

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
OCT 24 2002

CONFIDENTIAL

Operator: License # 7311
Name: Shakespeare Oil co., Inc.
Address: 202 West Main St.
City/State/Zip: Salem, IL 62881
Purchaser: N/A
Operator Contact Person: Donald R. Williams
Phone: (618) 548-1585
Contractor: Name: Murfin Drilling Co.
License: 30606
Wellsite Geologist: Richard Hall

API No. 15 - 109-20689-00-00
County: Logan
C nw. ne. ne Sec. 10 Twp. 13 S. R. 32 East West
330 feet from S / (circle one) Line of Section
990 feet from E / W (circle one) Line of Section

KCC WICHITA
ORIGINAL

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Teeter Well #: 1
Field Name: Wildcat
Producing Formation: N/A

Designate Type of Completion: **CONFIDENTIAL**
 New Well Re-Entry Workover Temp. Abd.
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 3026' Kelly Bushing: 3031'
Total Depth: 4728' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 235 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

<u>9/25/02</u>	<u>10/02/02</u>	<u>10/02/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

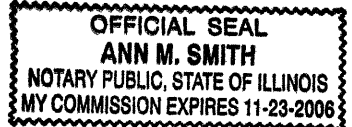
Drilling Fluid Management Plan P + A Bu 10-28-02
(Data must be collected from the Reserve Pit)
Chloride content 6500 ppm Fluid volume 2500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald R. Williams
Title: VICE PRESIDENT Date: 10/21/02
Subscribed and sworn to before me this 21 day of OCTOBER, 2002.
Notary Public: Ann M. Smith
Date Commission Expires: 11-23-06

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



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Side Two

ORIGINAL

Operator Name: Shakespeare Oil co., Inc. Lease Name: Teeter Well #: 1
Sec. 10 Twp. 13 S. R. 32 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken Yes [X] No
Electric Log Run [X] Yes No

List All E. Logs Run:

Array Induction, Gamma Ray, Microlog, PhotoDensity, Comp. Neutron

Log Formation (Top), Depth and Datum Sample Name Top Datum

* See Geological Report

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CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: Surface, 12 1/4", 8 5/8", 24, 235', Common, 150, 2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run

Production Method table with columns: Date of First, Resumed Production, SWD or Enhnr., Producing Method (Flowing, Pumping, Gas Lift, Other), Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented Sold [] Used on Lease Open Hole Perf. Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

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JAN 04 2005

FROM CONFIDENTIAL

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ORIGINAL



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Shakespeare Oil Co, Inc.

Teeter#1

202 w main st
Salem, IL 62881

10-13-32 Logan, Ks

Job Ticket: 15191

DST# 1

ATTN: Shakespeare Oil Co, , IL 62881

Test Start: 2002.09.30 @ 05:07:02

GENERAL INFORMATION:

Formation: KC "J-K"

Deviated: No Whipstock ft (KB)

Time Tool Opened: 07:38:01

Time Test Ended: 12:04:46

Interval: 4264.00 ft (KB) To 4325.00 ft (KB) (TVD)

Total Depth: 4325.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

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Test Type: Conventional Bottom Hole

Tester: Shane McBride

Unit No: 15

Reference Elevations: 3031.00 ft (KB)

3026.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 3227

Inside

Press@RunDepth: 126.60 psig @ 4265.00 ft (KB)

Start Date: 2002.09.30

End Date:

2002.09.30

Start Time: 05:07:02

End Time:

12:04:46

Capacity: 7000.00 psig

Last Calib.: 1899.12.30

Time On Btm: 2002.09.30 @ 07:37:01

Time Off Btm: 2002.09.30 @ 10:09:16

TEST COMMENT: 1/4" in @ open , built to 4" in.

