

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA, Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: CIG
Operator Contact Person: Kenny Andrews
Phone: (316) 629-4232
Contractor: Name: N/A
License: N/A
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: OXY USA, Inc.
Well Name: HAMILTON B # 1

Original Comp. Date: 11/15/55 Original Total Depth: 3150
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/9/00 10/18/00 10/18/00
Date of START Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-129-10270-0001
County: MORTON
- NW - SE - NE Sec 27 Twp. 34 S. R. 42W
1390 feet from S (N) (circle one) Line of Section
1250 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: HAMILTON B Well #: 1
Field Name: GREENWOOD
Producing Formation: TOPEKA
Elevation: Ground: 2507 Kelly Bushing: 2509
Total Depth: 3150 Plug Back Total Depth: 3045
Amount of Surface Pipe Set and Cemented at 600 feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK # 12-29-00
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used N/A
Location of fluid disposal if hauled offsite: _____
Operator Name: N/A
Lease Name: N/A License No.: N/A
County: _____ Sec. _____ Twp. _____ S. R. East West
Docket No.: _____

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KANSAS CORPORATION COMMISSION
WICHITA, KANSAS
DEC 26 2000**

**RECEIVED
KANSAS CORPORATION COMMISSION
WICHITA, KANSAS
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenny Andrews
Title: ENGINEERING TECHNICIAN Date 12/21/00
Subscribed and sworn to before me this 21st day of December
20 00
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2001

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC, State of Kansas
ANITA PETERSON
My Appt. Exp. Oct. 1, 2001

X

Side Two

Operator Name: OXY USA, Inc. Lease Name: HAMILTON B Well # 1

Sec. 27 Twp. 34 S. R. 42W East West County: MORTON

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12-1/4	8-5/8"	22.7	600	C	250	
Production	7-7/8"	5-1/2"	14	3141	C	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing	-			
Plug Back TD				
Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
5	3022-28,3004-14,2946-90,2918-20,2876-2904		
2	2843-50,2780-92,2770-75,2718-24,2652-59,2640-46	All 2 SPF Treated w/ 5650 gals 17% HCL	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	3024		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. 10/18/00 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil BBLS	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	N/A	280	6	N/A	N/A

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Production Interval 2640-3028 Other (Specify)

X



~~12-21-2001~~
12-21-02

OXY USA Inc.
1701 N. Kansas, Liberal, KS 67901
P.O. Box 2528, Liberal, KS 67905-2528

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December 21, 2000

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State Corporation Commission
Wichita State Office Bldg.
130 South Market, Room 2078
Wichita, Kansas 67202

Re: OXY USA Inc.
ACO-1's

To Whom It May Concern:

Please find enclosed 3 ACO-1 forms. These wells was drilled in the 1950's & 1960's therefore no ACO-1's were in use at that time. Oxy just recently worked on this well. **Please file this confidential.** Thanks for your help.

If there are any questions or you require further information, please contact me at the above address or by Phone at (316) 629-4232.

Sincerely,

Kenny L. Andrews
Engineering Technician
Liberal, Kansas

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WICHITA, KS