 1990

A.L. Abercrombie, Inc.
 Rt. #1, Box 56
 Great Bend, KS 67530

Robertson #3
 SE NE 21-05-30W
 Decatur County, KS
 API No. 15-039-20,356

Gentlemen:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). Failure to do so is punishable by an administrative penalty of up to \$1000.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams

David P. Williams
 Production Supervisor

District: #4, 2301 E. 13th
 Hays, KS 67601
 (913) 628 - 1200