CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

REQUEST FOR INFORMATION

January 05, 2005

Osborn Energy, L.L.C. -- KCC License # 32294 24850 Farley Bucyruss, KS 66013

RE: API Well No. 15-121-27897-00-00 MORRISEY 14-28-16-25

> SESW, 28-16S-25E MIAMI County, Kansas

RECEIVED

JAN 1 2 2005

KCC WICHITA

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on April 27, 2004, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office in the enclosed return envelope.

Well not drilled	l: Signature	R. R. Mahlech
	Date:	1/10/05

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

Supervisor

Production Department

f. leellem.

SCANNED

For KCC Use: Effective Date:	5.2-04
District #	3
District #	

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 December 2002 Form must be Typed Form must be Signed

Specified Spuid Date 7 15 2004 year yea	SGA7 I IYES I N NO	All blanks must be Filled e (5) days prior to commencing well			
Septiment Sept	Must be approved by Nee Inte				
OPERATOR: Licenses 32294 OPERATOR: Licenses 32294 OBSDMT Energy, L.L.C. Name: 3294 OSSDMT Energy, L.L.C. Name: 1940 Section Ferror: Steve Alice SUCYTUS, Kansas 68013 Contact Person: Steve Alice ONTRACTOR: Jicenses 5885 CONTRACTOR: Jicenses 5885 CONTRACTOR	Expected Spud Date 7 15 2004	Spot <u>X</u> East			
OPERATOR: Licenses DEPTINE CONTRACTOR: 1580		——————————————————————————————————————			
Section Section Plant of the section	OPERATOR: License# 32294				
Address:	Name: Osborn Energy, L.L.C.				
Contract Parson. Steve Aliee Country — State Sassage CNTRACTOR — Loases 588.6 Name — Susie Glaze dba Glaze Drilling Co. Name — Well Drilled For: Well Class: Well Drilled For: Well Class: You Equipment: Cable Selement: And Rotary Operator: Well Name: Coprator: Well Name: Coprator: Well Name: Coprator: Well Name: Coprator: Well Name: Directional, Deviated of Horizontal wellbore? Well Name: Coprator: Well Name: Coprator: Well Name: Coprator: Well Name: Coprator: Well Name: Directional, Deviated of Horizontal wellbore? Well Name: Coprator: Well Name: Coprator of Deviator of teach well: Well Farm Pool Other Well Save Save Save Save Save Save Save Save	Address.				
Phone:	City/State/Zip: Bucyrus, Kansas 66013	Miami			
Susing Glazo dha Glaze Sass Susing Glazo dha Glaze Susing Glazo dha Glazo dha Glaze Susing Glazo dha Glazo	Contact Person: Steve Affect	County: Morrisey Well #.14-28-16-25			
Is this a Prorected / Space Field Space Seasy No.	1 110110.	Field Name: Louisburg			
Well Drilled For Well Class: Type Equipment: Geol Surface Ground Surface Elevation: 1132 Surface Ground Surface Ground Surface Elevation: 1132 Surface Ground Surface Ground Surface Ground Surface Ground Surface Elevation: 1132 Surface Ground Surface Elevation: 1132 Surface Ground	CONTRACTOR: License#	Is this a Prorated / Spaced Field?			
Well Drilled For: Well Class: Type Equipment: Ground Surface Blevation: 1132 Gent MSL Mod Rotary Water well within one-quarter mile: Yes Mod Rotary Water well within one-quarter mile: Yes Mod Rotary Water well within one-quarter mile: Yes Mod Rotary Water well within one mile: Yes Water well well within one mile: Yes Water well well well well within one mile: Yes Water well well well well within one well yes Water well well well well well well well we	Name:Susie Glaze und Glaze Drilling Co.	raiget miormation(s).			
Source S	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary.			
Gas Storage Pool Ext. Air Rotary Poble Cable Selement:		Glouid Sanace Lievation.			
Depth to bottom of tresh water. 140 Depth to bottom of tresh water. 1 Depth to bottom of usable water. 220					
Selsmic: if of Holes Other	OWO Disposal Wildcat Cable				
