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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION JAN 0 4 2005

Form ACO-1 September 1999

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Aust Be Typed

KCC WICHITA 075.20776-0000 5447 Operator: License # OXY USA Inc. Name: P.O. Box 2528 Address: City/State/Zip: Liberal, KS 67905 Purchaser: ____ Operator Contact Person: Vicki Carder Phone: (620) 629-4200 Contractor: Name: Cheyenne Drilling Inc. 5382 License: Wellsite Geologist: ______ Tom Heflin Designate Type of Completion: X New Well _____ Re-Entry _____ Oil _____ SWD _____ SIOW Temp, Abd. ____ Gas ____ ENHR ____ SIGW X Dry ____ Other (Core, WSW, Expl, Cathodic C If Workover/Re-entry: Old Well Info as follows: Operator: OXY USA, Inc. Well Name: CONFIDENTIAL Original Comp. Date: _____ Original Total Depth: _ ____ Deepening _____ Re-perf. _____ Conv. To Enhr./SWD _____ Plug Back Total Depth _ Plug Back _ ____ Commingled Docket No. Docket No. ___ Dual Completion _ Other (SWD or Enhr.?) Docket No. ___

10/23/01

Completion Date or

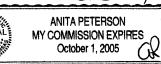
Recompletion Date

10/21/01 Date Reached TD

	APT No. 19 - 073-20770-0000										
	County: Hamilton										
907	A - NE - SE - NE Sec 15 Twp. 23 S. R 43W										
Tion and	1526 feet from S (N)circle one) Line of Section										
•	feet from E) W (circle one) Line of Section										
	Footages Calculated from Nearest Outside Section Corner:										
	(circle one) NE SE NW SW										
	Lease Name: Bland Cattle Company A Well #:1										
	Field Name:										
	Producing Formation: NA										
	Elevation: Ground: 3431 Kelly Bushing: 3442										
	Total Depth: *5410 Plug Back Total Depth:										
	Amount of Surface Pipe Set and Cemented atfeet										
	Multiple Stage Cementing Collar Used? ☐ Yes ☒ No If yes, show depth set										
	If Alternate II completion, cement circulated from										
	feet depth to sx cmt.										
	Alt 1 Ell 5.6.02										
	Drilling Fluid Management Plan										
	(Data must be collected from the Reserve Pit)										
	Chloride content 6500 ppm Fluid volume 2000 bbls										
	Dewatering method used <u>Evaporation</u>										
	Location of fluid disposal if hauled offsite:										
	Operator Name:										
	Lease Name: License No.:										
	Quarter Sec Twp, S. R East Wes										
	County: Docket No :										

INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

herein are complete and correct to the best of my knowledge. Signature: KCC Office Use Onli	у
Title: Capital Projects Date Dec. 12, 01 If Denied, Yes Date: Date:	
Subscribed and sworn o before me this 12 th day of December Wireline Log Received	
Notary Public: Geologist Report Received	
Date Commission Expires:UIC DistributionUIC Distribution	