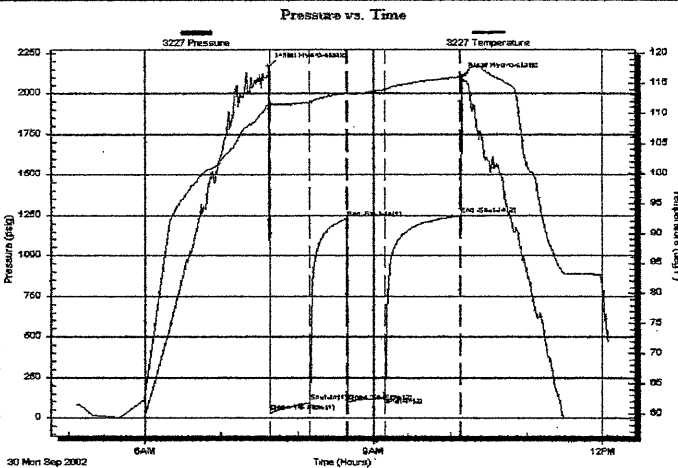
No return

Surface blow in 3 min. , built to 2" in.

No return

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PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2165.71	111.45	Initial Hydro-static
1	32.65	111.43	Open To Flow (1)
32	94.49	111.92	Shut-in(1)
62	1227.63	113.38	End Shut-in(1)
63	99.52	113.29	Open To Flow (2)
92	126.60	113.94	Shut-in(2)
151	1246.80	116.06	End Shut-in(2)
153	2104.33	116.22	Final Hydro-static

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Recovery

Length (ft)	Description	Vdume (bbl)
30.00	s w c m 10%w 90% m w/oil scum on	0.15
184.00	s m c w 10%w 90%w heavy oil scum	1.18

Gas Rates

Choke(Inches)	Pressure (psig)	Gas Rate (Mcf/d)

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FROM CONFIDENTIAL

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

CONFIDENTIAL

KCC

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ORIGINAL

* INVOICE *

Invoice Number: 088177

Invoice Date: 09/27/02

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FROM CONFIDENTIAL

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KCC WICHITA

Sold Shakespeare Oil Co., Inc.
To: P. O. Box 670
Salem, IL
62881-0670

Cust. I.D. : Shak
P.O. Number : Teeter #1
P.O. Date : 09/27/02

Due Date : 10/27/02

Terms : Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	7.8500	1177.50	E
Gel	3.00	SKS	10.0000	30.00	E
Chloride	5.00	SKS	30.0000	150.00	E
Handling	158.00	SKS	1.1000	173.80	E
Mileage min. chg.	1.00	MILE	100.0000	100.00	E
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	12.00	MILE	3.0000	36.00	E
Surface plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 223.23
 ONLY if paid within 30 days from Invoice Date

Subtotal:	2232.30
Tax.....:	0.00
Payments:	0.00
Total....:	2232.30

ALLIED CEMENTING CO., INC. 11907

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ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>9-25-02</u>	SEC. <u>10</u>	TWP. <u>13S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>6:30 PM</u>	JOB START <u>7:30 PM</u>	JOB FINISH <u>8:00 PM</u>
LEASE <u>TEETER</u>	WELL # <u>1</u>	LOCATION <u>OAKLEY 12S-W into</u>			COUNTY <u>LOGAN</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR MURFEN DRUG REC # 8 OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE 2 1/4" T.D. CEMENT 235'

CASING SIZE 8 5/8" DEPTH 235' AMOUNT ORDERED 150 SKS Cem 39cc 29.6EL

TUBING SIZE _____ DEPTH KCC

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH OCT 21 2002

PRES. MAX _____ MINIMUM _____ COMMON 150 SKS @ 7 85 1177 50

MEAS. LINE _____ SHOE JOINT _____ POZ MIX @ _____

CEMENT LEFT IN CSG. 15' GEL 3 SKS @ 10 80 30 80

PERFS. _____ CHLORIDE 5 SKS @ 30 80 150 80

DISPLACEMENT 14 BBL. @ _____

EQUIPMENT

PUMP TRUCK # 300 CEMENTER TERRY
HELPER WAYNE

BULK TRUCK # 218 DRIVER TERRY

BULK TRUCK # _____ DRIVER _____

HANDLING 150 SKS @ 1 10 173 80
MILEAGE 0.44 PER SK/MELE 100 80

RECEIVED NEW CHARGE
TOTAL 1631 30

OCT 24 2002

KCC WICHITA SERVICE

REMARKS:

CEMENT JED CIRC. V

DEPTH OF JOB 235'

PUMP TRUCK CHARGE 520 80

EXTRA FOOTAGE @ _____

MILEAGE 12 ME @ 3 80 36 80

PLUG 8 5/8 SURFACE @ 45 80

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JAN 04 2005 TOTAL 601 80

CHARGE TO: SHAKESPEARS OIL CO, INC.

