

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

CONFIDENTIAL

WELL HISTORY DESCRIPTION OF WELL & LEASE

RECEIVED  
NOV 01 2002  
11-1-02  
KCC WICHITA

Operator: License # 6044  
Name: Stelbar Oil Corporation, Inc.  
Address: 155 N. Market, Suite #500  
City/State/Zip: Wichita, KS 67202  
Purchaser: Seminole Transportation & Gathering  
Operator Contact Person: Roscoe L. Mendenhall  
Phone: (315) 264-8378  
Contractor: Name: Kerr Well Service **KCC**  
License: #32722  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry  Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Stelbar Oil Corporation, Inc.  
Well Name: Lower #2-20

Original Comp. Date: 05/09/01 Original Total Depth: 5560'  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
 Plug Back 5380' KB Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

08/12/2002 08/16/2002  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 175-21839-000  
County: Seward  
NE/4NW/4NW/4 Sec. 20 Twp. 31 S. R. 32  East  West  
330 feet from S  (circle one) Line of Section  
990 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Lower Well #: 2-20

Field Name: Shamrock NE  
Producing Formation: Atoka  
Elevation: Ground: 2866' Kelly Bushing: 2871'

Total Depth: 5560' Plug Back Total Depth: 5380' KB  
Amount of Surface Pipe Set and Cemented at 1720' @ 1728' KB Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Whitman Dec 11-17-02  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: **RELEASED**  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No. IAN 04 2005

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall  
Title: Petroleum Engineer Date: 10/23/2002

Subscribed and sworn to before me this 23rd day of October,  
192002.  
Notary Public: Ginger L. Kelley  
Date Commission Expires: 07/01/2004

GINGER L. KELLEY  
Notary Public - State of Kansas  
My Appt. Expires 07-01-2004

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 OIC Distribution

Operator Name: Stelbar Oil Corporation, Inc. Lease Name: Lower Well #: 2-20  
 Sec. 20 Twp. 31 S. R. 32  East  West County: Seward

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8" (Used)	25#	1728' KB	390 sx. A-Con light cement followed by 150 sx. neat cement w/2% cc & 1/4# sx. flocele.		
Production	7 7/8"	4 1/2" (new)	10.5#	5542' KB	200 sx. AA=2 expanding cement. Preceded cement w/500 gals. mud flush.		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Atoka / 5345' - 5349' (CIBP @ 5380'KB)	500 gals., 20% HCL, 12,000 gals. emulsified acid followed by 1500 gals. HCL.	5345' - 5349'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	5362'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 08/27/02 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	18.4	98	0	5,326	36

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled 5345'-5349'  
 Production Interval  Other (Specify)

DRILLING TIME REPORT

ORIGINAL

COMPANY: E-K Energy

RECEIVED

COUNTY: Allen  
 SEC. 17 TWP. 24 RANGE 19

FARM: Dreher

NOV 01 2002

Location 495 F South

NO. 6  
 TYPE OF INDICATOR: API 15-001-28,965

KCC WICHITA

Location 2,145 F East

WEIGHT ON DRILL PIPE \_\_\_\_\_

MUD WEIGHT SPOT  
 MUD VISCOSITY: NE, SW, SE

R.P.M. ROTARY TABLE \_\_\_\_\_

CONTRACTOR: Ersminger Oil

DEPTH		ACTUAL DRILLING TIME		MINUTES PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
	Soil	7			Set 21' of 8 5/8" v cemented	
49	Lime	56				
35	Shale	91				
6	Lime	97			6 3/4" Hole	922.5
29	Shale	126			4 1/2" pipe	907
123	Lime	259				
165	Shale	424				
35	Lime	459			OPEN Hole 909'	922.5
57	Shale	516				
36	Lime	552				
30	Shale	582				
25	Lime	607				
9	Shale	616				
6	Lime	622				
290	Shale	912				
10.5	Oil Sand	922 1/2				

RELEASED

JAN 04 2005

FROM CONFIDENTIAL

DESIGNED A.M. AND P.M. TIME

RECORD TIME TOUR IS CHANGED UNDER REMARKS.

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

ORIGINAL

DRILLING TIME REPORT

COMPANY: E-K Energy  
 FARM: Dreher  
 NO. 6  
 TYPE OF INDICATOR: API  
15-001-28,965  
 WEIGHT ON DRILL PIPE \_\_\_\_\_  
 R.P.M. ROTARY TABLE \_\_\_\_\_

COUNTY: Allen  
 SEC. 17 TWP. 24 RANGE 19  
 Location 495 F South  
 TYPE OF RIG \_\_\_\_\_  
 Location 2,145 F East  
 MUD WEIGHT \_\_\_\_\_  
 SPOT \_\_\_\_\_  
 MUD VISCOSITY: NE, SW, SE  
 CONTRACTOR Ensminger Oil

RECEIVED  
 NOV 01 2002  
 KCC WICHITA

DEPTH		ACTUAL DRILLING TIME		MINUTES PER	REMARKS	BIT NO.
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• PAYLESS CONCRETE  
 802 N. INDUSTRIAL RD.  
 P.O. BOX 664  
 IOLA, KS 66749

**ORIGINAL Invoice**

Invoice Number: 8238

Invoice Date: Aug 1, 2002

Page: 1

Voice: 316-365-5588  
 Fax:

Duplicate

**RECEIVED**  
 NOV 01 2002  
 KCC WICHITA

Sold To:  
 E. K. ENERGY  
 1495 3000 ST.  
 MORAN, KS 66755

Ship to:

Customer ID  
 EK001  
 Sales Rep ID

Customer PO  
 DREHER #6

Payment Terms  
 Net 10th of Next Month

Shipping Method  
 TRUCK

Ship Date  
 Due Date  
 9/10/02

Quantity	Item	Description	Unit Price	Extension
110.00	CEM/WAT	PER BAG CEMENT/WATER MIX	6.00	660.00
0.75	TR001	TRUCKING PER HR.	35.00	26.25

**RELEASED**  
 JAN 04 2005  
 FROM CONFIDENTIAL

Check No: 3106

Subtotal	686.25
Sales Tax	43.23
<b>Total Invoice Amount</b>	<b>729.48</b>
Payment Received	729.48
<b>TOTAL</b>	<b>0.00</b>

10-31-04

**STELBAR OIL CORPORATION, INC.**

155 NORTH MARKET, SUITE #500  
WICHITA, KANSAS 67202

Telephone : (316) 264-8378  
Fax : (316) 264-0592

RECEIVED

NOV 01 2002

KCC WICHITA

October 31, 2002

**CONFIDENTIAL**

RELEASED

JAN 04 2005

Kansas Corporation Commission  
Conservation Division  
130 South Market, Room #2078  
Wichita, KS 67202

FROM CONFIDENTIAL

KCC

OCT 31 2002

Re: Lower #2-20  
Seward County, Kansas

CONFIDENTIAL

Gentlemen:

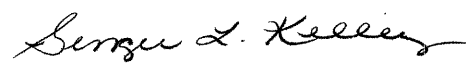
Please find enclosed the original plus two (2) copies of the ACO-1 (Well Completion Form) for the workover of the Lower #2-20 well.

We are requesting, in writing, that this additional information on this well be held confidential until the expiration of the 2-year confidentiality which will expire on April 9, 2003.

If you have any questions regarding this information, please contact our office at your earliest convenience.

Sincerely,

STELBAR OIL CORPORATION, INC.



Ginger L. Kelley  
Secretary

/glk

Enclosures