10/11/01

Recompletion Date

Spud Date or



Side Two

Operator Name: _	OX.	Y USA Inc			Lease Name	: Bland Cattle	Company A	Well #:	1
Sec. <u>15</u>	Twp. <u>23</u> S.	R. <u>43W</u>	_ 🗆 E	ast 🗌 West	County:		Hamiltor	1	
fluid recovery, and	ow important tops and closed, flowing and flow rates if gas to reyed. Attach final	d shut-in p surface te	ressures, est, along v	whether shut-i with final chart(n pressure reach	ned static level.	hydrostatic nu	essures botto	m hole temperature
Drill Stem Tests To		⊠ Yes	☐ No		⊠ Log	Formation (To	p), Depth and	Datum	☐ Sample
Samples Sent to G	·	⊠ Yes	□No		Name BCA			Top 1844	Datum +1598
Cores Taken	,	_ ☐ Yes			Neva			2692	+750
Electric Log Run (Submit Copy)		⊠ Yes	☐ No		Heebner			3506	-64
List All E. Logs Ru	ın: Micr b log		Keutron	ı	Toronto			3522	-80
Inducti l en	⊮ Sonic		Geologi	cal Report	Lansing			3552	-110
					Marmaton			4112	-670
					Cherokee			4316	-874
					(See Third P	age)			
		Reno		SING RECORE	D ⊠ New ⊑	Used		the control of the co	
Purpose of String	Size Hole Drilled	Size C Set(in.	asing	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent
Conductor		Joseph .	J.J.,	E55,/11.	Deptin .	C	Oseu		Additives
Surface	12 1/4 8 5/8 24		24	1258	С	425	2% CC, 1/4# PolyFlake		
Production						С			
10.4		· · · · · · · · · · · · · · · · · · ·	ADDITIO	NAL CEMENT	NG / SQUEEZE	RECORD			
Purpose:	Depth Top Bottom		pe of ment	#Sacks Use	ed Type and Percent Additives				
Perforate Protect Casing	-		inont.	<u> </u>		. ,			
Plug Back TD									
Plug off Zone	-		teritorius maries de la maise de la grassa de la compansión de la compansión de la compansión de la compansión				***************************************		
Shots Per Foot	PERFORATION Specify Foot					Acid, Fractur	e, Shot, Cemen at and Kind of M	t Squeeze Recor	d Depth
		Cmt to F	Plug -						
		50 sxs @	1850'						
		50 sxs @	1260'						
		30 sxs @	600'			77////			
		10 sxs @	0 40'						
TUBING RECORD	Size NA	Set At NA		cker At NA	Liner Run	☐ Yes	⊠ No	***************************************	
Date of First, Resume	ed Production, SWD or	Enhr.	Producing	Method		□ 169	K7 140	· · · · · · · · · · · · · · · · · · ·	
N.	Α			<u></u>	lowing Pum	ping G	as Lift 🛛 O	ther <i>(Explain)</i>	
Estimated Production Oil BBLS Gas Mcf Per 24 Hours		Gas Mcf	Water	r Bbls	Gas-C	il Ratio	Gravity		
1 Gr 24 Hours	NA			NA	N.	Α			
Disposition of Gas		ME	THOD OF	F COMPLETIO	N		Produc	tion Interval	
☐ Vented	Sold 🛛 I	Jsed on Le	ease	☐ Open	Hole 🔲 Perf.	☐ Dually C	Comp. 🔲 C	ommingled	
(If ven	ted, Submit ACO-1	8)			(Specify)	P&A	, ,	- 1 to	
					· // // // // // // // // // // // // //		· · · · · · · · · · · · · · · · · · ·		1



BLAND CATTLE COM	MPANY A-1, NE/4 15-23S-43W, AF	PI 15-075-20776-0000	URI(THIRD PAGE
Log		Formation (Top)), Depth and Datum	T T T T T T T T T T T T T T T T T T T
<u>Name</u>		Тор	<u>Datum</u>	
Atoka		4548	-1106	RELEASED
Morrow	rection to the What had	4734	-1292	1 A M D A 2006
Keyes Lime	DEC 1.3 2001	4990	-1548	JAN 0 4 2005
Ste. Genevieve	11.1 6.3411	5156	-1714	ROM CONFIDENTIAL
St. Louis	KCC WICHITA	5186	-1744	a dechard with division of the second
Spergen		5244	-1802	

