

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

FORM CP-1  
Rev. 6/4/84

WELL PLUGGING APPLICATION FORM  
(File One Copy)

API NUMBER 15-039-20,301-00-00 (of this well)  
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR A. L. Abercrombie, Inc. OPERATORS LICENSE NO. 5393

ADDRESS Rt. #1, Box 56, Great Bend, Ks. 67530 PHONE # (316) 793-8186

LEASE (FARM) Robertson WELL NO. 1 WELL LOCATION SW NE COUNTY Decatur

SEC. 21 TWP. 5 RGE. 30 (X) or (W) TOTAL DEPTH 4171 PLUG BACK TD 4140

Check One:

OIL WELL  GAS WELL \_\_\_\_\_ D & A \_\_\_\_\_ SWD or INJ WELL \_\_\_\_\_ DOCKET NO. \_\_\_\_\_

SURFACE CASING SIZE 8 5/8 SET AT 236 CEMENTED WITH 160 SACKS

CASING SIZE 4 1/2 SET AT 4168 CEMENTED WITH 200 SACKS

PERFORATED AT 4005-12 4114-18

CONDITION OF WELL: GOOD  POOR \_\_\_\_\_ CASING LEAK \_\_\_\_\_ JUNK IN HOLE \_\_\_\_\_

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL In compliance with Rules and regulations of State of Kansas

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes  
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN Soon as possible

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

E. L. Abercrombie PHONE # (316) 793-8186

ADDRESS Rt. #1, Box 56, Great Bend, Kansas 67530

PLUGGING CONTRACTOR Kelso Casing Pulling, Inc. LICENSE NO. 6050

ADDRESS P.O. Box 347, Chase, Kansas 67524 PHONE # (316) 938-2943

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: E. L. Abercrombie  
STATE CORPORATION COMMISSION (Operator or Agent)

DATE: 6-1-90

JUN 4 1990  
06-04-1990  
CONSERVATION DIVISION  
Wichita, Kansas

(4)

**KANSAS DRILLERS LOG**

**IMPORTANT**  
 Kans. Geo. Survey request  
 samples on this well.

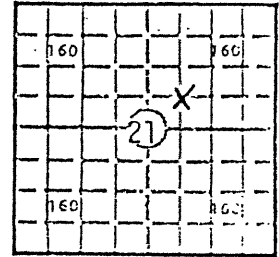
s. 21 T. 5 R. 30 <sup>E</sup>/<sub>W</sub>

API No. 15 — 039 — 20,301-00-00  
 County Number

Loc. SW NE

County Decatur

640 Acres  
 N



Elev.: Gr. 2878'

DF 2884' KB 2886'

Operator  
Abercrombie Drilling, Inc.

Address  
801 Union Center Wichita, Kansas

Well No. #1 Lease Name Robertson

Footage Location  
1980 feet from (N) (S) line 1980 feet from (E) (W) line

Principal Contractor Abercrombie Drilling, Inc. Geologist Charles Johnson

Spud Date March 24, 1975 Total Depth 4170' P.B.T.D.

Date Completed Oil Purchaser

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		236'	Sunset	160	None
Production		4 1/2"	9 1/2#	4168.33'	50/50 Posmix	50	2% gel, 12 1/2# gilsonite/sack
					Common	150	2% gel, 10% salt 4# friction reduce

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval.
<b>TUBING RECORD</b>					
Size	Setting depth	Packer set at			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**INITIAL PRODUCTION**

Date of first production Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Producing interval(s)

**INSTRUCTIONS:** As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Abercrombie Drilling, Inc.

Well No.

Lease Name

#1

ROBERTSON

Oil Well

S 21 T 5S R 30 W

15-039-20301-00-00

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay & Sand	0	153	ELECTRIC LOG	TOPS:
Shale & Shells	153	236		
Shale	236	1000	Anhydrite	2606
Sand	1000	1200	B/Anhydrite	2641
Shale	1200	1610	Heebner	3889
Sand	1610	1740	Toronto	3920
Shale	1740	2609	Lansing	3936
Anhydrite	2609	2644	B/Kansas City	4148
Shale & Lime	2644	2865	ELTD	4171
Shale	2865	3051		
Lime & Shale	3051	3815		
Shale & Lime	3815	3943		
Lime & Shale	3943	3982		
Lime	3982	4170		
Rotary Total Depth		4170		
<p>DST #1 (3897-3943) 30", 45", 30", 45".                      FFP's 0#-11#; IBHP 1287#; FBHP 1276#.                      Rec. 30' Mud.</p> <p>DST #2 (3943-3982) 30", 45", 45", 45".                      Strong blow. Rec. 185' SOSM, 1180' salt water. IFP 35#-473#; IBHP 1334#; FFP 485#-636#; FBHP 1322#. BHT 127°.</p> <p>DST #3 (3991-4036) 30", 45", 45", 45".                      Strong blow. IFP 35#-236#; IBHP 1357#; FFP 248#-379#; FBHP 1346#. Temp. 118°.                      Rec. 775' free oil (33°) 180' OCM.</p> <p>DST #4 (4058-4096) 30", 45", 30", 45".                      Weak blow, died in 10". IFP 35#-35#; IBHP 47#; FFP 35#-35#; FBHP 35#. BHT 118°.                      Rec. 10' Mud.</p> <p>DST #5 (4095-4123) Straddle Packer 30", 45", 45", 45". Rec. 80' Free Oil (Grav. 39°), 60' Heavy OCM. IFP 23#-35#; IBHP 1311#; FFP 47#-59#; FBHP 1287#.</p>				

RECEIVED

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

JUN 4 1990

CONSERVATION DIVISION  
 Wichita Kansas

Jerry A. Langrehr  
 Executive Vice President

Signature

Title

Date



15-039-20301-00-00

Kansas Corporation Commission

MIKE HAYDEN	GOVERNOR
KEITH R. HENLEY	CHAIRMAN
RICH KOWALEWSKI	COMMISSIONER
JACK SHRIVER	COMMISSIONER
JUDITH MCCONNELL	EXECUTIVE DIRECTOR
FRANK A. CARO, JR.	GENERAL COUNSEL

CONSERVATION DIVISION  
 SHARI FEIST ALBRECHT, DIRECTOR  
 200 Colorado Derby Bldg.  
 202 W. 1st Street  
 Wichita, KS 67202-1286  
 (316) 263-3238

**NOTICE OF RECEIPT OF  
WELL PLUGGING APPLICATION**

July 23, 1990

A.L. Abercrombie, Inc.  
Rt. #1, Box 56  
Great Bend, KS 67530

Robertson #1  
SW NE 21-05-30W  
Decatur County, KS  
API No. 15-039-20,301

Gentlemen:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). Failure to do so is punishable by an administrative penalty of up to \$1000.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely,

*David P. Williams*

David P. Williams  
Production Supervisor

District: #4, 2301 E. 13th  
Hays, KS 67601  
(913) 628 - 1200