STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 245 North Water WICHITA, KANSAS 67202

WELL PLUGGING APPLICATION FORM File One Copy

API Number		:		
and the same of th	15 - 023 - 20,102	of this well)	
Lease Owner _	Abercrombie Dr	illing, Inc.		MANGARI BI SANGSAN SIQUA SIGUA NIGOTI SINGSAN SIGUA SI SIGUA
Address	801 Union Cente	er, Wichita, Kansa	as 67202	тирын олы бүний кинен на такжа байга такжа т
Lease (Farm N	ame) Fisher "C"		Well No.	1
Well Location	C NE NE SE	Sec. 34 Twp. 55	Rge. 37W (E)	(W) X
CountyCh	eyenne	Total Depth 49	Field Name	
Oil Well	_ Gas WellInput	WellSWD Well	Rotary D & A	X
Well Log atta	ched with this applic	ation as required	res .	raktig minega a dammining printer, vvije kirkhala mili minikana dje milija ceb
Date and hour	plugging is desired	to begin 11:30 a.m	n., 4-12-79	
_	ny representative aut	·		- d. d
GETTETT AF	atch .	Address I	Friendly Acres, 1	
	,	Address E		ot #74, Colby
Plugging Cont	ractor Abercromb: 801 Union Center	ie Drilling, Inc.	License No	ot #74, Colby
Plugging Cont Address Invoice cover	801 Union Center	ie Drilling, Inc. , Wichita, Kansas,	License No.	ot #74, Colby
Plugging Cont Address Invoice cover	Ractor Abercromb: 801 Union Center ring assessment for pl bercrombie Drilling	ie Drilling, Inc. , Wichita, Kansas. Lugging this well shoung, Inc.	License No	ot #74, Colby •
Plugging Cont Address Invoice cover Name Ab Address 80	801 Union Center	ie Drilling, Inc. , Wichita, Kansas. Lugging this well show g, Inc. ichita, Kansas 67	License No. 67202 ald be sent to Frank MARK 7202 APR 26	VED NC 200 1979

Date: April 24, 1979

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KANSAS DRILLI	RS LOG		,				9	34	r55	3 R. 37	7W E
	0.0.0	2.0	102-00	5-00			١,	Loc.	NE NE	E NE S	SE
API No. 15 —_	County		nber					County	her	zenne	
Operator	an garage and the second se							County		0 Acres	
Abercrombie	Drilling.	Inc.				5			т т	N	
801 Union Ce	enter, Wic	chita, K	ansas	67202		· · · · · · · · · · · · · · · · · · ·		16	5		60
Well No.	Lease Name	er "C"						Commission			
Footage Location	1 13170	ST. C						ļ	man Carriero de	9+	_
-	(N) (S) line		feet	from (E) (W)	line						Annual sents
Principal Contractor Abergrombie	Drilling.	Tnc C	gist hanles	Spradli	n			16	0	_{	60
Spud Date			Depth	P.B.T.D.	CHARLES WHEN THE			L	ocate v	well correct	ly
March 31, 19	379		4950 '					lev.: Gr.	3309	9 1	***************************************
Date Completed	. 7.0	Oil P	urchaser					o _F 3312	2 ;	кв	3314!
April 12, 19	379				-			pyrates parathyranas dicolo	populari exempe		THE CASE OF THE PARTY AND THE
			CASING	RECORD						,	
Report of all strir	gs set — surface,	intermediate, ¡	oroduction, et	·c.							
Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth		Type ceme	nt	Sacks		Type o	nd percent
											a.Cl.
Surface	12坛"	8-5/8"	28#	417'	60	0/40	posm:	\times 35	50	2% g	el.
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		1									
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	LINER RECOI	RD.					ERFORA	TION RE	CORT		
Top. ft.	LINER RECOI	RD Sacks ce	ment	Shots	per fi	· · · · · · · · · · · · · · · · · · ·		ATION RE	COR		h interval
Top, ft.	LINER RECO!		ment	Shots	per fi	· · · · · · · · · · · · · · · · · · ·		ATION RE	ECORE		n interval
Top, ft.		Sacks ce	ment	Shots	per fi	· · · · · · · · · · · · · · · · · · ·			ECORE		h interval
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	TUBING RECO	Packer s	et at JRE, SHOT,			t.	Siz	STATE	R El CORP	CEIVE ORATION	E D COMMISSI
	TUBING RECO	Packer s	et at JRE, SHOT,			t.	Siz	STATE	R E CORP API	CFIVE ORATION	ED COMMISSIC treeted 979
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	TUBING RECO	Packer s	et at JRE, SHOT,			t.	Siz	STATE	R E CORP API	CFIVE ORATION	ED COMMISSIC treeted 979
	TUBING RECO	Packer s	et at JRE, SHOT, material used	CEMENT SQ		t.	Siz	STATE	R E CORP API	CFIVE ORATION	ED COMMISSIC treeted 979
Size	TUBING RECO	Packer s ACID, FRACTI unt and kind of p	et at JRE, SHOT, material used INITIAL PR	CEMENT SQ	UEEZ	E RECO	Siz	STATE	R E CORP API	CFIVE ORATION	ED COMMISSIC treeted 979
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Size	TUBING RECO	Packer s ACID, FRACTI unt and kind of p	JRE, SHOT, material used INITIAL PR g method (flow	CEMENT SQ	UEEZ	E RECO	Siz	STATE	R E CORP	CFIVE ORATION	ED COMMISSIC treeted 979