KCC

DEC 1 2 2001

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HALLIBURTON	J	OB SUN	IMA	RY	MPAPHA		76715		TICKET DATE	10/12/0	1
H AMERICA LAN	D	Mid Contine	ent 🗸	M	UENIAL	BDA / STATE	****		COUNTY HAMILTO		M*
MBU ID / EMPL# MCLIQ103		H.E.S EMPLOYEE NAM	E			PSL DEPARTME					
Location Liberal		OXY-USA		Cementing Services Customer REP / PHONE CAL WYLIE 629-5656							
TICKET AMOUNT		WELL TYPE				API/UWI #	CAI	_ VV	YLIE 628	9-5656	
\$11,218.17		01 DEPARTMENT				SAP BOMB NUM	BER	Descri	iption		
LAND W. COOLIDGE	Well No	SEC / TWP / RNG	CEME	NT_		7521	N OSEST TO W	Cen	nent Surfa	ce Casi	ng
BLAND CATTLE CO.	A#1					LIBERA		CLL OF I	KE	EAS)EU
HES EMP NAME / EMP # / (EXPOSURE HOURS) Davis, T - 106304	HRS 12.5			HRS				HRS	F 74 14		nor Hrs
Fredrick, Shaun 106114	12.5			+	Inc. June Lan	JUVEL)	\vdash	JAN	U T &	900
Schawo, N - 222552 Oliphant, C 243055	12.5 12.5) ,						DERITIA
H.E.S. UNIT#S/(R/T MILES)	R/TMILES	- ARH		TMILES	L DEC	1.3 200	H R/T	MILES	-KUM G	CHALIF	R/TMILE
10219237	100				Krc	WOTT					R/TIMEE
10243558-75821 54029-10286731	50					WILLIAM.	A	-			
								-	· · · · · · · · · · · · · · · · · · ·		-
Form. NameForm. Thickness	Type:	То		J.Co	lled Out	IOn Loost		1-1-	Otestad		
Packer Type	Set At		Date		10/12/01	On Locati 10/12	2/ 0 1		Started 10/12/01	Job C 10	ompleted 0/12/01
Bottom Hole Temp. Retainer Depth	Press Total		- Time	.	0430	0700		,	1800	1	900
Tools and	Accessorie	S				Well	Data		1000	l l	3 00
Type and Size Float Collar INSERT	Qty 1	Make HOWCO	Casi	na	New/Used NEW	Weight 24.0	Size Gr. 8 5/8	ade	From 0	To	Max. Allow
Float Shoe FILL	1	HOWCO	Line	,			0 3/0	\dashv		1,198	
Centralizers S-4 Top Plug 5W		HOWCO HOWCO	Linei Tubi		T N	cc					
HEAD PC	1	HOWCO	Drill	Pipe	DEC	0 0001	 	\dashv			
Limit clamp Weld-A	1 1	HOWCO	Oper	n Hole ration	DEC .	2 2001					Shots/Ft.
Guide Shoe REG		HOWCO	Perfo	ration	S COME	IDENTIAL	 	_			
BTM PLUG BASKET Mater	nals	HOWCO	Perfo	ration	s CORF				D		
Mud Type Disp. Fluid	_ Density	Lb/Gal	l Da	ate	Hours	Date	Hours		Description	on or Jor)
Prop. Type Siz		Lb/Gal	10	/12		10/12		\dashv	***************************************		
Prop. Type Siz		Lb									
Acid Type Ga	al	%					 	\dashv	Se	e Job Lo	oa
Surfactant Ga NE Agent Ga		In						7			
Fluid Loss Ga	al/Lb	In									
	al/Lb al/Lb	In In	<u> </u>					-			
Breaker Ga Blocking Agent	al/Lb al/Lb Gal/Lb Otv.	In	Total			Total					
	Qty.				***************************************	Hydraulio	Horsep	wer	24		
Other			Orde	ed		Avail. Average			Used		
Other			Treat	ng		Disp.			Overall		
Other			Feet	44		Cement Reason	Left in P	ipe		IOINT	
			1 001			1/GasUII			SHOE	JOHY	
Stage Sacks Cement	Bulk/Sks		Additiv		t Data	46					
1 275 P+LITE		2%CC, 1/4#POL	YFLAKES	es					W/Rq. 11.34	Yield 2.04	Lbs/Gal 12.30
1 150 P+	Bulk Bulk	2%CC, 1/8#POL	YFLAKES						6.30	1.34	14.8
	Bulk						**************************************				
	50432773343		CESTA NO STORM	4.49878076	EF-GFTHE PTT MENTS LE	184350 F-F-15-EBF-SPERIC	P + STOTONE TO BE A LO	~55897 C 5.00	To July . V C. Strokenstein d. et a. en		
Circulating	Displac		.	ŀ	?reflush:	BBI I			1 Type:		
Breakdown	MAXIM	UM			oad & Bkdn:	Gal - BBI			Pad:Bbl -C	Gal	
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Shut in: Instant	Frac. G 5 Min.	tradient 15 N	/lin		Freatment: Cement Slurry	Gal - BBI BBI	136.0	0	Disp:Bbl		
	SECTION AND DESCRIPTION		Salata - Abstracto		otal Volume	BBI	209.0	0	- 1 42 4 5 2 20 20 2		
THE INFORMATION S	TATED HE	EREIN IS COR	RECT	in a Strade Hely		·///	•				
CUSTOMER REPRES							W				
						SIGNATURE	1				

