STATE CORPORATION COMMISSION OF KANSAS OTI. & GAS CONSERVATION DIVISION

WELL COMPLETION FORM	CountyCheyenne
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	E C S/2 - N/2 - NE/4 Sec4_ Twp5S Rge37 X_W
Operator: License #5046	1140 Feet from S. (Circle one) Line of Section
Name:Raymond Oil Company, Inc	1320 Feet from (E)W (circle one) Line of Section
AddressP.O. Box 48788	Footages Calculated from Nearest Outside Section Corner: (NE) SE, NW or SW (circle one)
City/State/%ipWichita, KS 67201	Lease NameBriney Farms Well #_2
Purchaser:	Field NamePianalto South
	Producing FormationPawnee
Operator Contact Person:Pat Raymond	Elevation: Ground3374' KB3379'
Phone (_316_)_267-4214	Total Depth4780' PBTD4761'
Contractor: Name:Murfin Drilling Company, Inc	Amount of Surface Pipe Set and Cemented at340 Feet
License:30606	Multiple Stage Cementing Collar Used? YesX No
Wellsite Geologist:Clarke Sandberg	If yes, show depth set Feet
Designate Type of CompletionX New Well Re-Entry Workover	If Alternate II completion, cement circulated from
X Oil SWD SIOW Temp. Abd.	feet depth to w/ sx cmt.
Gas ENHR SIGW Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan // / (Data must be collected from the Reserve Pit)
If Workover:	
Operator:	Chloride content800ppm Fluid volume200_bbls
Well Name:	Dewatering method used
Comp. DateOld Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf Conv. to Inj/SWD	Constant Name
Plug Back PBTD Commingled Docket No.	Operator Name
Dual Completion Docket No Other (SWD or Inj?) Docket No.	Lease NameLicense No
, , ,	Quarter SecTwpS RngE/W
	County Docket No

Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of <u>all</u> wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge

My Appt. Exp.

with and the department inference and tollect to the pest of my ki	nowledge.
Signature let agneria	K.C.C. OFFICE USE ONLY
Title _Vice President Date 7-2-93	FLetter of Confidentiality Attached CWireline Log Received
Subscribed and sworn to before me this 2 day of Aulu	CGeologist Report Received
Subscribed and sworn to before me this day of 19 12.	Distribution
Notary Public Sellie D. author	KCC SWD/RepNGPA KGS Pluq
Kellie S. Carter	(Specify)

Date Commission Expires _June 15, 1997 KELLIE S. CARTER NOTARY PUBLIC STATE OF KANSAS

Form ACO-1 (7-91)

COMMINISSION

Attached

NGPA Other

Wichita Kansas (

Operator NameRay	mond Oil Compa	ny, Inc	Lease Name	Briney Fa	rms	_ Well / _	5	
] _{East}	County	Cheyenne				
Sec4_ Twp5S	Rge37 [J West		,				
IMSTRUCTIONS: Show i interval tested, time hydrostatic pressures if more space is need	e tool open an , hottom hole t	d closed, flowing a emperature, fluid re	nd shut-in press	ures. whethe	r shut-in pres	ssure reach	ied stati	C Teast
Drill Stem Tests Take		Yes No	[X] Log	Formation	(Top), Depth a	nd Datums	□ ;	Sample
(Attach Additional Samples Sent to Geolo		yes D No	Name		Тор		Datum	
Cores Taken	res Taken \square Yes \square No		Anhydrite B/Anhydri	te	3130 +			286 249
Electric Log Run (Submit Copy.)			Heebner S Lansing Stark Sh. Pawnee		4238 4434 4618		- 805 - 859 -1054 -1239	
List All E.Logs Run:			Lwr. Cher LTD	okee Sh.	4702 4780		-1323	
Great Guns: Radiatio	on - Guard w/S.	Р.						
		CASING RECORD	New New Us					
Purpose of String	Report al Size Hole	l strings set-condu	ctor, surface, 10 Weight	Setting	Type of	c. / Sacks	Type and	Percent
Purpose of String	Drilled	Set (In O.D.)	Lbs./Ft.	Depth	Cement	Used	'`Addit	
surface	12 1/4"	8 5/8"	and analysis and a state specifically by Principal Teleforship a Philosophic and	. 340'	60/40	250	2% Gel	
production	7 7/8"	4 1/2"		4761'	60/40	200	w/25sx	Latex
	ADDITIONAL C	EMENTING/SQUEEZE REC	CORD				<u></u>	B1/45-14/18/04/B1/18/18/18/18/18
Purpose:	Depth Top Bottom Type of Cement							
Perforate Protect Casing Plug Back TD Plug Off Zone		,						
11dy off Bond	<u> </u>		<u></u>					
Shots Per Foot		RECORD - Bridge Pl e of Each Interval			racture, Shot, Kind of Mater			ord epth
2 shts/ft 4620-26			programme and the second	500 gals 15% NB acid 46			626	
			:					water to the transport of the transport