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Operator Dry Hole Abercrombie Drilling, Inc. Well No. Lease Name Fisher "C" s 34 T 5S R 37WE WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. DEPTH NAME FORMATION DESCRIPTION, CONTENTS, ETC. BOTTOM SAMPLE TOPS: 0 200 Clay and sand 418 Shale 200 3014'(+ 300) Shale and sand 418 880 Anhydrite 3052'(+ 262) 880 2070 B/Anhydrite Shale Oueen Hill 4055'(- 741) 2070 2605 Shale and sand 4149'(- 835) Heebner 2605 3014 Shale 4188'(- 874) 3052 Toronto Anhydrite 3014 4207'(- 893) L-K/C 3052 3285 Shale 4482'(-1168) B/Lansing Shale and lime 3285 3790 4501'(-1187) 3790 4181 Marmaton Lime and shale 4644'(-1330) 4181 4950 Ft. Scott Lime 4669'(-1455) 4950 Cherokee Rotary Total Depth DST #1 (4522-4600') 30", 30", 30", 30" ELECTRIC LOG TOPS: Weak blow, died in 20". Rec. 20' mud with few spots of oil. 4141'(- 827) Heebner IFP 40-40 IBHP 989, FFP 40-51, FBHP 979 Temp. 124 4180'(- 866) Toronto 4198'(- 884) Lansing 4478'(-1164) DST #2 (4689-4762') 30", 30", 30", 30" B/KC Strong blow. Rec. 2200' salt water. Marmaton 4492'(-1178) IFP 714-928, IBHP 1028, FFP 1028-1028, FBHP 1028. Temp. 143 4638'(-1324) Ft. Scott 4664'(-1350) Cherokee Miss. 4881'(-1567) 49431 Log T.D. DST #3 (4345-4394') Straddle packers. D.T.D. 4950 ° Top packer failed. DST #4(4316-4401') 30", 45", 45", 60" Good blow increasing to strong. Rec. 780' salt water. IFP 40-163, IBHP 1323, FFP 204-326, FBHP 1313. Temp. 120

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Jas. L. Portisles

Jack L. Partridge, Asst. Sec.-Treas.

Title

April 24, 1979

Date



15-023-20102-00-00

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water) 245 North Water WICHITA, KANSAS 67202 Telephone (316) 263-3238

April 17, 1979

WELL PLUGGING AUTHORITY

Well No.
Lease
Description
County
Total Depth
Plugging Contractor

1 Fisher "C" NE NE SE Sec. 34-5-37W Cheyenne 4950' Abercrombie Drilling, Inc.

Abercrombie Drilling, Inc. 801 Union Center Wichita, Kansas 67202

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Yours very truly,

J/LEWIS BROCK, Administrator

Mr. Gilbert Walthazor, P.O. Box 9, Route #1, Palco, Kansas 67657 is hereby assigned to supervise the plugging of the above named well.