

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-153-20396-00-00  
Spot: W2SWSW Sec/Twnshp/Rge: 32-5S-36W  
660 feet from S Section Line, 4950 feet from E Section Line  
Lease/Unit Name: BRINEY C Well Number: 1  
County: RAWLINS Total Vertical Depth: 4715 feet

Operator License No.: 6600  
Op Name: KARST, DON WELL SERVICE, INC.  
Address: PO BOX 863  
RUSSELL, KS 67665

Production Casing Size: 4.5 feet: 4713  
Surface Casing Size: 8.625 feet: 417

153<sup>24</sup>

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 10/14/2003 9:00 AM  
Plug Co. License No.: 32810 Plug Co. Name: PROFESSIONAL PULLING SERVICES LLC  
Proposal Rcvd. from: JIM SCHOENBERGER Company: PROFESSIONAL PULLING SERVIC Phone: (785) 628-7443

Proposed Plugging Method: Ordered 350 sxs 60/40 pozmix - 10% gel - 500# hulls.  
Plug thru tubing.

Plugging Proposal Received By: HERB DEINES Witness Type: Plugging Operations Were Not Witnessed  
Date/Time Plugging Completed: 10/14/2003 12:45 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Perforations 4664' to 4670'. TD 4715'. PBT 4350'.  
8 5/8" surface casing set at 417' w/300 sxs cement.  
4 1/2" production casing set at 4713' w/125 sxs cement.  
Ran tubing to 4000' - pumped 75 sxs cement.  
Pulled tubing to 2500' - pumped 75 sxs cement and 400# hulls.  
Pulled tubing to 1000' - pumped 35 sxs cement with 100# hulls. Cement to surface.  
Connected to 8 5/8" surface casing. Pumped 10 sxs cement.  
Max. P.S.I. 300#. S.I.P. 250#.  
Connected to 4 1/2" production casing. Pumped 10 sxs cement.  
Max. P.S.I. 800#. S.I.P. 500#.

RECEIVED  
OCT 27 2003  
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: TBG

District: 04

Signed Darrel Dipman  
(TECHNICIAN)

INVOICED

DATE 10-28-03

INV. NO. 2004060682

Form CP-2/3

OCT 21 2003

THUNDERBIRD DRILLING INC

P.O. BOX 18407

WICHITA, KS 67218

CONTR COMPANY TOOLS

#1 BRINEY "C"

32-5-36W  
C W/2 SW SW

CTY RAWLINS

GEOL

FIELD TOVREA EXT (1/8 E)

E 3407 KB CM 10/14/80 CARD ISSUED 1/29/81 IP P 60 BOPD, NW

API 15-153-20,396

PAW 4664-70  
NEW PAY

LOG	TOPS	DEPTH	DATUM.
ANH		3094	+ 313
TOP		4090	- 683
HEEB		4228	- 821
LANS		4284	- 877
B KC		4561	-1154
MARM		4577	-1170
PAW		4660	-1253
LTD&RTD		4715	-1308

8-5/8" 417/300sx, 4 1/2" 4713/125sx  
DST (1) 4399-4430, 30-60-30-60, 130'  
VSO SPKD M, DIP 1279-1212#, FP  
38-72#  
DST (2) 4450-78 (LKC) 30-60-30-60,  
21' o, 90' OCM, (7% O), SIP 1250-  
1222#, FP 28-67#  
DST (3) 4524-60 (LCK) 30-30-30-30,  
65' OCM (9% O), SIP 1279-1089#,  
FP 57-67#  
DST (4) 4590-4609 (MARM) 45-45-45-45,  
365' SIP, REC 275, CL GSY O, 240'  
NO, 260' MSW, SIP 1013-984#, FP  
67-289#

INDEPENDENT OIL & GAS SERVICE  
WICHITA, KANSAS

(OVER)

THUNDERBIRD DRILLING INC

#1 BRINEY "C"

32-5-36W  
C W/2 SW SW

DST (5) 4609-30 (MARM) 30-60-30-60,  
210' THIN M, SIP 295-328#, FP 86-  
173#

DST (6) 4642-65 (MARM-PAW) 45-45-45-45,  
1395' CL O, 185' VHOOM, SIP 492-  
482#, FP 183-482#

MCT - CO, PF(PAW) 4664-70, SWB DRY, AC500G, SWB DRY, NS.  
RAN BOND LOG, NO BOND, SQ2 D W/150SX, PF(PAW) 4664-70, SWB  
2BFFH (10% OIL), FU 800' FL, SWB B.19BO & 7.02 SW, SWB 1.17  
BFFH (75% OIL)/6HRS, AC 2500G (15% NE) & 240# DIVERSION PLUG  
SWB DWN & REC 30 BO & 5%WTR/1HR, POP

MARM