



REQUEST FOR INFORMATION

January 05, 2005

Osborn Energy, L.L.C. -- KCC License # 32294
24850 Farley
Bucyruss, KS 66013

RECEIVED

JAN 12 2005

KCC WICHITA

RE: API Well No. 15-121-27900-00-00
NEW 15-22-16-25
SWSE, 22-16S-25E
MIAMI County, Kansas

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on April 30, 2004, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office in the enclosed return envelope.

Well not drilled: Signature *R.R. Ashlock*
Date: 1/14/05

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

Supervisor
Production Department

SCANNED

RECEIVED

APR 29 2004

KCC WICHITA

For KCC Use: 5-5.04
Effective Date:
District #: 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002

Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date: 8 15 2004
month day year

OPERATOR: License# 32294 3/30/05
Name: Osborn Energy, L.L.C.
Address: 24850 Farley
City/State/Zip: Bucyrus, Kansas 66013
Contact Person: Steve Allee
Phone: 913-533-9900

CONTRACTOR: License# 5885 3/30/04
Name: Susie Glaze dba Glaze Drilling Co.

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec Infield Mud Rotary
X Gas Storage Pool Ext. Air Rotary
OWWO Disposal Wildcat Cable
Seismic: # of Holes Other

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes X No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot C SW SE Sec. 22 Twp. 16 S. R. 25
660 feet from N / X S Line of Section
1980 feet from X E / W Line of Section
Is SECTION X Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Miami
Lease Name: New Well #: 15-22-16-25
Field Name: Louisburg
Is this a Prorated / Spaced Field? Yes No X
Target Information(s): Lexington, Summit, & Mulky
Nearest Lease or unit boundary: 660 feet MSL
Ground Surface Elevation: 973
Water well within one-quarter mile: Yes No X
Public water supply well within one mile: Yes No X
Depth to bottom of fresh water: 120 +/-
Depth to bottom of usable water: 240 +/-
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 20
Length of Conductor Pipe required: None
Projected Total Depth: 700
Formation at Total Depth: Cherokee
Water Source for Drilling Operations: Well Farm Pond Other X
DWR Permit #:
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No X
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/26/04 Signature of Operator or Agent: R.R. Allee Title:

For KCC Use ONLY
API # 15 - 121-27900-00-00
Conductor pipe required: NONE feet
Minimum surface pipe required: 20 feet per Alt. (2)
Approved by: RJP 4-30-04
This authorization expires: 10-30-04
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
Well Not Drilled - Permit Expired
Signature of Operator or Agent: R.R. Allee
Date: 11/10/05

22 16 25E