

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5393  
Name A. L. Abercrombie, Inc.  
Address 801 Union Center  
City/State/Zip Wichita, KS, 67202

Purchaser

Operator Contact Person Jack L. Partridge  
Phone (316) 262-1841

Contractor: License # 5422  
Name Abercrombie Drilling, Inc.

Wellsite Geologist Robert O'Dell  
Phone (316) 721-2175

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If **OWNO**: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
6-21-88 7-4-88 7-5-88  
Spud Date Date Reached TD Completion Date  
4940  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 364 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

API NO. 15-153-20,717-00-00  
County Rawlins  
E/2 W/2 SW Sec. 29 Twp. 5S Rge. 36 East  
..... West

1320 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

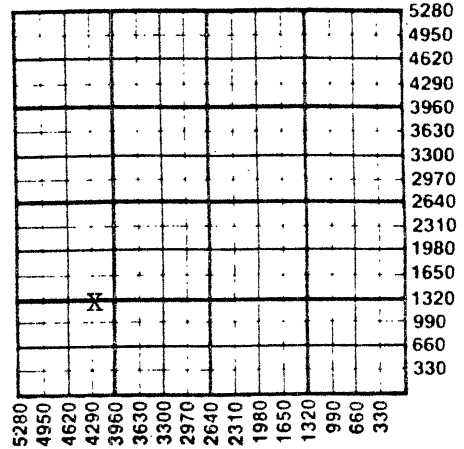
Lease Name Briney "A" Well # 1

Field Name

Producing Formation

Elevation: Ground 3385 KB 3390

Section Plat



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JUL 12 1988

CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T 88-309

Groundwater 4030 Ft North from Southeast Corner  
(Well) 5220 Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

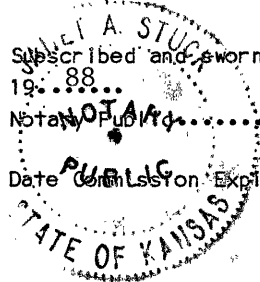
Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack K. Wharton  
Title Vice President Date 7-11-88

Subscribed and sworn to before me this 11th day of July 1988  
Notary Public Janet A. Stuck  
Date Commission Expires 12-29-90



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
7-12-88

Sec 29 Twp 5S Rge 36W

Operator Name ..... A. L. Abercrombie, Inc. Lease Name..... Briney "A" Well #..... 1

Sec..... 29 Twp..... 5S Rge..... 36 East West County..... Rawlins

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description [X] Log [ ] Sample

DST #1 - 3941' - 4037' (Topeka)
30-45-60-45
115' WM
220' MW (chl. 23,000 ppm)
IFP 28-66 SIP 1068-982
FFP 85-162
DST #2 - 4286' - 4336' (B & C Zones-Lansing)
30-45-45-45
Strong blow
Recovered 60' muddy water w/oil spots
650' water (34,000 ppm chlorides)
IFP 47-200 IBHP 1212
FFP 238-346 FBHP 1136
Temp 134°

Table with 3 columns: Name, Top, Bottom. Rows include Anh, Heeb, Lans, B/KC, Marm, Paw, Ft. Sc, Cher, Miss, LTD with corresponding depth values.

(DST continued on next page)

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [ ] Sold [ ] Used on Lease

[ ] Open Hole [ ] Perforation [ ] Other (Specify) .....

[ ] Dually Completed [ ] Commingled

Handwritten notes and stamps at the bottom right of the page.

15-153-20717-00-00

DST's (Continued)

DST #3 - 4336' - 4360' (F Zone-Lansing)

30-30-30-30

Weak blow 20" & died

Recovered 1' mud

IFP 19-19 ISIP 28

FFP 10-10 FSIP 19

Temp 127°

DST #4 - 4392' - 4470'

30-30-30-30

Rec. 5' mud

IFP 38-38 ISIP 200

FFP 38-38 FSIP 200

DST #5 - 4549' - 4600'

Recovered 45' gas in pipe

15' oil cut mud (40% oil, 60% mud)

30' oil spotted watery mud

280' muddy water

840' water (26,000 chlorides)

IFP 124-295 ISIP 1088

FFP 372-524 FSIP 1049

Temp 142°

DST #6 - 4611' - 4620'

30-45-60-45

Rec. 2300' water with show of oil

(chlorides 32,000)

IFP 85-477 ISIP 1365

FFP 524-963 FSIP 1346

DST #7 - 4629' - 4659'

30-45-30-45

Rec. 15' mud

IFP 28-28 ISIP 47

FFP 19-19 FSIP 28

DST #8 - 4757' - 4811'

30-45-60-45

Rec. 2400' water with show of oil

(chlorides 30,000)

IFP 620-963 ISIP 1088

FFP 1001-1068 FSIP 1088

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