

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6860 EXPIRATION DATE June 84

OPERATOR S & W Drilling API NO. 15-153-20,536 -00-00

ADDRESS P.O. Box 132 COUNTY Rawlins

Oberlin, KS 67749 FIELD

** CONTACT PERSON James L Reeves PROD. FORMATION none

PHONE 913-475-3325

PURCHASER LEASE R. DENNY

ADDRESS WELL NO. 5-16

DRILLING CONTRACTOR Abercrombie Drilling, Inc. WELL LOCATION C SE SE

ADDRESS 801 Union Center 660 Ft. from south Line and

Wichita, KS 67202 660 Ft. from east Line of

the SE (Qtr.) SEC 5 TWP 5S RGE 34W

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. WELL FLAT

ADDRESS 801 Union Center (Office Use Only)

Wichita, KS 67202 KCC [checked] KGS [checked]

TOTAL DEPTH 4730' PBDT SWD/REP PLG.

SPUD DATE 2/16/84 DATE COMPLETED 2/22/84

ELEV: GR 3205 DF KB 3210

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 287.44 @ 295 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

JIM REEVES, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of MZRCH, 1984.

(Signature) (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12/22/86

RECEIVED STATE CORPORATION COMMISSION

MAR 26 1984 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding questions concerning this information.

SIDE TWO

OPERATOR S & W Drilling

LEASE R. DENNY

SEC. 5 TWP. 5S RGE. 34W

WELL NO. 5-16

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	298	<u>SAMPLE TOPS:</u>	
Shale	298	2885	Anhydrite	2885'
Anhydrite	2885	2924	B/Anhyd.	2924'
Shale	2924	3177		
Shale & Lime	3177	4027		
Lime	4027	4180	Log Tops	
Lime & Shale	4180	4314	Anhydrite	2879 (+331)
Shale	4314	4417	Neva	3464 (-254)
Lime	4417	4730	Foraker	3590 (-380)
Rotary Total Depth	4730		Topeka	3931 (-721)
			Heebner	4065 (-855)
			Toronto	4096 (-886)
			Lansing	4111 (-901)
			Base KC	4350 (-1140)
			Pawnee	4435 (-1225)
			Ft. Scott	4474 (-1264)
			Cherokee	4524 (-1314)
			Cherokee Sd.	4575 (-1365)
			Miss. Cong.	4715 (-1505)

No DST's

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	295'	60-40 pozmix	225	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water MCF	Gas-oil ratio
	Perforations	CFPD