CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

REQUEST FOR INFORMATION

January 05, 2005

Osborn Energy, L.L.C. -- KCC License # 32294 24850 Farley Bucyruss, KS 66013

RE: API Well No. 15-121-27876-00-00

MORRISEY 15-28-16-25

SWSWSE, 28-16S-25E MIAMI County, Kansas

JAN 12 2005 KCC WICHITA

RECEIVED

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on April 27, 2004, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office in the enclosed return envelope.

If lee Dem.

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours.

Supervisor

Production Department

SCANNED

For KCC Use:	5-2-04
District #	, 3
SCAR DVan	TV No.

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date		•	wusi be app	novea by Noo nve	s (b) days phone sommenomy men	
OPERATOR: Ucensee 32294 9 50 05 Name: Osborn Energy, L.L.C. 2310	Expected Spud Date					
Section Sect		month				
SECTION Regular Interguence Interpretation Inte	ORERATOR: License#	32294	3	30105		
Secrition Service Se	Ochor	n Energy, L.I	L.C.			
Constact Person: Steve Allee Phone: 913-533-9900 CONTRACTOR: Joenses 5885 Size Glaze data Glaze Drilling Co. Name: Susie Glaze data Glaze Drilling Co. Name: Louisburg Steve Allee	24850				Is SECTION X Regular Irregular?	
Contract Person: Steve Alice State State	Address.				(Note: Locate well on the Section Plat on reverse side)	
Phone: 913-533-9900 Susie Glaze bas Glaze Drilling Co. Susie Glaze Glaz	City/State/2ip.					
CONTRACTOR: Licenses	012 522	3-9900			Lease Name: Morrisey Well #: 15-28-16-25	
Susie Glaze dba Glaze Drilling Co. Type Equipment: Well Drilled For: Well Class: Type Equipment: Type Equipm	1 110110.	FOOF	013	904	Field Name: Louisburg	
Well Drilled For Well Class: Type Equipment. May Got Drilled For Well Class: Type Equipment. May Got Drilled For Well Class: Type Equipment. May Got Drilled For Month of Drilled May Got Drilled For Month of Drilled May Got D						
Nearest Lease or unit boundary: 330 Septimber Se	Name: Suste Gla	aze uba Giaze	Drining	-0 _	Target Information(s): Marmaton	
Grand Surface Elevation: Table Tab	Mall Dellar Con	Wall Class:	Time	=quinment:	Nearest Lease or unit boundary: 330	
Wall State Storage Pool Ext Wildcat Cable					Ground Surface Elevation: 1126 feet MSL	
Cable Cabl			==	· ·		
Seismic: # of Holes Other Oth				•	11.	
Control Surface Pipe by Alternate: 1 2 2 2 2 2 2 2 2 2		··		able	Depth to bottom of fresh water:	
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes X No If Yes, true vertical depth: Bottom Hole Location: (Note: Apply for Permit with DWR Yes X No If Yes, true vertical depth: Bottom Hole Location: (Note: Apply for Permit with DWR Yes X No If Yes, proposed zone: If Yes, proposed zone: It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of inent to drill shall be posted on each drilling ig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansass surface casing order "133,891-C, which applies to the Colistrict 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15	المسط	loles Other			Depth to bottom of double material	
Operator: Well Name: Original Completion Date: Original Total Depth: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original To	Other				Surface Pipe by Alternate: 1 x 2	
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date:	If OWWO: old well informati	ion as follows:			Length of Surface Pipe Planned to be set: 20	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Comple					Length of Conductor Pipe required: None	
Original Completion Date: Original Total Depth: Formation at Total Depth: Water Source for Prilling Operations: Ves No If Yes, true vertical depth: DWR Permit #: Water Source for Prilling Operations: Well Farm Pond Other X	Well Name:				Projected Total Depth:	
Water Source for Drilling Operations: Water Source for Drilling Operation of Drilling Operation of Drilling Water Source for Drilling Operation of Drilling Operation of Drilling Water Source for Drilling Operation of Drilling Operation of Drilling Operation of Drilling Operation	Original Completion Date	e:C	Original Total	Depth:	, cimation at your population	
If Yes, true vertical depth:				*		
Note: Apply for Permit with DWR Note						
Will Cores be taken? Yes No If Yes, proposed zone:	If Yes, true vertical depth:					
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: #1223011 Signature of Operator or Agent: #138 authorization expires 0 - 27 04 Approved by #137-04 This authorization expires 0 - 27 04 (This authorization expires 0 - 27 04 (This authorization void If drilling not started within 6 months of effective date.) Spud date:	Bottom Hole Location:	4				
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kanass surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and bellef. Date:	KCC DKT #:				Tim Coles be lakeli.	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on yellow, and the well is dry hole, an agreement between the operator and the district office of yellow and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE il COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or prusuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date:					If Yes, proposed zone:	
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: ### 15				AFF	FIDAVIT	
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: ### 15	The undersigned hereby aff	firms that the drill	ling, comple	tion and eventual p	olugging of this well will comply with K.S.A. 55 et. seq.	