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Completion Date: Original Completion Date: Original Conductor Pipe required: None Projected Total Depth: 750 Formation at Total Depth: Well Name: Original Conductor Pipe required: None Projected Total Depth: 7780 Formation at Total Depth: Well Name: OWR Permit #: Well Farm Pond Other X DWR Permit #: Will Cores be taken? Will Cores be taken? If Yes, proposed zone: If Yes, proposed zone: It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "". Eastern Kansas surface casing order "413,891-C, which applies to the KCC District 3 area, alternate il comenting In hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - 2 - 2 7 8 9 - 0 - 0 - 0 - 1 File Origin Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to fletd prorasion orders; Nonliy appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed, Ordain written approval before disposing or injecting date) File Completion For	Seismic; # of Holes Other	000			
Operator: Well Name: Original Completion Date: Original Completion Da	Other	Surface Pipe by Alternate: 1 x 2			
Well Name: Original Completion Date: Origina	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20			
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source For Drilling Operation For Drilling Operation For Drilling Operation For Account For Drilling Operat	Operator:	Length of Conductor Pipe required:			
Water Source for Drilling Operations: Water Source for Drilling Operation Supports with March Parmit in Call Supports and State on Supports with Water Supports and State on Supports with Water During in Call Supports and State of Drilling Operation Supports and State of Drilling Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days		Formation at Total Depth: Cherokee			
Wesk No Wesk Farm Pond Other X	Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:			
Note: Apply for Permit with DWR Yes Note: Apply for Permit with 120 days of the Set Note: Apply for Permit with 120 days of the Set Note: Apply for Permit with 120 days of Permit Note: Apply for Perm	Directional, Deviated or Horizontal wellbore?				
AFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - / 2 / 2 / 3 / 3 / 7 - 00 · 00 / 5 / 5 / 5 / 5 / 5 / 5 / 5 / 5 / 5	If Yes, true vertical depth:				
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Date: 4/22/04 Signature of Operator or Agent: 5. Market - Room 2078, Wichita, Kansas 67202					
For KCC Use ONLY API # 15 - 12 1- 27897-00 · O Conductor pipe required		2/1//			
For KCC Use ONLY API # 15 - 121 - 27897-00 · O Conductor pipe required	Date: 4/22/04 Signature of Operator or Agent:	Title:			
API # 15 - 12 18 9 - 00 · 00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. 22 Approved by: 9 7-27 04 This authorization expires: 10 - 27 - 04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:		Remember to:			
API # 15	For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;			
Conductor pipe required // ONE feet // Minimum surface pipe required 20 feet per Alt. 2 Approved by: 97-27. 04 This authorization expires: 0-27-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	API # 15. 121-21891-00.00				
Approved by: 97-27. 04 This authorization expires: 0-27-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Date: Date: Date: Date: Division. 130 S. Market - Room 2078, Wichita, Kansas 67202	Conductor pipe requiredfeet	- Notify appropriate district office 48 hours prior to workover or re-entry;			
Approved by: This authorization expires: 0-27-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Date:	Minimum surface pipe required 20 feet per Alt. 7 2	- Submit plugging report (CP-4) after plugging is completed;			
This authorization expires: 0-2/-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:	Approved by: PUP 4-27 04				
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Date: Date: U Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	This authorization expires: 60.27-04				
Spud date: Agent: Signature of Operator or Agent: \\ Date: Date: \\ \[Nail to: KCC - Conservation Division. 130 S. Market - Room 2078, Wichita, Kansas 67202 \]	(This authorization void if drilling not started within 6 months of effective date.)				
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	Spud date: Agent:				
Mail to: KCC - Conservation Division, 130 S. Market - Hoom 2078, Wichita, Kansas 67202	Date: 1770703 []				
	Mail to: KCC - Conservation Division, 130 S. Market - Hoom 2078, Wichita, Kansas 67202				