KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

[OPY DESCRIPTION OF WELL & LEASE #

CUNFIDENTIAL	175 SISSE SOUNCHITA
Operator: License # 6044	API No. 15 - 175-21839-000 #
Name: Stelbar Oil Corporation, Inc.	County: Seward
Address: 155 N. Market, Suite #500	NE/4 NW/4 NW/4 Sec. 20 Twp. 31 S. R. 32 East X Wes
City/State/Zip: Wichita, KS 67202	feet from S / (N)(circle one) Line of Section
Purchaser: Seminole Transportation & Gathering	feet from E / (circle one) Line of Section
Operator Contact Person: Roscoe L. Mendenhal1	Footages Calculated from Nearest Outside Section Corner:
Phone: (315) 264+8378	(circle one) NE SE (NW) SW
Contractor: Name: Kerr Well Service	Lease Name: Lower Well #: 2-20
License: #32722	Field Name: Shamrock NE
Wellsite Geologist: OCT 3 1 2002	Producing Formation: Atoka
Designate Type of Completion: CONFIDENTIAL	Elevation: Ground: 2866 Kelly Bushing: 2871
New Well Re-Entry X Workover	Total Depth: 5560 Plug Back Total Depth: 5380 KB
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 1720 @ 1728 KB Fee
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ★ No.
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: Stelbar Oil Corporation, Mnc.	feet depth tow/sx cmt
Well Name: Lower #2-20	
Original Comp. Date: 05/09/01 Original Total Depth: 5560*	Drilling Fluid Management Plan Whrmen Ell //- M. (Data must be collected from the Reserve Pit)
Deepening Re-perfConv. to Enhr./SWD	,
X Plug Back 5380 KB Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No. 9 4 2005
08/12/2002 Date Reached TD 08/16/2002 Completion Date or Date Reached TD	
Recompletion Date Recompletion Date	Quarter Sec. Twp. S. R. East Wes County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-100 geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate	the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature Sam J. 7 unbludur	KCC Office Use ONLY
Roscoe L. Mendenhall	
Title: Petroleum Engineer Date: 10/23/2002	Letter of Confidentiality Attached
Subscribed and sworn to before me this <u>23rd</u> day of <u>October</u>	If Denied, Yes Date:
	NGER L. KELLEY Vireline Log Received
Notary Public: X/MCIA X X elect - My Appl. Ex	ry Public - State of Kanada eologist Report Received
(Ginger L. Kel	ley)
Date Commission Expires: 07/01/2004	

September 1999

Date Commission Expires: 07/01/2004

Operator Name:	Stelbar Oil (Corporation, I	nc. Lease Name	e: Lower		_ Well #: <u>2-2</u>	0 *
Sec. 20 Twp.	31 s. R. 32	East 🗷 Wes	st County:	Seward	*******		
tested, time tool of temperature, fluid	oen and closed, flow recovery, and flow ra	es and base of formatic ving and shut-in pressu ates if gas to surface to th final geological well	ures, whether shut-in est, along with final ch	pressure reached	static level, hydro	static pressure	es, bottom hole
Drill Stem Tests Ta		☐ Yes ☑∕N	lo 🗆	Log Formati	on (Top), Depth a	nd Datum	Sample
Samples Sent to G	eological Survey	☐ Yes ☑ N	Na Io	ame		Тор	Datum
Cores Taken		Yes V	lo				
Electric Log Run (Submit Copy)		☐ Yes ☑ Ñ	lo				
List All E. Logs Rur	n:						
			ING RECORD set-conductor, surface, in	New Used	ion etc.		
Purpose of String	Size Hole Drilled	Size Casing	Weight Lbs. / Ft.	Setting	Type of	# Sacjs	Type and Percent
CE		Set (In O.D.)		Depth	Cement 390 sx. A-C	Used Con light	Additives cement w/2%c
Surface	12 1/4"	8 5/8" (Used	25#	1728' КВ	főllowedsby w/2% cc &	v 150 sx.	neat cement
Production	7 7/8	4 1/2" (new)		5542 KB	200 sx. AA= Preceded co	=2 expand ement w/5	ing cement. 00 gals. mud
Purpose:	Don't	ADDITIO	NAL CEMENTING / SO	UEEZE RECORD			fļ ush.
Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Pe	rcent Additives	
Shots Per Foot	PERFORATI Specify	ION RECORD - Bridge I Footage of Each Interval	Plugs Set/Type Perforated		ture, Shot, Cement S		Depth
4	Atoka / 5345	5' - 5349'		500 gals.,	20% HCL, 1	2,000 ga	ls. 5345!-
	(CIBP @ 538	0 KB)		gals. HCL.	acid follo	wed by 1	500 5349'
UBING RECORD	Size 2 3/8 ¹¹	Set At 5362*	Packer At	Liner Run	Yes 🗷 No		
	Production, SWD or E	nhr. Producing N					
08/27/0 stimated Production		Phile	X Flowin			Other	(Explain)
Per 24 Hours	18.4	Bbls. Gas	Mcf Wate	er Bbl		s-Oil Ratio • 326	Gravity 36
isposition of Gas	METHOD OF C	OMPLETION		Production Interva	l		
Vented X Sold (If vented, Sun	Used on Lease	Open Hol	<u> </u>	Qually Comp.	Commingled5	345 ' -5349)'

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FARM:	Drehe No. 6	<u> </u>	and state, in the parameter below to the technology of the other state.		NOV 1 4 2000 SEC. 17 TWP. 24 RANGE	<u>19</u>
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ORIGINAL

DRILLING TIME REPORT

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· PATLÉSS CONCRETE 802 N. INDUSTURIAL RD. P.O. BOX 664 IOLA, KS 66749

Sold To: E. K. ENERGY 1495 3000 ST.

MORAN, KS 66755

Voice:

316-365-5588

Fax:

Duplicate

RECEIVED

ORIGINAL Invoice Number:

Invoice Date: Aug 1, 2002

Page:

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NOV 0 1 2002 KCC WICHITA

Ship to:

Customer ID	Customer PO	Payment '	Terms
EK001	DREHER #6	Net 10th of	Next Month
Sales Rep ID	Shipping Method	Ship Date	Due Date
	TRUCK		9/10/02
uantity	Item Description	Unit Price	Extension

Sales Rep II)	Shipping Method	Ship Date	Due Date
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3106

Check No:

Subtotal	686.25
Sales Tax	43.23
Total Invoice Amount	729.48
Payment Received	729,48
TOTAL	0.00

STELBAR OIL CORPORATION, INC.

155 NORTH MARKET, SUITE #500 WICHITA, KANSAS 67202

> Telephone: (316) 264-8378 Fax

: (316) 264-0592

RECEIVED

KCC WICHITA

October 31, 2002

CONFIDENTIAL

FROM CONFIDENTIAL

Kansas Corporation Commission **Conservation Division** 130 South Market, Room #2078 Wichita, KS 67202

Re:

Lower #\$2-20

Seward County, Kansas

KCC OCT 3 1 2002

CONFIDENTIAL

Gentlemen:

Please find enclosed the original plus two (2) copies of the ACO-1 (Well Completion Form) for the workover of the Lower #2-20 well.

We are requesting, in writing, that this additional information on this well be held confidential until the expiration of the 2-year confidentiality which will expire on April 9, 2003.

If you have any questions regarding this information, please contact our office at your earliest convenience.

Sincerely,

STELBAR OIL CORPORATION, INC.

Sengu & Kelley

Ginger L. Kelley

Secretary

/glk

Enclosures