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: ### 15 - ### 15 - ### 27 - O - O - O - File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to fleid proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. If this permit has expired (See: authorized expiration and date) please check the box below and return to the address below.						
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and bellef. Date: 4/22/07 Signature of Operator or Agent: The member to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry. Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Signature of Operator or Agent: Signature of Operator or Agent: Date: Well Not Drilled - Permit Expired Signature of Operator or Agent: Signature of Op						
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date:	2 A conv of the approve	ed notice of inten	nt to drill sha	all be posted on ea	ach drilling rig;	
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 4/22/04 Signature of Operator or Agent: Title: Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit Expired - Signature of Operator or Agent: - Date: - Will Not Drilled - Permit Expired - Signature o	3. The minimum amoun	t of surface pipe	as specified	i below <i>shall be s</i>	et by circulating cement to the top; in all cases surface pipe shall be set	
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-0, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date:	through all unconsolid	dated materials p	olus a minim	um of 20 feet into t	the underlying formation.	
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date:	E The concentrate distri	ict office will be n	otified before	e well is either plu	gged or production casing is cemented in:	
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate in cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date:	6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.					
hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 4/22/04 Signature of Operator or Agent:	Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate it cementing					
Date: 4/22/04 Signature of Operator or Agent: Remember to: For KCC Use ONLY API # 15 - 12 1 - 2 7876-00-00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. 10 Approved by 25 4.27.04 This authorization expires 0-27.04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Date: Signature of Operator or Agent: Date: Within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Wileshite Konses 67203						
For KCC Use ONLY API # 15 - 12 - 2 T876-00-00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. + 2 Approved by 25 4-27-04 This authorization expires! 0-27-09 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Agent: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:	I hereby certify that the statements made herein are true and to the best of my knowledge and belief.					
For KCC Use ONLY API # 15 - 12 - 2 T876-00-00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. + 2 Approved by 25 4-27-04 This authorization expires! 0-27-09 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Agent: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:	11/22/00	<i>.</i>			2 Allroh Tillo	
For KCC Use ONLY API # 15 - 27876-00-00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. 10 Approved by 25 94-27-04 This authorization expires 10-27-09 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date: District Application (form CDP-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud da	Date: 7/22/07	Signature of O	perator or A	gent:		
API # 15	,				Remember to:	
Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. 10 Approved by 174.27.04 This authorization expires 10-27-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date: Date: Date: Date: Agent: Date: Date: Date: Agent: Date: Date: Date: Agent: Date: Agent: Date: Date: Date: Date: Date: Agent: Agent: Agent: Agent: Agent: Agent: Agent: Agent: Agent: Date: Agent: A	For KCC Use ONLY		1 ~ 0			
Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. 1 (2) Approved by 25 4.27.04 This authorization expires 10-27.09 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	API # 15 - /2 /- 2 /8 (6-00-00 - File			1		
Minimum surface pipe required 20 feet per Alt. 10 Approved by 25 94.27.04 This authorization expires! 0-27-09 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	Conductor pine required NONE feet leaf				- File acreage attribution plat according to field profation orders, Notify appropriate district office 48 hours prior to workover or re-entry.	
Approved by 2504.27.04 This authorization expires 10-27-09 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	0.5					
This authorization expires 0 - 2 7 - 2 9 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	Minimum surface pipe requ	27,04	100	a per Ait. 1	, •• • • • • • • • • • • • • • • • • •	
Check the box below and return to the address below. Chis authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	Approved by	21 DI	· · · · · · · · · · · · · · · · · · ·		- - - - - - - - - -	
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Date: Date: Date: Date: Date:	This authorization expires L.	U-4-1-07		-f -ffhive -l-h- \	check the box below and return to the address below.	
Spud date: Agent: Signature of Operator or Agent:	(This authorization void if dri	illing not started wit	nın 6 months	or errective date.)		
Date:	Sould date:	Agent			Signature of Operator or Agent:	
	Spud date				Date: 1/10/05 12	
		Mail to: KCC -	Conservat	ion Division, 130		