

Send Three Duplicate Copies (two)

15-153-20581-00-00

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8762
Name MAGNUS, Dik & Gas
Address Holbrook, N.M.
Box 306
City/State/Zip 68942

Purchaser N/A

Operator Contact Person ROGER MAGNUS
Phone

Contractor: License # 8682
Name GOLDEN EAGLE DRILLING, INC

Wellsite Geologist PAUL PRITATEL
Phone (303) 594-2111

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry P&A Other (Core, Water Supply etc.)

If OWMG: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

Spud Date 2/1/85 Date Reached TD 2/10/85 Completion Date 2/10/85

Total Depth 4580
PBD

Amount of Surface Pipe Set and Cemented at 175 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to W/ SX cmt

API NO. 15-75320381
County RAWLINS
SE NW SE Sec. 1 Twp. 5S Rge. 36 East West

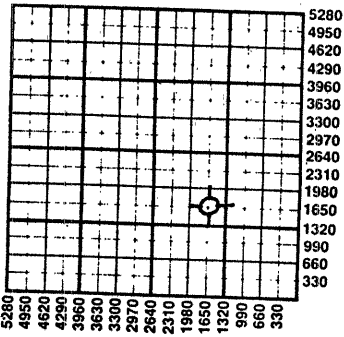
1450 Ft North from Southeast Corner of Section
1445 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name MINNEY Well # 2

Field Name None

Producing Formation P&A

Elevation: Ground 3115' KB 3120'



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well).....Ft West from Southeast Corner
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roger Magnus
Title Credent Date

Subscribed and sworn to before me this 12th day of May 1985

Notary Public Reginald S. Warner

Date Commission Expires 8-27-87



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1 (7-84)

5-18-86
STATE CORPORATION COMMISSION
MAY 15 1986
CONSERVATION DIVISION
Wichita, Kansas

Operator Name MAGNUS OIL & GAS Lease Name MINNEY Well # 2

Sec. 1 Twp. 5 S Rge. 36 East West County RAWLINS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 4134-4190 30, 60, 45, 90
 IHP = 2020 psi; FFP 57-68 psi; ISIP = 1364
 SFP = 77-84 psi; FSIP = 1354 psi
 FHP = 2009 psi
 RECOVERED = 80' MUDDY SALT H₂O

Name	Top	Bottom
ANNY TOP	2838	
BASE	2872	
TOPEKA	3801	
CALHOUN	3870	
DEER CREEK	3886	
OREAD	3956	
TORONTO	4011	
A	4024	
B	4071	
C	4109	
D	4160	
E	4206	
F	4237	
MARMATON	4304	
FT SCOTT	4398	
CHEROKEE LIME	4438	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	% Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	2 1/2" / 12 1/4"	8 3/8"	20#	175	CLASS A	140	60/20/20Z 2% Cell, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	

METHOD OF COMPLETION Open Hole Perforation Other (Specify)

Disposition of gas: Vented Sold Used on Lease Dually Completed

Production Interval

REGISTRATION & RECORDS DIVISION
 GENERAL INVESTIGATION
 REGINALD S. MARSHALL
 1st Floor
 1000 West 17th St
 LAWRENCE, KS 66044