CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

### **REQUEST FOR INFORMATION**

January 05, 2005

Osborn Energy, L.L.C. -- KCC License # 32294 24850 Farley Bucyruss, KS 66013

RE: API Well No. 15-121-27820-00-00 MULLINIX 3-17-16-25 SENENW, 17-16S-25E MIAMI County, Kansas RECEIVED

JAN 1 2 2005

KCC WICHITA

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on April 16, 2004, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office in the enclosed return envelope.

Well not drilled: Signature R. Mallock
Date: 1/10/05

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

Supervisor

**Production Department** 

If led Dem.

☐Yes X No

For KCC Use:

Effective Date:

Soud date:\_

District #

SGA?

# SCANNFD

KANSAS CORPORATION COMMISSION

## OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date \_\_ NW Sec. 17 Twp. 16 S. R. 25 990 \_\_feet from XN / S Line of Section 32294 OPERATOR: License#-2.310 \_\_feet from F / X W Line of Section Osborn Energy, L.L.C. Name: Is SECTION X Regular \_\_\_\_Irregular? 24850 Farley Address: (Note: Locate well on the Section Plat on reverse side) Bucvrus, Kansas 66013 City/State/Zip:. Miami Steve Allee County: \_ Contact Person: Mullinix Well # 3-17-16-25 ★Lease Name:\_\_ 913-533-9900 Louisbura Field Name: \_\_\_ 5885 CONTRACTOR: License# 5885 | Susie Glaze dba Glaze Drilling Co. s this a Prorated / Spaced Field? X Yes Marmaton Target information(s): \_\_\_\_\_ 330 Nearest Lease or unit boundary: Well Drilled For: Well Class: Type Equipment: 1.072 feet MSL Ground Surface Elevation: \_ X Infield Mud Rotary Enh Rec Oil Yes X No Water well within one-quarter mile: Air Rotary Pool Ext. X Gas Storage Yes X No Public water supply well within one mile: 100 + Wildcat Cable owwo Disposal Depth to bottom of fresh water:\_ Other # of Holes 200'+ Seismic: Depth to bottom of usable water: \_ Other Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: If OWWO: old well information as follows: None Length of Conductor Pipe required: Operator:\_ 750 Projected Total Depth: \_\_\_\_\_ Well Name:\_ <u>Cherokee</u> Formation at Total Depth:\_\_\_ Original Completion Date: \_\_\_\_Original Total Depth:\_ Water Source for Drilling Operations: Yes X No Directional, Deviated or Horizontal wellbore? Well Farm Pond If Yes, true vertical depth: DWR Permit #: \_\_ Bottom Hole Location:\_\_\_ (Note: Apply for Permit with DWR ) KCC DKT #:\_ Will Cores be taken? \*WAS: Mullinix 8-17-16-25 If Yes, proposed zone: \_ IS: Mullinix 3-17-16-25 **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

Agent:

- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/27/64 Signature of Operator or Agent:	Title:
For KCC Use ONLY  API # 15 - 121 - 27820 - 00 - 00  Conductor pipe required NONE feet  Minimum surface pipe required 20 feet per Alt. * 2  Approved by: 37 4.16.04 / PJP 5-3-04  This authorization expires: 10 - 16.04	Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry
This authorization expires: 10 - 10 - 04 (This authorization void if drilling not started within 6 months of effective date.)	- If this permit has expired (See: authorized expiration date) pleas

THECK THE DOX DEION AND TOTALL TO THE	addicas	DC:011.	
Well Not Drilled - Permit Expired	R	m /	Med
Signature of Operator or Agent:	/ <u>\$</u>	1.15	ANK
Date:		1/10	
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