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JAN 0 4 2005

South Sout						\cup	11011	VAL	
NORTH AMERICA LAND		TON			LOG			1576715	
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Liberal OXY-USA			COMPA	SE DAY	VIS		P	rvices	
STIT_2T8,17	Liberal				OXY-	-USA		CAL	WYLIE 629-5656
Department			WELLT	YPE	0	1		API/UWI#	
EASE NAME World No. A#1 15-23-43 THE PRODUCT OF TOWNS TH	WELL LOCATION								
BLAND CATTLE CO. A#1 15-23-43 HS SEE DRY NUMBER PROPOSE PLOTO	LEASE NAME	Well No	SEC/T	NP / RNG				Cen	nent Surface Casing
Davis, T - 106304 13			1 15-2	23-43				LIBERAL KS	
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Schawo, N - 222552 15			 			HUE	3 1 3 21	1111	
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No. Columbia Press Press Columbia Press Press									
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JOB OVER			73.0		700-0				
	1550			-			POR OVEK	· · · · · · · · · · · · · · · · · · ·	
				 					
									

HALLIBURTON

Work Order Contract

Hallisurton Energy Services, and RIGINAL
Houston, Texas 77056

Order Number

1576715

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO

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	PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:												
Well No.	Farm or Lease		County	State		Well Permit Number							
A#1	BLAND CATTLE CO.		HAMILTON	KS									
Customer		Well Owner		Job Purpose		JAN Ū 4 2005							
OXY-USA		OXY-USA				rface Casing							
THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED													
A. CUSTOMER RE	A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be stripped and had been also as a service of the services.												

DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CLISTOMER LISTED REFOW AND DELIVER AND SELL

LKOM COMPENSATION (hereinafter "Halliburton")

- PRICE AND PAYMENT The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materiels. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. that the amount of attorney fees set out herein are reasonable and necessary.
- C. RELEASE AND INDEMNITY Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

DEC 1 2 2001

CONFIDENTIAL loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Haliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, rials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its/their officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insureds on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable

KECEVED DEC 1.3 2001 KCC WICHITA

- EQUIPMENT LIABILITY Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.
- LIMITED WARRANTY Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use or any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EOUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton

personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM TIIE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by

- third parties. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered
- DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three G arbitrators under the rules or the American Arbitration Association. The arbitration will take place in Houston, TX.
- SEVERABILITY If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest
- MODIFICATIONS Customer agrees that Ilalliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX. 77020.