TUBING RECORD	Size 2"	Set At 4683	Packer At	Liner Run	Tyes T	No		
Date of First, Resum June	med Production, 10, 1993	SWD or Inj. Prod	ucing Hethod	owing [X]Pum	ping 🗆 Gas L	ift 🗆 oti	ier (Expl	ain)
Estimated Production Per 24 Hours	oi1	Bbls. Gas 63.46	Hcf Water	Bbls. trace	Gas-Oil	Ratio		ravity egrees
Disposition of Gas:		METHOD	OF COMPLETION			Pro	duction	Interval
Vented Sold		ease Open	Hole Perf.	D-DualTy	COMP. COMM	ingled _	_2620-26	
(If vented, sub	OMIL ACCTION	Other	r (Specify)		! !	Marrie	·····	rooma errainiya ve et har

DST REPORT

RAYMOND OIL COMPANY, INC.
BRINEY #2
C S/2 N/2 NE/4 Section 4-5S-37W
Cheyenne County, Kansas

- DST #1 4187-4230', 30"-30"-30"-30"

 IF: Weak blow died 16", FF: No blow, Rec: 10' Mud, IFP: 21-21#, FFP: 21-21#, ISIP: 976#, FSIP: 827#

 Temp: 114 degrees.
- DST #2 4302-4347, 30"-30"-30"-30"

 IF: Weak blow died 8", FF: No blow, Rec: 8' Mud, IFP: 32-32#, FFP: 32-32#, ISIP: 1061#, FSIP: 1050#, Temp: 115 degrees.
- DST #3 4604-4630, 30"-60"-45"-75"

 IF: Strong blow, B.O.B. 5", FF: Strong blow, B.O.B. 9", Rec: 992'GIP, 501" CGO 39 degrees, 186' SMCGO, IFP: 129-178#, FFP: 216-259#, ISIP: 286#, FSIP: 286#, Temp: 113 degrees.

RECEIVED
STATE CORPORATION COMMISSION

DRIDERAL.

J-483-2627, Russell, Kansas 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812 Phone Ness City 913-798-3843

