

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5046  
Name: Raymond Oil Company, Inc.  
Address P. O. Box 48788  
Wichita, KS 67201

Purchaser: \_\_\_\_\_  
Operator Contact Person: Pat Raymond  
Phone (316) 267-4214

Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606  
Wellsite Geologist: Clarke T. Sandberg

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, USW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PSTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_  
06-29-93 07-04-93 07-05-93  
Spud Date Date Reached TD Completion Date

API NO. 15- 153-20797 00-00  
County Rawlins  
C NW SE Sec. 32 Twp. 5S Rge. 36 E  
1980 Feet from (S)W (circle one) Line of Section  
1980 Feet from (E)W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name Briney "A" Well # 1  
Field Name Wildcat  
Producing Formation \_\_\_\_\_  
Elevation: Ground 3372' KB 3377'  
Total Depth 4720' PSTD 4750'  
Amount of Surface Pipe Set and Cemented at 388 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ ex cat.  
Drilling Fluid Management Plan 8-16-93  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidentially for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-14 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Pat Raymond  
Title Vice President Date 07-26-93  
Subscribed and sworn to before me this 26<sup>th</sup> day of July, 1993.

Notary Public Kellie S. Carter  
Date Commission Expires June 15 1997

1997 KELLIE S. CARTER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 6-15-97

STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas  
C. OFFICE USE ONLY  
Letter of Confidentiality Attached  
 Wireline Log Received  
 Geologist Report Received  
Distribution  
 SWD  
 KCS  
RECEIVED  
STATE CORPORATION COMMISSION  
(Specify)  
AUG 18 1993

SIDE TWO

Operator Name Raymond Oil Company, Inc. Lease Name Briney "A" Well # 1  
 Sec. 32 Twp. 5S Rge. 36  East County Rawlins  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:  
 Great Guns - Radiation-Guard W/S.P.

Name	Top	Datum
Anhydrite	3073	+ 312
B/Anhydrite	3111	+ 274
Heebner Sh.	4221	- 836
Lansing	4276	- 891
Stark Sh.	4478	-1093
BKC	4538	-1153
Pawnee	4665	-1280
Total Depth	4721	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8-5/8"		388'	60/40	260	2%Gel 3%CC

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SVD or Inj. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

15-153-20797-00-00

TELEPHONE  
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

TO: Raymond Oil Co.  
P. O. Box 167  
Lyons, KS 67554

INVOICE NO. 64312  
PURCHASE ORDER NO. 16446  
LEASE NAME Briney "A" #1  
DATE June 29, 1993

SERVICE AND MATERIALS AS FOLLOWS:

Common 156 sks @\$6.85 \$1,068.60  
Pozmix 104 sks @\$3.00 312.00  
Chloride 8 sks @\$25.00 200.00

Handling 260 sks @\$1.00 260.00  
Mileage (51) @\$.04¢ per sk permi 530.40  
Surface 430.00  
Mi @\$2.25 pmp trk chg 114.75  
1 plug 42.00

Total

Cement circulated

Thank you!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

Surface

\$1,580.60

1,377.15

\$2,957.75

591.55  
2,366.20

*R*

RECEIVED  
STATE CORPORATION COMMISSION

AUG 19 1993

ORIGINAL

15-153-20797-00-00

TELEPHONE:  
AREA CODE 913 483-2627

**ALLIED CEMENTING COMPANY, INC.**

P. O. BOX 31  
RUSSELL, KANSAS 67665

To: Raymond Oil Co., Inc.  
P. O. Box 48788  
Wichita, KS 67201

INVOICE NO. 64365  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Briney "A" #1  
DATE July 5, 1993

*8-4-93*

SERVICE AND MATERIALS AS FOLLOWS:

Common 114 sks @\$6.85	\$780.90
Pozmix 76 sks @\$3.00	228.00
Gel 7 sks @\$7.00	49.00
Chloride 6 sks @\$25.00	<u>150.00</u>

*plugging*

\$1,207.90

Handling 190 sks @\$1.00	190.00
Mileage (51) @\$.04¢ per sk permi	387.60
Plug	525.00
Mi @\$2.25 pmp trk chg	114.75
1 plug	<u>21.00</u>

1,238.35

Total

\$2,446.25

*<489.35>*

Thank you!

If account CURRENT 20% discount will be allowed ONLY if paid within 30 days from date of invoice.

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 13 1993

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

Handling 1.00

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