# STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 500 INSURANCE BUILDING 212 NORTH MARKET WICHITA 2, KANSAS

RECEIVED
STATE CORPORATION COMMISSION
SEP 17 1959

WELL PLUGGING APPLICATION FORM
File One Copy

CONSERVATION DIVISION Wichita, Kansas

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Lease Owner JOHN O. FARMER, INC.	15	F153	- <i>00</i>	044	-00-C	<u> </u>	ner dinner per mergen versom merke in reaction	surrappairmin filis in Versionas
(Applicant) Address Russell, Kansas							almo proposed military major and security an	nyda wydod Erro ddiffen (- Arbyrtola
Lease (Farm Name) EVERISS								
Well Location NE SE	scc.	35	Twp.	58	_Rge	ing and the control of the control o	(E)	(W) <u>3</u> 5
County Rawlins	Field	Name	(if an	у)	nggyggaat og at de fillste kropbegde skilen forste de fillste et en	was to the second of the secon	مارية وحادث المعادية والمعاددة والمعاددة والمعاددة والمعاددة والمعاددة والمعاددة والمعاددة والمعاددة والمعاددة	nandona - Mari Balling Principal Palasania III
Total Depth 4950 Oil Well Gas	Well_	_Input	Well_	SWD	Well_	D & d	A <u>X</u>	And the second of the second of
Was well log filed with application? yes	Bredly'sme meganipetrophesis SECSA* A "Vive buss Africa medicinals	_If no	t, exp	lain:_		pagy gran and distribute the size of the territories and the	······································	and continuences are not real and the second
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Date and hour plugging is desired to begin	9/5/	/59 at	4:00 I	PM.	al en e e que partir en e e plantación de l'estre de l'anne.	Control of the state of the sta		
Plugging of the well will be done in accord	dance wi	th the	Rules	and F	egulati	ons of	the	State
Corporation Commission.								
Name of person on the lease in charge of wo	ell for	owner_				-Carles Rene - Market Class - Market Carles		normal and distribution of the second
Dale Buchheister Ade	dress	Plai	nville	, Kans	as	the state of the s		i desplaca de la composição de la compos
Plugging Contractor John O. Farmer								
Address Russell, Kansa	S	-	ate a management production of the state of	a tur se come monthem store order			Martin Martin Martin Martin	
Invoice covering assessment for plugging the								
JOHN O. FARMER, INC. Add	dress	Russel	1, Kan	sas	This was suffered to the superior of the super			CALLED TO THE RESIDENCE OF THE PERSONS AND THE
and payment will be guaranteed by applican	t.				03/	) 211 s	1101	
PLUGGING	Signe	20:	App1	icant	or Acti	ng Age	nt	
File Sec. 35 T 5 3 35 (1)	Date		Septe	mber 9	, 1959			

Book Page 3 Line 43

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Size	Amount Set	Sacks Cement				Method of Cementing	Amo	ûnt	Mud Met	ding	Res	
8 <del>-5/8</del>	290	165	3944	French	3 .	centerning		100	(VICI)	nou	(See	INOIR)
9-010	200	700		1 36	- 1 - 1 - 1		2 2 2 3		A Line		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	# 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
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		W. 3					ilda wei	Poi	GU,	E.	3 3 3 2 2 3	
NOTE:	Were bottom	hole plu	gs usedi		. If	so, state ki	nd, depti	set	and resi	ılts obi	lained *	
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Type R	ig			1945 1 CA				*			izi un din	1,23 gt. ]
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Describe	initial test:	whether	by flow	through	tubi	ng or casin	g or by	qmuq	ing			
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Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, all or gas.

Formation	Top	Bottom	Formation	Тор	Bottom
FARM NAME:		4.	. EVERISS #1		
Clay & sand		0770			
Shale	0	270			
Sandy shale	270 1720	1720			
Sand & shale	1875	1875			
Shale & shells	2055	2055			新疆 (1)
Shale & strks	2000	2530	ELEVATION:	RB.	329
Anhydrite	0500	0Enn			
Minyurice Shale & lime	2530	2590		sample	lo
streaks	agos	7	Anhydrite	2949	
Anhydrite	2590	2949	Howard	3917	3918
Shale	2949	2980	Topeka	3964	3964
Shale & shells	2980		Meebner	4141	4141
Shale & lime	3080	3270	Toronto	4175	4175
ime & shale	3270	3815	Lansing	4190	4190
hale & lime	3815	4000	B/KC	4455	4460
ime & shale	4000	4245	Marmaton	4480	4480
T.D.	4245	4950	Cherokee	4617	4617
		4950	Mississippi	4850	4852
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<u> 14 jan - Artigi</u>			17)		

, the undersigned, being first duly sworn upon complete according to the records of this office and

me and title of representative of company

Subscribed and sworn to before me this 9th Commission expires.

GEORGE DOCKING

HARRY G. WILES

MARION BEATTY

RICHARD C. BYRD

RAYMOND B. HARVEY

J. ROBERT WILSON



## 15-153-00044-00-00

## State Corporation Commission

#### CONSERVATION DIVISION

(Oil, Gas and Water)
500 Insurance Bidg. 212 N. Market

WICHITA, KANSAS

JEWEL M. OGDEN, Director

### WELL PLUGGING AUTHORITY

September 18, 1959

Well No.

el. Error

Lease

Everise NS 3E 35-5-35W

Description County

Rawlins

File No.

3-li3

John O. Farmer, Inc. Rusgell, Kansas

Gemblemen:

Governor

Chairman

Secretary.

Counsel

Commissioner

Commissioner

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Very truly yours,

JEWEL M. OGDEN
Petroleum Conservation Director

is hereby assigned to supervise the plugging of the above named well.

In the event you need any further information regarding this well fell free to write or call me at any time.

J. Lewis Brock Western Kansas Field Supervisor P. O. Box 569 Great Bend, Kansas Phone: GL-33022