

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Kansas Natural Gas Operating, Inc.  
Address: P.O. Box 815 Sublette, Kansas 67877  
Phone: (620) 675-8185 Operator License #: 32787  
Type of Well: Gas - Hugoton Docket #: NA  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: January 6, 2005 (Date)  
by: Mr. Jim Holland - KCC (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (if needed attach another sheet)  
Herrington Depth to Top: 2624' Bottom: 2634' T.D. \_\_\_\_\_  
Krider Depth to Top: 2648' Bottom: 2676' T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15 - 081-00425-00-00  
Lease Name: Wright  
Well Number: #2  
Spot Location (QQQQ): App - Cen - Sec - NE *KCC BEM 1-19-05 RBDMs CP-1*  
2540 Feet from  North /  South Section Line  
2540 Feet from  East /  West Section Line  
Sec. 23 Twp. 29 S. R. 33  East  West  
County: Haskell  
Date Well Completed: 10-9-52  
Plugging Commenced: January 10, 2005  
Plugging Completed: January 10, 2005

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Fresh Water	10 3/4"	520'	Surface	10 3/4"	520'	None
Chase Series	7" - 20#	2698'	Surface	7"	2698'	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Hook onto 7" casing and bullhead 30 sack plug of 60-40 Pozmix with 6% gel and 200# of cottonseed hulls to load perms. Then flushed 60 barrels of fresh water with 100# of hulls as a spacer from top of perms to 700' from surface. Then pumped 110 sacks of 60-40 Pozmix at 13.5# from 700' to surface. Shut down. Hook onto annulus and pumped to 200# and annulus took no cement. Ordered 75 more sacks of 60-40 Pozmix and filled to top of casing. Cut wellhead off 6' below ground level then weld and date cap then backfill location.

Name of Plugging Contractor: Halliburton License #: 99997 #5287 **RECEIVED**

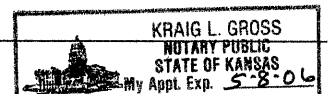
Address: Liberal, Kansas **JAN 18 2005**  
Name of Party Responsible for Plugging Fees: Kansas Natural Gas Operating, Inc. **KCC WICHITA**  
State of Kansas County, Haskell, ss.

Steve M. Lehning @ Kansas Natural Gas Operating, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Steven M. Lehning  
(Address) P.O. Box 815, Sublette, KS 67877

SUBSCRIBED and SWORN TO before me this 13th day of January, 20 05

Kraig L. Gross My Commission Expires: \_\_\_\_\_  
Notary Public



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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