STREET _____

CITY _____ STATE _____ ZIP _____

FROM CONFIDENTIAL
EQUIPMENT

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

TOTAL

ORIGINAL P.01
HWHEN
DON

ALLIED CEMENTING CO., INC. 11880
CONFIDENTIAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>10-2-02</u>	SEC <u>10</u>	TWP <u>13</u>	RANGE <u>32w</u>	CALLED OUT	ON LOCATION <u>10:00 AM</u>	JOB START <u>10:40 AM</u>	JOB FINISH <u>2:00 PM</u>
LEASE <u>Teeler</u>	WELL # <u>1</u>	LOCATION <u>Oakley 12 1/2 S W/5</u>		COUNTY <u>Logan</u>	STATE <u>Ks</u>		

CONTRACTOR Murphy Dr-19 Rig OWNER Socon

TYPE OF JOB PTA

HOLE SIZE 7 7/8 TD 4729'

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH 2550'

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

CEMENT AMOUNT ORDERED

190 sks 60/40 Pozz Pack 4# 26.50

COMMON	<u>114 sks</u>	@	<u>7.75</u>	<u>894.00</u>
POZMIX	<u>76 sks</u>	@	<u>3.55</u>	<u>269.80</u>
GEL	<u>10 sks</u>	@	<u>10.00</u>	<u>100.00</u>
CHLORIDE		@		
<u>Flo-Seal 48#</u>		@	<u>1.90</u>	<u>67.20</u>
		@		
		@		
		@		
		@		
HANDLING	<u>190 sks</u>	@	<u>1.10</u>	<u>209.00</u>
MILEAGE	<u>44 per skl mile</u>			<u>100.00</u>

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KCC WICHITA

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Dean</u>
# <u>191</u>	HELPER <u>Andrew</u>
BULK TRUCK	
# <u>218</u>	DRIVER <u>Lannie</u>
BULK TRUCK	
#	DRIVER

TOTAL 4,640.00

REMARKS:

1st Plug at 2550' w/ 25 sks

2nd Plug at 1500' w/ 15 sks

3rd Plug at 283' w/ 40 sks

10 sks at 40'

15 sks in Rat Hole

Thank you

SERVICE

DEPTH OF JOB	<u>2550'</u>
PUMP TRUCK CHARGE	<u>630.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>12 miles</u>	@ <u>3.00</u> <u>36.00</u>
PLUG <u>8 1/2 Plug</u>	@ <u>23.00</u>
	@
	@
	@

TOTAL 689.00

CHARGE TO: Shakespeare Oil Co Inc

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 2,329.90

DISCOUNT 232.99 IF PAID IN 30 DAYS

SIGNATURE Laura McKeena

Laura McKeena
PRINTED NAME

Shakespeare Oil Company

INCORPORATED

202 WEST MAIN STREET

SALEM, ILLINOIS

62881

CONFIDENTIAL

October 21, 2002

Kansas Corporation Commission
Conservation Division
130 South Market, Suite 2078
Wichita, Kansas 67202-3801

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KCC WICHITA

Re: **Teeter #1**
330' FSL 990' FEL Sec. 10-13S-32W
Logan County, Kansas
API #15-109-20689-00-06

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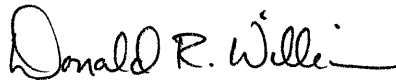
To Whom It May Concern:

FROM CONFIDENTIAL

Enclosed please find Form ACO-1, Form CP-4, electric logs, geological report, drill stem test report, and cementing invoices for the above referenced well.

Shakespeare Oil Co., Inc. requests ALL information submitted to the KCC on the Teeter #1 be held confidential for as long as regulations allow.

Very truly yours,
Shakespeare Oil Co., Inc.



Donald R. Williams
Vice President

Encls.

cc: Well File
Dale Helpingstine