* * * * * * * * * * * * * * * * * * *					
I HAVE READ AND UNDERSTAND TH	IIS WORK ORDER CONTRACT WHICH CONT	TAINS RELE	EASE AND INDEMNITY LANGUAGE	WHICH	
	NSPICUOUS AND AFFORDS FAIR AND ADE				IZED
TO SIGN THE SAME AS CUSTOMER	\$ AGENT.				
SIGNED:	TO ME If Authorized Signatory	DATE:	10-12-01	TIME:	0830

Customer Acceptance of Materiels and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER 1576715

CUSTOMER Authorized Signatory

HALLIBURTON	J	OB SUI	VIMAR	Yama		SALES ORDER 1	NUMBER 55216	TICKET DATE	10/22/0)1
TH AMERICA LA	ND	Mid Contin	ent 🛂 🔠			BDA / STATE KS		COUNTY HAMILT (ON NC	
MCLI0110 10	6328	NICK KOR		a can can a	a 68 ###	PSL DEPARTME Cement	ing Service	ces		
Liberal		OXY USA				CUSTOMER REF	P / PHONE	CAL WYLI	E	
TICKET AMOUNT \$6,601.04		WELL TYPE OIL			LAIA	API/UWI#				
WELL LOCATION COOLIDGE		DEPARTMENT	CEMENT	KIG	INF	SAP BOMB NUM	lc	escription Cement Pluc	ı to Abar	acton
LEASE NAME BLAND CATTLE CO.	Well No. A-1	SEC / TWP / RNG 15-23S-3W				HES FACILITY (C	CLOSEST TO WELL	SITE)	EASI	
HES EMP NAME / EMP#/ (EXPOSURE HOURS				HRS		TEIDEIV	HR	S	a . 100	W. H
Korbe, N - 106328 KING, K 105942	7.0							JAN	A design	944
Ferguson, R - 106154	7.0		ΆΔ		The L	JE WE			ANCHO	ENTIAL
H.E.S. UNIT #'S / (R / T MILES)	R/T MILES	17	R/T	MILES		1 2 000	na R/TMIL	FRUMU	JIMI IMI	and 40 a a a
421270	260	DEC	1 2 2001		1	81.) 4-69	38 4 J	E0		R/TMIL
54218//78202 1024026//10240245	260 190		1 2 2001		hu(WOHT	A			
		CONF	IDENTIAL							
Form. Name Form. Thickness	Type:	То		Called O	ıt	IOn Locati	on Lie	ob Started	Lloh C	ompleted
Packer Type Bottom Hole Temp.	Set At Pressu		_ Date		/2001	10/23/		10/23/2001		/23/2001
Retainer Depth	Total D	epth	Time	2000		0030		0245	0	600
Type and Size	d Accessories Qty	Make	1	N	ew/Used	Well I I Weight	Data Size Grad	el From I	То	Max. Allow
Float Collar Float Shoe			Casing		1			0		- NICOL 7 LIION
Centralizers			Liner Liner							+
Top Plug HEAD			Tubing Drill Pip		USED	16.6	4 1/2		1,850	
Limit clamp Weld-A			Open F	lole		10.0	7 1/2		1,030	Shots/Ft
Guide Shoe			Perfora Perfora			· · · · · · · · · · · · · · · · · · ·				
BTM PLUG Mat	enals		Perfora	tions)n Locatio	ממ	Operating	Hours	Descrip	tion of Iol	<u>† </u>
Mud Type Disp. Fluid	Density Density	Lb/Ga Lb/Ga	ii L_Date	HO	urs	Date 10/23	Hours 2.0	- Describ	BORROROGE	
Prop. Type	Size	LbLb	1 10/2	, , , , , , , , , , , , , , , , , , ,		10/23	2.0			
Acid Type	Sal.	%	1 🗀							
SurfactantC	Bal Bal	% In	 						See Job Lo)g
	Gal. Gal/Lb	In In								
Gelling Agent	Sal/Lb	In								
Breaker	Gal/Lb Gal/Lb	In	Total	7.0	0	Total	2.0			
Blocking Agent Perfpac Balls	Gal/Lb Qty.		l			Hydraulio	Horsenov	/er		
Other			Ordered	1		Avail.		Use	d	
Other			Treating	1		Average Disp.	7	Overall		
Other		· · · · · · · · · · · · · · · · · · ·	Feet			Cement Reason	Left in Pip			
				- Orman-Marie Company Company - National Company						
Stage Sacks Cement	Bulk/Sks		Cer Additives					W/Ra.	Yield	Lbs/Gal
1ST 50 40/60 POZ H 2ND 50 40/60 POZ H		6%GEL 6%GEL						8.46	1.64	13.20
3RD 30 40/60 POZ H	BULK	6%GEL						8.46 8.46	1.64 1.64	13.2 13.2
4TH 10 40/60 POZ H RH/MH 25 40/60 POZ H	Bulk BULK	6%GEL 6%GEL						8.46 8.46	1.64 1.64	13.2 13.2
Circulating			Sum	mary		DD'				10.2
Breakdown	DISPIAC MAXIM			Preflus Load &		BBI Gal - BBI	<u></u>	Type: Pad:BbI	-Gal	
A						•				
Average Shut in: Instant	Frac. G 5 Min	radient 15	Min	Treatn Ceme	nent: nt Slurry	Gal - BBI BBI	SEE JOB L	Disp:Bbl	SE	E JOB LOG
				Total \	/olume	BBI	#VALUE	1	21. 22.	
THE INFORMATION	STATED HE	REIN IS CO	RRECT						4	
CUSTOMER REPRE						lot				
						SIGNATURE				

