CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

REQUEST FOR INFORMATION

January 05, 2005

Osborn Energy, L.L.C. -- KCC License # 32294 24850 Farley Bucyruss, KS 66013

RE: API Well No. 15-121-27887-00-00 SCOTT 6-21-16-25 SENW, 21-16S-25E MIAMI County, Kansas RECEIVED
JAN 1 2 2005
KCC WICHITA

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on April 27, 2004, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office in the enclosed return envelope.

Well not drilled: Signature R. H. H. Well not drilled: Signature Date:

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Supervisor

Production Department

SCANNED

For KCC Use:	5-2-04
Effective Date:_	
District #	
	TET

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

District #3	- NO	OTICE OF IN	ITENT 1	O DF	RILL			rm must b inks must	
SGA? Yes K No		proved by KCC five				<i>!!</i>	All Dia	iiks iiiust	De i ilica
_	40								X East
Expected Spud Date7	18 day	2004 year	Spot C	SE	NW o-	. 21	o. <u>16</u> S. F		
month	Juay	you.	***************************************	•			х N / Пs		
OPERATOR: License# 32294 V							E / Xw		
Name: Osborn Energy,			Is SEC	TION	X_Regular_	-			
Address: 24850 Farley Bucyrus, Kan					ote: Locate well			e side)	
City/State/Zip.	Sas 60013		County	. Mian	ni				
042 522 0000			Lease	Vame:	Scott		v	/ell #: 6-2	<u>1-16-25</u>
1 110110.	_/		Field N	ame:	Louisburg	1			
CONTRACTOR: License# 588 Susie Glaze dba Gla	5	<u> </u>	Is this	a Prorate	d / Spaced Fie	ld?		Yes	s X No
Name: Susie Glaze dba Gla	aze Drilling (<i>.</i> 0	Target	nformatio	on(s): <u>Maı</u>	<u>rmaton</u>			
Well Drilled For: Well Clas	a: Type I	Equipment:	Neares	Lease o	or unit boundar	y: 660			
		ud Rotary	Ground	Surface	Elevation: 1	055			feet MSL
Oil Enh Rec X Infiel		r Rotary			one-quarter m				s X Ne
X Gas Storage Pool OWO Disposal Wildo		able			ply well within		200+	Yes	s X Ne
OWWO Disposal Wildo	فسييا				of fresh water		F		
Other					of usable water	VI			
					Alternate: e Pipe Planne		20		
If OWWO: old well information as follows:			Length	of Condi	actor Pipe requ	ired: No	ne		
Operator:			Projecte	ed Total I	Depth:	750			
Well Name:	Original Total	Depth:	Formati	on at Tot	al Depth: C	herokee			
Original Completion Date:	Onginal lotal				r Drilling Opera	ations:			
Directional, Deviated or Horizontal wellbor		Yes X No		Vell	Farm Pond	Other	(
If Yes, true vertical depth:			DWR P	ermit #:					
Bottom Hole Location:					(Note: Appl	y for Permit w	ith DWR []	<u></u> ,	
KCC DKT #:				es be tal					s X No
			If Yes, p	proposed	zone:		······································		
			IDAVIT						
The undersigned hereby affirms that the	drilling, comple	tion and eventual p	lugging of t	his well v	vill comply with	n K.S.A. 55 e	et. seq.		
It is agreed that the following minimum re	equirements wil	l be met:							
1. Notify the appropriate district office	prior to spude	ding of well;						41	
 A copy of the approved notice of ir The minimum amount of surface p 	ntent to drill sha	a <i>ll be</i> posted on ea	ich drilling ri	g; tina cem	ent to the top:	in all cases	surface pipe	shall be	set
through all unconcolidated materia	le nlus a minim	um of 20 feet into	the underlyir	na formai	tion.				
4 If the well is dry hole, an agreeme	nt between the	operator and the	district office	on plug	length and pl	acement is	necessary <i>pr</i>	ior to plu	gging;
F. The appropriate district office will t	e notified befor	e well is either plu	aaed or proc	duction c	asing is cemei	nted in;			
6. If an ALTERNATE II COMPLETION Or pursuant to Appendix "B" - Eas	N, production pi stern Kansas si	pe snall be cemen Irface casing ordel	#133.891 - (C. which	applies to the	KCC Distric	t 3 area, alte	rnate II ce	ementing
must be completed within 30 days	of the spud da	te or the well shall	be plugged	. In all o	ases, NOTIF	Y district of	fice prior to a	any cemen	ıting.
I hereby certify that the statements made									3
		2	7	//					
Date:	of Operator or A	igent:	//	BA	Alma _	Title:			
			Remem	ber to:	-				
For KCC Use ONLY	257 ^	A 0A	- File D	rill Pit App	olication (form (CDP-1) with I	ntent to Drill;		
API # 15 - 121-210	581.0	<u> </u>	- File C	ompletion	Form ACO-1	within 120 da	ays of spud di	ate;	N
Conductor pipe required NOM	1 <u>=</u> fee	et	- File at	appronris	tribution plat a ate district offic	e 48 hours o	rior to workov	er or re-en	itry;
Minimum surface pipe required 2e	> fee	et per Alt.	- Submi	t pluggin	g report (CP-4)	after pluggi	ng is complete	ed;	
	04	•	- Obtair	written	approval before	e disposing o	r injecting sal	t water.	_
115-2-	1-04				as expired (Se			e) please	6
This authorization expires: (This authorization void if drilling not started	,	of effective date.)			below and retu		dress below.		•
Trans delineration for a state of		•			rilled - Permit		DA	1//	, IX.
Spud date:Agent:_			Signat	ure of Op	erator or Agent		<u> </u>	7/15	$-\ket{\check{\mathcal{N}}}$
			0.14	n	Date:		7202	**************************************	- \N
Mail to: KC	C - Conservat	ion Division, 130	S. Market -	Hoom 2	u/8, Wichita,	Nansas 6	1202		171