

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

12/26/83 KC

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) Letter requesting confidentiality attached. Right Hole

(C) Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8762 EXPIRATION DATE 6/85
OPERATOR Magnus Oil & Gas API NO. 15-153-20521-00-00
ADDRESS 1902 3rd Street COUNTY Rawlins
Grasshopper FIELD Unknown
** CONTACT PERSON Roger Magnus PROD. FORMATION _____
PHONE 708-962-7996

PURCHASER _____ LEASE Minney
ADDRESS _____ WELL NO. #1
WELL LOCATION _____

DRILLING CONTRACTOR Maxa Drilling Inc. 660 Ft. from West Line and
ADDRESS _____ 160 Ft. from North Line of
McCook, Ne 69001 the 1/4 (Qtr.) SEC 12 TWP 55 RGE 36 (E) (W)

PLUGGING CONTRACTOR Maxa Drilling Inc. WELL PLAT (Office Use Only)
ADDRESS McCook, Ne 69001 KCC _____
KGS

TOTAL DEPTH 4875 PBD 4875 SWD/REP _____
SPUD DATE 12-16-83 DATE COMPLETED 12-26-83 PLG. _____

ELEV: GR 3740 DF _____ KB 3752
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 175 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

ROGER MAGNUS, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Roger Magnus
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of Feb., 1984.

GENERAL NOTARY - State of Nebraska
SCOTT E. EMMETT
My Comm. Exp. May 20, 1987

Scott E. Emmett
(NOTARY PUBLIC)

MY COMMISSION EXPIRES _____

FEB 24 1984

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

State Geological Survey
WICHITA BRANCH

FEB 06 1984
CONSERVATION DIVISION
Wichita, Kansas
2-6-84

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Magnus Oil & Gas LEASE Minney SEC. 12 TWP. 55 RGE. 36 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. Minney #1

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological Survey				
DST #, 21150-4209			L	
30-60-45-90			Peer Creek	3904
IFP 114-165			Oread	3978
FFP 207-228			Lansing	4048
ISIP 1286-1286			Marmanton	41336
Recovered 120' G.I.P.			FT. Scott	4430
5' FO			Mississippi	4704
465' Mud + Water				

RELEASED
JAN 18 1985
FROM CONFIDENTIAL
HIS-85

If additional space is needed use Page 2,

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	20	175	Common	175	2% Gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations