

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR First Energy Corporation #7506

API NO. 15-023-20,193 - 00-00

ADDRESS 633 N. State St. P.O. Box 2066

COUNTY Cheyenne

Jackson, MS 39205

FIELD W. C.

**CONTACT PERSON William F. Dean

PROD. FORMATION Dry

PHONE 601/944-1000

LEASE Magley Farms

PURCHASER

WELL NO. 43-21

ADDRESS

WELL LOCATION

DRILLING Murfin Drilling Company

1980 Ft. from South Line and

CONTRACTOR

400 Ft. from East Line of

ADDRESS 617 Union Center

the SE/4 SEC. 21 TWP. 5S RGE. 37W

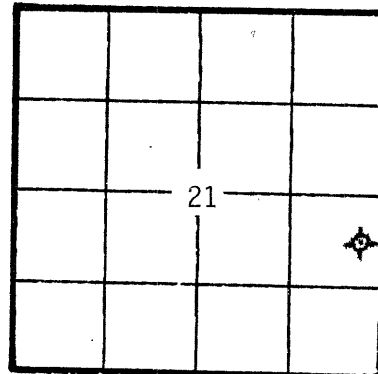
Wichita, KS 67202

WELL PLAT

PLUGGING Murfin Drilling Company

CONTRACTOR

ADDRESS Same above



KCC ✓
KGS ✓
(Office Use)
PLG ✓

TOTAL DEPTH 5100' PBTD

SPUD DATE 1/29/83 DATE COMPLETED 2/7/83

ELEV: GR 3424' DF KB 3429'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 385'. DV Tool Used? No

A F F I D A V I T

STATE OF Mississippi, COUNTY OF Hinds ss, I,

William F. Dean OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS representative (FOR)(OF) First Energy Corporation

OPERATOR OF THE Magley Farms Inc LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 43-21 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF February, 1983, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) William F. Dean
William F. Dean
March, 1983

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF March, 1983

Janet B. Shealy
NOTARY PUBLIC

MY COMMISSION EXPIRES: My Commission Expires Aug. 31, 1986

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
STATE CORPORATION COMMISSION
1983
CONSERVATION DIVISION
Wichita, Kansas
37-83

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Limestone 4210-20', trace VP pinpoint Porosity. DST No. 1 Toronto 4256-4355' 30-30-60-120 Weak blow of air 30 & 60 mins. Recovered 45' slightly oil spotted mud, 775' slightly oil spotted muddy salt water. IHP 2225 psi FHP 2191 psi IFP 86-208 "(30) FFP 254-439 " ISIP 1257 "(60) FSIP 1246 " (120)			Niobrara	1144 (+2285)
			Greenhorn	1896 (+1533)
			Dakota	2100 (+1329)
			Morrison	2606 (+ 823)
			Stone Corral	3134 (+ 295)
			Base SCorral	3173 (+ 256)
			Foraker	3798 (- 369)
			Topeka	4110 (- 681)
			Heebner	4241 (- 812)
			Toronto	4278 (- 849)
			Lansing	4293 (- 864)
			Marmaton	4588 (-1159)
			Pawee	4679 (-1250)
			Ft. Scott	4704 (-1275)
		Cherokee	4730 (-1301)	
		Morrow	4800 (-1371)	
		Mississippian	5068 (-1639) ?	

BD.
SP
JAH
COPY TO
MAR 03 1983
D.S.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	385'	60/40 Poz	275	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations