

THIS IS A RENEWAL

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
300 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-023-20,172-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR A. L. Abercrombie, Inc. KCC LICENSE # 5393 6/94
(owner/company name) (operator's)

ADDRESS Rt #1, Box 56 CITY Great Bend

STATE Kansas ZIP CODE 67530 CONTACT PHONE # (316) 793-8186

LEASE Fisher WELL# 5 SEC. 35 T. 5 R. 37 (East/West)

- C - NW - NW SPOT LOCATION/XXXX COUNTY Cheyenne

1660 FEET (in exact footage) FROM S/(N) (circle one) LINE OF SECTION (NOT Lease Line)

1660 FEET (in exact footage) FROM E/(W) (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8 SET AT 367' CEMENTED WITH 325 SACKS

PRODUCTION CASING SIZE 4 1/2 SET AT 4447' CEMENTED WITH 250 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perf 4600-4608

ELEVATION 3336/3341 T.D. 5025 PBDT 4687 ANHYDRITE DEPTH 3038/3067
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING According to the rules and regulations of the
State of Kansas.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? _____
If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

E. L. Abercrombie PHONE# () 316-793-8186

ADDRESS Rt #1, Box 56 City/State Great Bend, KS 67530

PLUGGING CONTRACTOR Kelso Casing Pulling, Inc. KCC LICENSE # _____
(company name) (contractor's)

ADDRESS P. O. Box 347 Chase, KS 67524 PHONE # (316) 938-2943

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 1-25-94 AUTHORIZED OPERATOR/AGENT: [Signature]
(signature)

RECEIVED
STATE CORPORATION COMMISSION
JAN 25 1994
CONSERVATION DIVISION
Wichita, Kansas
1-27-94

DIST 4

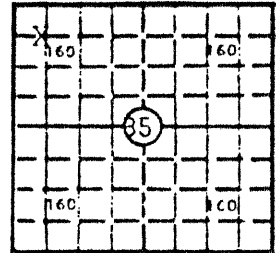
KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOG

API No. 15 — 023 — 20,172 - 0000
County Number

S. 35 T. 5S R. 3/W E
Loc. 150' SE of C NW NW
County Cheyenne County

640 Acres
N



Elev.: Gr. 3336'
DF 3338' KB 3341'

Operator
Abercrombie Drilling, Inc.

Address
801 Union Center, Wichita, KS 67202

Well No. #5 Lease Name FISHER

Footage Location 660 N 660 W
766 feet from (N) line 766 feet from (E) line

Principal Contractor Geologist
Abercrombie Drilling, Inc. Arden Ratzlaff

Spud Date 3/03/81 Date Completed 3/14/81 Total Depth 5025' P.B.T.D. 4687

Directional Deviation Oil and/or Gas Purchaser
Koch Oil Co.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	367'	60-40 posmix	325	3% c.c., 2% gel.
Production Casing	7 7/8"	4 1/2"	10 1/2#	4447'	50-50 posmix	50	2% Gel, 12 1/2# Gil-sinite per sack.
					Common	200	Salt Saturated

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DP Jets	4600' - 4608'

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gallon 15% MCA & 4000 Gallons 15% Non-E & 5000 Gallons 15% CRA	4600' - 4608'

RECEIVED
STATE CORPORATION COMMISSION
JAN 27 1984
1-27-84
CONSERVATION DIVISION
Wichita Kansas
CFPB

INITIAL PRODUCTION

Date of first production May 30, 1981 Producing method (flowing, pumping, gas lift, etc.) Pumping

RATE OF PRODUCTION PER 24 HOURS Oil 5 bbls. Gas MCF 40% Water bbls. CFPB

Disposition of gas (vented, used on lease or sold) Producing interval(s) 4600' - 4608'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

A.L. Abercrombie, Inc.
Rt.1 Box 56
Great Bend Ks 67530

RE: a.p.i #15-023-20172-00-00
Fisher #5, Cheyenne County, Ks c nw nw 35-5-37w

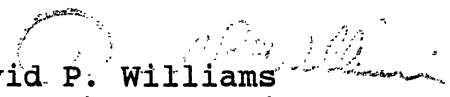
This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division Central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,


David P. Williams
Production Supervisor

District 4 (913) 628-1200

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238