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НА	LLIBURT	ON			B LOG				155216		10/22/01ROM CONFI
REGION NORTH A	MERICA	LAND		OUNTRY Conti	nent				BDA / STATE KS		COUNTY HAMILTON
MBUID/EMPL# MCLI0110		H.E.S E		PSL DEPARTMENT							
OCATION	· · · · · · · · · · · · · · · · · · ·	1063	28 NICI COMPAN	·	Cementing Services CUSTOMER REP / PHONE						
Liberal		WELL T				CAL WYLIE					
\$6,601.0				API/UWI #							
VELL LOCATION COOLIDG	F		DEPART	MENT 1ENT					JOB PURPOSE CODE		of Diverse Alexander
EASE NAME		Well	No. SEC / TV	VP/RNG	Λ,				HES FACILITY (CLOSES)	100	nt Plug to Abandon
BLAND CA			15-2 IRS HES EMP NAME/E			HRS	HES EMP	NAME/EMP # EXILO	LABERAL	LIDO	Les et al.
Korbe, N -	106328	7				T	I LO LIN	SAMPLIA & STANDAR	- 10 pro)	T	HES EMP NAME/EMP # (EXPOSURE HOURS) HRS
KING, K 1		7				T	1	DEC 1	2 2001	H	
erguson,	R - 10615	54 7				T			Aga-	一	
								CONFIL	ENTIAL	T	
		Rate						100			
Chart	Time		Volume		Pres	s.(P	SI)	_	Job	De	scription / Remarks
No.	2000	(BPM)	(BBL)(GAL)	N2	CSG.		Tbg				
	0030			 	 	├-		CALLED			Linear Land Marie Tomas
· · · · · · · · · · · · · · · · · · ·	0030	ļ	+	-	<u> </u>			ON LOCAT			B & thrown Court thomas I Hearn Insul
				<u> </u>		\vdash		SET UP TE	ETY MEETING		950 1.3 2001
	<u> </u>		1	 	 	╁		1ST PLUG	· · · · · · · · · · · · · · · · · · ·		1.7 4001
	0244	5.0	0			\vdash	150		W 1052 ATER AHEAD		NGC WICHTIA
	0257	5.0	65//0			_	250	START CE			# £
	0300	5.0	14.5//0				75		ATER BEHIND		
	0305		22.0					PLUG BAL			
								2ND PLUG	@1262'		
	0339	5.0	0			_	150	START WA	TER AHEAD		
	0342	5.0	10//0				200	START CE			
	0345 0349	5.0	14.5//0				75		TER BEHIND		
-	0349		14.0					PLUG BAL	ANCED		
								2DD DI 110	0000		
	0421	5.0	0			4	25	START WA	@600' TER AHEAD		
	0424	5.0	10//0				50	START CE			
	0426	5.0	9//0				50		TER BEHIND		
	0427		6.0					PLUG BAL			
								4TH PLUG	D 40'		
	0549	1.0	0				25	START WA	TER AHEAD		
	0552	2.0	10//0				50	START CE			
	0554		3.0					END CEME	NT		
	OFFC	2.0	4//3								
	0556	2.0	4//3				50	PLUG RH//N	ЛН		
							-				
				\dashv							
				-+							
			1	$\neg \neg$				JOB COMPI	FTF		
								THANK YOU			
				$\neg \dagger$				NICK AND			

