

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    Robert E. Krehbiel, Commissioner    Michael C. Moffet, Commissioner

**REQUEST FOR INFORMATION**

January 05, 2005

Osborn Energy, L.L.C. -- KCC License # 32294  
24850 Farley  
Bucyruss, KS 66013

RE: API Well No. 15-121-27898-00-00  
SHERARD 9-7-16-25  
E2NESE, 7-16S-25E  
MIAMI County, Kansas

RECEIVED  
JAN 12 2005  
KCC WICHITA

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on April 29, 2004, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office in the enclosed return envelope.

Well not drilled: Signature *R. P. Ashlock*  
Date: 1/10/05

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

**In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.**

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

*David P. Williams*

Supervisor  
Production Department

SCANNED

RECEIVED  
APR 28 2004  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
NOTICE OF INTENT TO DRILL

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

For KCC Use: 5-4.04  
Effective Date: 3  
District #: 3  
SGA?  Yes  No

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 6 25 2004  
month day year

Spot 30' S of:  East  
C E/2 NE SE Sec. 7 Twp. 16 S. R. 25  West  
1950 feet from  N /  S Line of Section  
330 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

OPERATOR: License# 32294  
Name: Osborn Energy, L.L.C. 3/30/05  
Address: 24850 Farley  
City/State/Zip: Bucyrus, Kansas 66013  
Contact Person: Steve Allee  
Phone: 913-533-9900

(Note: Locate well on the Section Plat on reverse side)  
County: Miami  
Lease Name: Sherard Well #: 9-7-16-25  
Field Name: Louisburg

CONTRACTOR: License# 5885 8/30/04  
Name: Susie Glaze dba Glaze Drilling Co.

Is this a Prorated-/ Spaced Field?  Yes  No  
Target Information(s): Lexington, Summit, & Mulky

Well Drilled For:  Oil  Gas  OWWO  Seismic; # of Holes  Other  
 Enh Rec  Storage  Disposal  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

Nearest Lease or unit boundary: 330  
Ground Surface Elevation: 1022 feet MSL

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Depth to bottom of fresh water: 700 140+  
Depth to bottom of usable water: 300+

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 20

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Length of Conductor Pipe required: None  
Projected Total Depth: 700  
Formation at Total Depth: Cherokee

Water Source for Drilling Operations:  
 Well  Farm Pond Other  \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C. which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/26/04 Signature of Operator or Agent: [Signature] Title: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
Signature of Operator or Agent: [Signature]  
Date: 11/14/05

For KCC Use ONLY  
API # 15 - 121-27898-00 00  
Conductor pipe required NONE feet  
Minimum surface pipe required 20 feet per Alt. \* (2)  
Approved by: RJP 4.29.04  
This authorization expires: 10-29-04  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

7  
16  
ZSE