

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
245 North Water  
WICHITA, KANSAS 67202

Rev. 6-3-74  
FORM CP-1

WELL PLUGGING APPLICATION FORM  
File One Copy

API Number 15 - 023-20103-0000 (of this well)  
Lease Owner Abercrombie Drilling, Inc.  
Address 801 Union Center, Wichita, Kansas 67202  
Lease (Farm Name) LEITNER Well No. 1  
Well Location C NE/4 Sec. 33 Twp. 5S Rge. 37W (E)      (W) X  
County Cheyenne Total Depth 4940' Field Name       
Oil Well      Gas Well      Input Well      SWD Well      Rotary D & A X  
Well Log attached with this application as required Yes  
Date and hour plugging is desired to begin 12:45 p.m., 4-24-79.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:

Gerrell Veatch Address Friendly Acres, Lot #74, Colby, KS

Plugging Contractor Abercrombie Drilling, Inc. License No.     

Address 801 Union Center, Wichita, Kansas 67202

Invoice covering assessment for plugging this well should be sent to:

Name Abercrombie Drilling, Inc.

Address 801 Union Center, Wichita, Kansas 67202

and payment will be guaranteed by applicant or acting agent.

Signed: Jack L. Partridge

Applicant or Acting Agent

Jack L. Partridge

Date: May 2, 1979

RECEIVED  
STATE CORPORATION COMMISSION  
5-3-79  
MAY 3 1979

CONSERVATION DIVISION  
Wichita, Kansas

MAR 18 1979

IMPORTANT  
Kans. Geo. Survey request  
samples on this well.

KANSAS DRILLERS LOG

S. 33 T. 5 R. 37 W

Loc. C NE

County Cheyenne

API No. 15 — 023 — 20,103 -00-00  
County Number

Operator  
Abercrombie Drilling, Inc.

Address  
801 Union Center Wichita, Kansas 67202

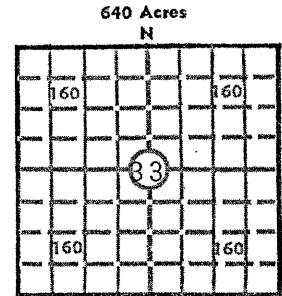
Well No. #1 Lease Name Leitner

Footage Location  
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Abercrombie Drilling, Inc. Geologist Greg Cheney

Spud Date April 13, 1979 Total Depth 4940' P.B.T.D.

Date Completed April 24, 1979 Oil Purchaser



Elev.: Gr. 3298'

DF 3301' KB 3303'

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28#	412'	60/40 posmix	325	3% Ca.Cl. 2% gel.

RECEIVED  
STATE CORPORATION COMMISSION  
5-3-79

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator  
Abercrombie Drilling, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:  
Dry Hole

Well No. 1 Lease Name Leitner

S 33 T 5S R 37 W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface soil, sand and shale	0	324	<u>SAMPLE TOPS:</u>	
Shale	324	1970		
Shale and sand	1970	2480	Anhydrite	3011' (+ 292)
Shale	2480	2686	B/Anhydrite	3048' (+ 255)
Shale with sand	2686	3011	Heebner	4126' (- 823)
Anhydrite	3011	3048	Toronto	4165' (- 861)
Shale	3048	3444	Lansing	4183' (- 880)
Shale and lime	3444	3675	St. Shale	4380' (-1077)
Lime and shale	3675	4105	B/KC	4458' (-1155)
Lime	4105	4940	Marmaton	4472' (-1169)
Rotary Total Depth		4940	Pawnee	4554' (-1251)
 			<u>ELECTRIC LOG TOPS:</u>	
DST #1 (4336-4380') 30", 30", 30", 30" Rec. 10' oil spotted mud. IFP 42-42, IBHP 52, FFP 42-42, FBHP 52			Anhydrite	3009' (+ 294)
DST #2 (4522-4566') 30", 30", 30", 30" Rec. 12' oil spotted mud. IFP 52-52, IBHP 105, FFP 52-52, FBHP 105			B/Anhydrite	3047' (+ 256)
DST #3 (4531-4576') 30", 45", 60", 45" Rec. 10' mud oil spots. IFP 42-42, IBHP 243, FFP 42-42, FBHP 233			Heebner	4132' (- 829)
DST #4 (4541-4599') (Straddle packers) Packer failed.			Toronto	4170' (- 867)
DST #5 (4558-4597') Packer failure.			Lansing	4188' (- 885)
DST #6 (4582-4597') (Straddle packers) 30", 45", 30", 45" Rec. 40' mud, no show. IFP 11-13, IBHP 1366, FFP 52-52, FBHP 1350.			St. Shale	4392' (-1089)
			B/KC	4471' (-1168)
			Marmaton	4492' (-1189)
			Fisher Zone	4580' (-1277)
			Ft. Scott	4636' (-1333)
			Cherokee Sh.	4664' (-1361)
			Miss.	4895' (-1592)
			LTD	4896'
			DTD	4900'

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Jack L. Partridge</i>
	Signature
	Jack L. Partridge, Asst. Sec.-Treas.
	Title
	May 2, 1979
	Date



15-023-20103-00-00

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)  
245 North Water  
WICHITA, KANSAS 67202

April 27, 1979

WELL PLUGGING AUTHORITY

Well No.	1
Lease	Leitner
Description	C NE Sec. 33-5-37W
County	Cheyenne
Total Depth	4940'
Plugging Contractor	Abercrombie Drilling, Inc.

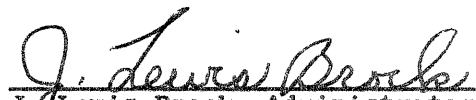
Abercrombie Drilling, Inc.  
801 Union Center  
Wichita, Kansas 67202

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Yours very truly,

  
J. Lewis Brock, Administrator

Mr. Gilbert Balthazor, P.O. Box 9, Route #1, Palco, Kansas 67657  
is hereby assigned to supervise the plugging of the above named well.