

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 153-203380001 ORIGINAL

County RAWLINS
C SW - SE - Sec. 31 Twp. 05 Rge. 36 ~~XXXXXX~~ XX W

Operator: License # 6600

660 Feet from S (circle one) Line of Section

Name: DON KARST WELL SERVICE, INC.

1980 Feet from E (circle one) Line of Section

Address P.O. BOX 1316

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

City/State/Zip HAYS, KS 67601

Lease Name BRINEY "B" Well # TWO

Purchaser: FARMLAND

Field Name TOVREA

Operator Contact Person: DON KARST

Producing Formation MARMATON/KANSAS CITY

Phone (913) 628-1125

Elevation: Ground 3416 KB 3421

Contractor: Name: POE SERVICING, INC.

Total Depth 4680' PBTB 4646'

License: 3152

Amount of Surface Pipe Set and Cemented at 419 Feet

Wellsite Geologist: N/A

Multiple Stage Cementing Collar Used? Yes No

Designate Type of Completion
 New Well X Re-Entry Workover

If yes, show depth set Feet

X Oil SWD S1OW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan REENTRY 97 10-3-95
(Data must be collected from the Reserve Pit)

Operator: DON KARST WELL SERVICE, INC.

Chloride content ?? ppm Fluid volume 450 bbls

Well Name: BRINEY B#2

Dewatering method used VACUUM TRUCK

Comp. Date Old Total Depth 4680

Location of fluid disposal if hauled offsite:

 Deepening X Re-perf. Conv. to Inj/SWD
X Plug Back 4646' PBTB
X Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

Operator Name N/STATE CORPORATION COMMISSION

Lease Name License No.

6-1-95 6-24-95 6-25-95

Quarter Sec. Twp. S Rng. E/W

Spud Date of REENTRY Date Reached TD Completion Date

County Docket No.
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

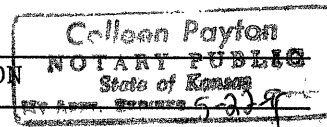
Signature Donald Karst

Title PRESIDENT Date 9-22-95

Subscribed and sworn to before me this 22ND day of SEPTEMBER 19 95.

Notary Public Colleen Payton

Date Commission Expires MAY 2, 1999



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
✓ KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name DON KARST WELL SERVICE, INC. Lease Name BRINEY "B" Well # TWO

Sec. 31 Twp. 05 Rge. 36 East West
 County RAWLINS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No List All E.Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datums</td> <td style="width:10%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>3102</td> <td>+319</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>3136</td> <td>+285</td> </tr> <tr> <td>HEEBNER</td> <td>4230</td> <td>-809</td> </tr> <tr> <td>TORONTO</td> <td>4268</td> <td>-847</td> </tr> <tr> <td>LANSING</td> <td>4290</td> <td>-869</td> </tr> <tr> <td>BASE KANSAS CITY</td> <td>4656</td> <td>-1144</td> </tr> <tr> <td>MARMATON</td> <td>4578</td> <td>-1157</td> </tr> <tr> <td>PAWNEE</td> <td>4662</td> <td>-1241</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample	Name	Top	Datum	ANHYDRITE	3102	+319	BASE ANHYDRITE	3136	+285	HEEBNER	4230	-809	TORONTO	4268	-847	LANSING	4290	-869	BASE KANSAS CITY	4656	-1144	MARMATON	4578	-1157	PAWNEE	4662	-1241
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
PREVIOUSLY SET Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8		418		300	
PRODUCTION	7-7/8	4-1/2	10-1/2	4729		150	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2HPF	4420-24, 4464-66, 4473-77, 4533-36	1000G 15% INS ACID	4552-55
2HPF	4552-55	500G 15% INS ACID	4533-36
	CIBP @ 4646'	750G 15% NE ACID & 250G 15% INS ACID	4473-77 & 4464-66
		1250 G.15% DOUBLE FE-NE-INS	4420-24

TUBING RECORD Size 2-3/8" Set At 4638' Packer At N/A Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 7-25-95 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	40		8		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4420-4555 O.A.