## STATE OF KANSAS

## STATE CORPORATION COMMISSION

Give All Information Completely

Make Required Affidavit Mail or Deliver Report to		eyenne			29 Twp.		41_ <b>X/</b> W
Conservation Division		on as "NE, O' FNL -			age from 1	ines	The second secon
State Corporation Comm.					•		
245 North Water							1-29
Wichita, KS 67202							
	Office Address P.O. Box 15265, Lakewood, CO 80215 Character of Well (Completed as Oil, Gas or Dry Hole)						
		Hole					Marie Marie (Marie Inc. and
		ell comple	ted	1/11/80			19
• <del>⟨ √520' ⟩</del>		ation for		filed	1/15		1980
	Applica	ation for	plugging	g approved	i		19
		ng commend		1/11/80			19
		ng complet	-	1/11/80	*	·····	19
			onment o	of well or	producin	g formati	on
		Dry Hole coducing w	ell is a	bandoned.	date of	last prod	luction
				•		-	19
Locate well correctly on above Section Plat	_				Conservat		ion or
Name of Conservation Agent who s				ing was co		yes hazar	
Producing formation $M/A$	-	th to top		ottom	Total De		11 10051
Show depth and thickness of all						pen or we	TT TOO).
-	•						
OIL, GAS OR WATER RECORDS						CASING RE	CORD
FORMATION	ONTENT	FROM	то	SIZE	PUT IN	PULLED	our
						1	
,					<b></b>	<u> </u>	-
		<u> </u>	<del> </del>		<b>A</b>		
Describe in detail the manner was placed and the method or met							
plugs were used, state the chara						feet	
feet for each plug	rset				1		
70 sx 50-50 poz 1800'	to 1540'				-		
	to 285'				-		
	to 5'						<b></b>
5 sx Rathole							
					TOP OF THE	···	Manage and the Communication of the Communication o
					TO STATE	<u> </u>	
		4-6-1-1		- Orton		Na.	
		<del></del>		Windy.	100	SION	
					71 p. 0		Face
(If additional de	scription	is necess	arv. use	BACK of	this shee	t)	
Name of Plugging Contractor Ha						1-21-	50
	LLLOUPCOIL	Services_			· · · · · · · · · · · · · · · · · · ·		
						**************************************	
TATE OF Colorado	COUN	ry of	Yuma			ss.	
Thomas B. Abbott		The same transfer and the same			ner) or (8		
f the above-described well, being							
he facts, statements, and matter s filed and that the same are tr					ne above-d	escribed	well
b illed and that the bame are tr	uc and co	riect. De	, nerp in				
,	(Sign	nature)	Ska	سي اح	Holds		•
•	:	<b>P</b> •	0. Box 4	42, Wray,		80758	
dingonings Ann dwony mo			_	(A	ddress)		90
SUBSCRIBED AND SWORN TO before	ore me this	s <u>16th</u>	day (	or Jan	uary	, 19	gU
		/	Inn	in S	South	4	
			Juni	w C	No	tary Publ	lic.
y commission expires August	15 <b>,</b> 1982	l			2.10		- <b>- 4</b>
•							

## 523-20114-00-00 PIVISION TO RETURN HALLIBURTON SERVICES JOB SUMMARY HALLIBURTON LOCATION Steeling WELL DATA STATE Kan sec.\_\$\alpha \quad RNG.\_4/ Wildray COUNTY MAXIMUM PSI ALLOWABLE WEIGHT FROM SIZE TO TYPE FORMATION NAME 10 84 LIV CASING FORMATION THICKNESS\_\_ LINER BPD.GAS INITIAL PROD: OIL SPD. WATER TUBING \_\_BPD. WATER\_ OPEN HOLE SHOTS/FT. MUD TYPE MUD WT. PERFORATIONS PRESSURE PERFORATIONS BOTTOM HOLE TEMP. PERFORATIONS TOTAL DEPTH JOB DATA CALLED OUT ON LOCATION JOB STARTED **TOOLS AND ACCESSORIES** 1-11-80 DATE 1-11-80 DATE 1-11-80 1-11-50 MAKE TYPE AND SIZE DATE DATE TIME 1730 TIME /550 TIME OTOU TIME FLOAT COLLAR PERSONNEL AND SERVICE UNITS PLOAT SHOE NAME UNIT NO. & TYPE GUIDE SHOE LOCATION CENTRALIZERS 8643 BOTTOM PLUG TOP PLUG 9915 Druke Wille HEAD PACKER OTHER MATERIALS LB/GAL, PAPI TREAT. FLUID DENSITY LB/GAL.OAPI DISPL. FLUID DENSITY SIZE PROP. TYPE. PROP. TYPE SIZE ACID TYPE\_ ACID TYPE ACID TYPE SURFACTANT TYPE DEPARTMENT ME AGENT TYPE DESCRIPTION OF JOB\_ FLUID LOSS ADD.TYPE GELLING AGENT TYPE JOB DONE THRU: TUBING. CASING ANNULUS 🔲 TBG./ANN. BREAKER TYPE HALLIBURTON OPERATOR COPIES REQUESTED OTHER CEMENT DATA NUMBER API BULK MIXED LBS./GAL. STAGE ADDITIVES 1. F-3 14 4 6 Poz 13 10 The same 14 PRESSURES IN PSI VOLUMES 🖏 SUMMARY CIRCULATING BREAKDOWN . MAXIMUM DISPLI BEL.-GAL. 236, 5, FRACTURE GRADIENT SHUT-IN: INSTANT HYDRAULIC HORSEPOWER 125 3 ORDERED REMARKS AVERAGE RATES IN BPM

TREATING

CEMENT LEFT IN PIPE