ALLIED CEMENTING CO

1002

New	Home O	ffice P. O. Box 31	/EM I IM	G CO., I		4993		
720	Sec. [w	p. Range	Called Out					
Date 4-2-93	4 5		12:00 PM	On Location 330 Pm	Job Stare	Finish		
Lease Birney Farms	Well No. 2			N-6w-145-14w	County	7:00 /		
	1 2		Owner	Raymond Di		KS.		
Hole Size 77/9	T.D.	4780	1 ou are 1	Cementing Co., Inc. hereby requested to rent of and helper to assist owne	ementing equipment is r or contractor to do	and furnish work as listed.		
Csg. 4/2 9,5	Dept	th 4741	Charge	0				
Tbg. Size	Dept	th	To	Raymond &	0.1 Ca.			
Drill Pipe	Dept	th	Street	O. Box 16				
Tool	Dept	th	The above	ens'	Scate Kan	67554		
Cement Left in Csg.		Joint		The above was done to satisfaction and supervision of owner agent or contractor.				
Press Max.	Mini		Purchase Or	1				
Meas Line No	Displ	**************************************	x Agree	e Mouroe				
Perf.		ncc // 5 v		CEMENT				
EC	QUIPMENT			Ordered 175 SK. 60/40 Poz				
Okley No. Cementer	r	· · · · · · · · · · · · · · · · · · ·	Consisting Common	of 25 st, 60/40 1				
Pumptrk 191 Helper		Ken	Poz. Mix	120 Sts	2 685	82200		
No. Cementer	(W41	Gel.	4-2	2 3=	240=		
Pumptrk Helper			Chloride Quickset					
Driver			- Quickset		C 10 50			
Bulktrk 315 Bulktrk Driver		Dayne		ex 20 gal	2 1750	35000		
		· · · · · · · · · · · · · · · · · · ·		100	Sales Tax			
DEPTH of Job 47 80		1	Handling	100 por sk		20000		
Reference: Pump 7	t V	1,101		the pask/	nite	47200		
41/2 0	-	1 '	00 59 m	ils	Sub Total	. 60		
725	4/2 Rubber Plus 3300				-	4084		
223 Por mule Sub Total 132 75					Total			
		Tex	Floating Equi	ipment				
Remarks:		Total 1,266	75 No	N-e				
HOOK UP TO MUL PUM	Remarks: Hook up to mud Pump + Circulate for 30 min			RECEIVED				
Merky 14 Trk and h	mix 150 SK.	60/4. Por for	Howe &		SIATE MACCON ATIN	M COMMISSION		
with 25 st. 60/40 Pa	with 25 sk. 60/40 Per betex followed with				.1111 - 7	1993		
25 SK. O+ 60/40 P3.	25 SK. Ot 60/40 PB. Displace With frost water to tryest. Plus Landed at 1000 BST. Insert Held				COSIC COMATION :			
to tryest. Plus Lan Jeb .	14 1000 p.	II. Insut 1	Held Kin	<u> </u>	CONSERVATION D Wichita, Kan	Sas -		

URIGINAL

3-483-2627, Ryssell, Kansas \$16-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

5355

Ment		Home Office P. O. Box 31	Russell, Kansas 67665
Dup 157-24		Twp. Range	Called Out On Location Job Start Finish
Contractor		2 Location Orls Co #2	Brewster 16N-6U-14s Chexenne State Owner -14W
Hole Size	ur Face 2/4 85/8	T.D. 340' Depth 339'	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Thg. Size Drill Pipe		Depth Depth	Charge Raymond 6,1 Co, Inc. Street P.O. Box 48788
Tool Cement Left in Csg	15'	Depth Shoe Joint	City Wichita State Koin 67201 The above was done to satisfaction and supervision of owner agent or Purchase Order No.
Press Max. Meas Line Perf.		Minimum Displace	X CEMENT
	EQUIPMEN	īT	Amount Ordered 250 sts /40 poz, 3% CC - 2% Ge Consisting of
Okley No. Pumptrk 19/ No. Pumptrk	Cementer Helper Cementer Helper	Walt Sonny	Common 150 SKs 2 685 1027 50 Poz. Mix 100 Sks 2 300 300 300 00 Gel. 5 5ks 2 700 1/C Chloride 8 5ks 2 2500 2500
Bulktrk 2/2	Driver Driver		Quickset Sales Tax
DEPTH of Job Reference:	umptruck 55/8 Woode		Handling 100 per 5k 25000 Mileage 44 per 5k/mile 59000 59 mile Sub Total 2 2 55000
	25/pr mu	Sub Total 132	75 Total Total
Remarks:	eat Did	Total 604	RECEIVED
			.IIIL - 7 1993
			- Wichita, Kansas