



REQUEST FOR INFORMATION

January 05, 2005

Dart Cherokee Basin Operating Co., LLC -- KCC License # 33074
600 Dart Rd
PO Box 177
Mason, MI 48854

RE: API Well No. 15-205-25663-00-00
KEBERT TRUST D4-21
N2SESE, 21-30S-15E
WILSON County, Kansas

RECEIVED
JAN 13 2005
KCC WICHITA

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on September 25, 2003, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office in the enclosed return envelope.

Well not drilled: Signature *Boyd Oswald* 517-244-8716
See attached cancelled intent Date: 1-10-05

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

Supervisor
Production Department

RECEIVED

15000-120

For KCC Use: 9-30-03
Effective Date: 9-30-03
District #: 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

SEP 25 2003

Form C-1
December 2002

NOTICE OF INTENT TO DRILL

KCC WICHITA

Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: October 03, 2003
month day year

OPERATOR: License# 33074
Name: Dart Cherokee Basin Operating Co. LLC
Address: 3541 County Rd 5400
City/State/Zip: Independence KS 67301
Contact Person: Gerri Lynn Thompson
Phone: 620-331-7870

CONTRACTOR: License# 5675
Name: McPherson Drilling

Well Drilled For:		Well Class:		Type Equipment:	
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield	<input type="checkbox"/> Mud Rotary	<input type="checkbox"/> Air Rotary	<input checked="" type="checkbox"/>
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Pool Ext.	<input checked="" type="checkbox"/> Air Rotary	<input type="checkbox"/> Cable	
<input type="checkbox"/> GWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat			
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other				
<input type="checkbox"/> Other					

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Permit Extension - Request Received 2-10-04

Spot Ap. N/2 SE - SE Sec. 21 Twp. 30 S. R. 15
950 feet from N / S Line of Section
660 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Wilson
Lease Name: Kebert Trust Well #: D4-21
Field Name: Cherokee Basin Coal Gas Area
Is this a Prorated / Spaced Field? Yes No
Target Information(s): Mississippian
Nearest Lease or unit boundary: 660
Ground Surface Elevation: 1018 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 100+
Depth to bottom of usable water: 200+
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 20'
Length of Conductor Pipe required: NONE
Projected Total Depth: 1556
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
 Well Farm Pond Other
DWR Permit #:

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office prior to any cementing.*

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: September 23, 2003 Signature of Operator or Agent: [Signature] Title: Superintendent

For KCC Use ONLY

API # 15 - 205-25663-00-00

Conductor pipe required None feet

Minimum surface pipe required 20 feet per Alt. # 2

Approved by: RJP 9-25-03

This authorization expires: 3-25-04 / 9-25-04 RJP
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: [Signature]
Date: 10-27-04

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

JAN 13 2005

KCC WICHITA

21
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WELL FILE