HALLIBURTON

Work Order Contract

Order Number

155216

Ord
ONFIDENTI Halliburton Energy Services, Inc.
Houston, Texas 77056
ORIGINAL

20012	CAD

SIGNED

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SERVICE PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No.	Farm or Lease		County	lot-1-	1						
A 4	1		1 7	State	Well Permit Number	TARE OF REAL					
	BLAND CATTLE CO.		HAMILTON	lks		JAN 9 4 2005					
Customer		Well Owner		Job Purpose							
OXY USA		OWLIGA				·					
OKI USA		OXY USA		Cement	Pluq to Abanden∞						
	OXY USA OXY USA Cement Plug to Abanden OXY USA THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED										

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

- B. PRICE AND PAYMENT The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materiels. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees to the rein are reasonable and necessary.
- C. RELEASE AND INDEMNITY Customer agrees to <u>RELEASE</u> Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to <u>DEFEND, iNDEMNIFY, AND HOLD</u> Halliburton Group <u>HARMLESS</u> from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

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loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water, surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEXNATY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its/their officers, directors, employees, consultants and agents. <u>Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS</u> obligations apply whether the personal injury, littless, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insureds on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

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- D. EQUIPMENT LIABILITY Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

 E. LIMITED WARRANTY Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship
- and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR

 OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of
 action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use or any equipment, products, or materials is expressly limited to the replacement of such on their return to
 Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive
 damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO
 GUARANTEE THE EFFECTIVENESS OF THE EOUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART
 INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton

personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM TILE USE OF SUCH INFORMATION. even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional intervention of such data by

the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by GOVERNING LAW. The volidibility interpretation and responsible for accidental or intentional interception of such data by

- F. GOVERNING LAW The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.
- G. DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules or the American Arbitration Association. The arbitration will take place in Houston, TX.
- H. SEVERABILITY If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable.

 Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.
- I. MODIFICATIONS Customer agrees that Ilalliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President Legal, 4100 Clinton Drive, Houston, TX. 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

CUSTOMER Autho	orized Signatory	DATE:	10-23-01	TIME:	0100	
Customer Acceptance of Materiels and Services	Š					
THE CUSTOMER HEREBY ACKNOWLEDG MATERIALS AND SERVICES DESCRIBED ORDER NUMBER 155216		Th	CUSTOMER Author	prized Signatory		



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KCC WICHITA

OXY USA INC.

Box 2528, Liberal, KS 67905-2528

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JAN 0 4 2005

FROM CONFIDENTIAL

KCC

DEC 1 2 2001

CONFIDENTIAL

December 12, 2001

Kansas State Corporation Commission Conservation Division, Finney State Office Building 130 S. Market, Room 2078 Wichita, KS 67202 - 3802

Re:

Bland Cattle Company A-1

NE/4 15-23S-43W Hamilton County, KS

Dear Sir,

Please file confidential. The following items are being submitted for the above referenced well which has been recently drilled as a dry hole.

KANSAS STATE FORM ACO-1 + 2 Copies 1.

CEMENT TICKETS 2.

3. GEOLOGICAL REPORT

4. A SET OF ELEC. LOGS

5. COPY OF DRILL STEM TEST

Confidentiality with respect to rotary drill cuttings, which have been submitted to the Wichita Well Sample Library for the above referenced well, is hereby requested.

Please advise if additional information is required.

Sincerely,

Vicki Carder Capital Projects

Attachments:

CC:

Well File

Oxy Elkhart

Oxy Houston