

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-153-05129-00-01  
Spot: CSESW Sec/Twnshp/Rge: 6-5S-36W  
660 feet from S Section Line, 3300 feet from E Section Line  
Lease/Unit Name: JENKS GENEVA OWWO Well Number: 2  
County: RAWLINS Total Vertical Depth: 4558 feet

Operator License No.: 4273  
Op Name: H & R EXPLORATION & PRODUCTION, I  
Address: 1113 SOUTH 10TH AVENUE PO BOX 101  
SIDNEY, NE 69162

Conductor Pipe: Size feet: \$148.14  
Surface Casing: Size 8.625 feet: 388  
Production: Size 4.5 feet: 4477  
Liner: Size feet:

Well Type: OIL UIC Docket No: Date/Time to Plug: 01/23/2002 9:00 AM

Plug Co. License No.: 31664 Plug Co. Name: NORTHWEST WELL SERVICE, INC.

Proposal Rcvd. from: RANDY Company: NORTHWEST WELL SERVICE, INC. Phone: (970) 522-4115

Proposed Order 460 cu.ft. of cement slurry.  
Plugging Order one permanent plug.  
Method: Order 4 sxs common cement.  
Survey engineer to find well head.

Plugging Proposal Received By: CARL GOODROW  
Date/Time Plugging Completed: 01/23/2002 11:00 AM

Witness Type: Plugging Operations Partially Witnessed  
KCC Agent: CARL GOODROW

Actual Plugging Report:

8 5/8" set at 388' cwc. 4 1/2" set at 4477' w/250 sxs.  
The well head was surveyed and found 18" below surface with 4 1/2" cut off (steel plate welded on top).  
Prod. Perfs 4455' - 4461'.  
Exempt area. PBTD 4477'.  
Fluid level near TD. Depleted zone.  
Set permanent plug at 4400' with 4 sxs common cement on plug with bailer.  
Shot off and recovered 1069' of casing.  
Filled hole with 460 cu.ft. cement slurry.  
Plug complete.

Remarks:

Plugged through: CSG

RECEIVED  
District: 04

FEB 13 2002

KCC WICHITA

FEB 04 2002

Signed

Carl Goodrow

KCC

(TECHNICIAN)

INVOICED

FEB 11 2002

DATE Feb 15-02

HAYS, KS

INV. NO. 2002061385

44-09-50

SHAKESPEARE OIL COMPANY  
 #2 GENEVA JENKS 'OWWO' C SE SW  
 6-5-36W

SHAKESPEARE OIL COMPANY #2 GENEVA JENKS 'OWWO' C SE SW 6-5-36W  
 P.O. BOX 669 SALEM, IL 62881  
 CONTR MURFIN DRILLING CTY RAWLINS  
 GEOL FIELD LITTLE BEAVER CREEK SE  
 E 3386 RB CM 2/26/79 CARD ISSUED 6/2/79 IP P 7 BO & 11 BWPD  
 LKC 4455-4461

API NOT ASSIGNED

TOPS	DEPTH	DATUM
ET HAYS	1590	+1796
R/KADELL	1690	+1696
GRNHRN LM	1895	+1491
B/GRNHORN	1935	+1451
DAK SND	2025	+1361
ANH	3116	+ 270
B/ANH	3153	+ 233
NEVA	3648	-262
WAR	3950	-573
HOW	4057	-671
TOP	4105	-719
HEEB	4225	-839
TOR	4265	-879
LANS	4282	-896
B/KC	4545	-1159
MARM	4558	-1172

INDEPENDENT OIL & GAS SERVICE  
 WICHITA, KANSAS


OLD INFO: OPERATOR WAS PETROLEUM INC.  
 #1 FALCONER; SPD 7/19/58, SET 8" 388;  
 COMPLETED AS D&A/8/15/58

DST (1) 3875-3907/1 HR, 60' MUD, SIP  
 1020#

DST (2) 4205-76/1 HR, 1290' MDY SLT WRT

DST (3) 4437-70/1 HR, 120' H OCM, 1' FR  
 OIL, SIP 700#

DST (4) 4513-90/1 HR, .50' MUD, SIP 620#

DST (5) 4613-75/1 HR, 11' MUD, SIP 240#

DST (6) 4747-82/1 HR, 695' MDY SW, SIP  
 960#

ADDITIONAL TOPS:  
 CHERO 4698-1312  
 MISS 4923-1537  
 ARB 5192-1806  
 TD 5241-1855

SHAKESPEARE OIL COMPANY #2 GENEVA JENKS 'OWWO' C SE SW 6-5-36W

NEW INFO: RE-ENTERED 2/26/79, WSH DWN TO 4807 SET 4 1/2" @ 4477  
 1725USX  
 MICT - CO, TO 4771' PF 20/4690-95, AC 500 GAL MCA & 3000 GAL  
 (15% RETARDED ACID), TST - MOSTLY WTR, SET BP @ 4655, PF 20/  
 4455-60, FRAC (AMT UNKNOWN) TST MOSTLY WTR, SQZ ZN W/100SX  
 CO TO 4655' RE-PF 24/4455-61, AC 500 GAL MCA, FRAC 25,000 GAL  
 WTR & 40,000#SD, POP TST 1 BO & 35 BW