

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6860 EXPIRATION DATE 6-30-83

OPERATOR S & W Drilling Co., Inc. API NO. 15-153-20,394-00-01

ADDRESS Box 132 COUNTY Rawlins

Oberlin, Kansas 67749 FIELD Wildcat

** CONTACT PERSON James L Reeves PROD. FORMATION none

PHONE 913-475-3325

PURCHASER none LEASE Denny

ADDRESS WELL NO. 1

DRILLING Abercrombie Drilling Co. 2200 Ft. from south Line and

CONTRACTOR 801 Union Center 2200 Ft. from west Line of

ADDRESS Wichita, Ks. 67202 the SW (Qtr.) SEC 5 TWP 5 RGE 34 (E) (W)

PLUGGING Halliburton Services (Office Use Only)

CONTRACTOR Oberlin, Kansas

TOTAL DEPTH 4497 PBTB

SPUD DATE 10-26-82 DATE COMPLETED 10-28-82

ELEV: GR 3152 DF KB 3157

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 257 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

| | | | |
|--|-----|--|--|
| | | | |
| | | | |
| | x 5 | | |
| | | | |

(Office Use Only)

KCC KGS

SWD/REP _____ PLG. _____

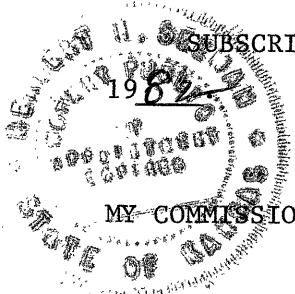
A F F I D A V I T

HELEN BEALL, VICE PRESIDENT, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Helen Beall (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of November, 1982



MY COMMISSION EXPIRES: 12/12/84

Richard A. Sumner (NOTARY PUBLIC)

NOV 17 1982 CONSERVATION COMMISSION DIVISION Wichita, Kansas 11-17-82

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR S & W Drilling Co., INCREASE Denny.

SEC. 5 TWP. 5 RGE. 34W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

| FORMATION DESCRIPTION, CONTENTS, ETC. | | | TOP | BOTTOM | NAME | DEPTH |
|---|--|--|------|--------|-------------|-------------|
| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | | | | | | |
| SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | | | | | | |
| Check if no Drill Stem Tests Run. | | | | | | |
| Cement | | | 0 | 38 | Great Guns: | RA Guard |
| wash down | | | 38 | 210 | log W/ Sp | & Density |
| cement | | | 210 | 300 | Marmaton | 4329 -1172 |
| wash down | | | 300 | 1700 | Pawnee | 4368 -1211 |
| cement | | | 1700 | 1853 | Ft. Scott | 4410 -1253 |
| wash down to (old TD | | | 1853 | 4318 | Cherokee | 4463 - 1306 |
| shale & lime | | | 4318 | 4410 | | |
| lime & shale | | | 4410 | 4497 | | |
| DST #1 4420-4475 15"-30"-15"-30" Rec 60' Slightly oil cut mud | | | | | | |
| IFP 38-38 ISIP 1118. FFP 57-57 FSIP 1040 | | | | | | |
| If additional space is needed use Page 2, Side 2 | | | | | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| 257' 8 5/8 | set by | previous operator | | (Washdown) | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |

| | | |
|--|---|--------------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| none | | |
| Estimated Production -I.P. | Oil bbls. | Gas bbls. |
| | MCF | % |
| Disposition of gas (vented, used on lease or sold) | Perforations | Gas-oil ratio CFPB |