OIL & GAS CONSERVATION DIVISION	API NO. 15
WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY	County Cheyenne
DESCRIPTION OF WELL AND LEASE	.NESESec14Twp5SRge37XXWest
Operator: license # 27/0 name McNeish Oil Operations address 528 State Bank Bldg.	
Box 734  City/State/Zip Winfield, KS 67156	Lease Name YONKEY 7
Operator Contact Person George R. M. Neish Phone 34-221-4870	Field Name
Contractor: license # 5422 name Abercrombie Drilling, Inc.	Producing Formation
Wellsite Geologist Martin K. Dubois	Elevation: Ground
Phone . 316-221-0428	Section Plat
PURCHASER  Designate Type of Completion  XX New Well	4950 4620 4290 3960 3630 3300 2970 2640
If <b>OWWO:</b> old well info as follows: Operator	2310 1980 1650 1320 X 990
Well Name Old Total Depth	25280 4 950 2 330 330 330 330 330 330 330 330 330 330
WELL HISTORY  Drilling Method:	WATER SUPPLY INFORMATION
6/26/84 7/02/84 7/03/84	Source of Water:  Division of Water Resources Permit #
Spud Date Date Reached TD Completion Date	☐ Groundwater
Total Depth PBTD	Sec 2 Twp 5S Rge 37 ☐ East ☐X West
Amount of Surface Pipe Set and Cemented at .336 .01 '. @ .344' feet	☐ Surface Water Ft North From Sourtheast Corner and
Multiple Stage Cementing Collar Used?	(Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge   East   West
If Yes, Show Depth Set feet	☐ Other (explain)(purchased from city, R.W.D.#)
falternate 2 completion, cement circulated from	Disposition of Produced Water: Disposal
	Docket #
	9-27-84
information on side two of this form will be held confidential for a period of 12 for confidentiality in excess of 12 months.	months if requested in writing and submitted with the mini Secrete 82-3-107
One copy of all wireline logs and drillers time log shall be attached with thi all temporarily abandoned wells.	
All requirements of the statutes, rules, and regulations promulgated to regula nerein are complete and correct to the best of my knowledge.	CONSERVATION DIVISION te the oil and gas industry have been fully bookpitied arising and the statements
ignature Leorge R. McNeish	Cill Drilloro Timosla - Para de la
Title Operator Date	7/27/84 Distribution
ubscribed and sworn to before me this $2.7.1$ day of $0.044.7$	(Specify)
otary Public Januce S. Flick ate Commission Expires	musik N
NOTARY PL	JBLIC Form ACO-1 (7-84)  V KANSAS
MY APPT. EAPIRES	6/4/8/

DE	TWO

									=as
Operator Name . McNejsh	.Qil.Operations.	Lease Name	YONKEY	Well#	sec.14	TWP5\$ RO	ge37	XXV	Nes

## WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ⊠ Yes ☐ No	Formatic	on Description	
Samples Sent to Geological Survey ⊠ Yes □ No Cores Taken □ Yes ☑ No	∑ Log	☐ Sample	
DST #1 4429-47 (E-Log 4426-44), misrun, packer failed.  DST #2 4436-47 (E-Log 4433-44) 30-30-45-60  Recovered: 60' gas in pipe, 1 ft. oil, 697' saltwater. Flow pressures: 77-100,233-311 Shut in pressures: 1168-1157 Hydrostatic pressures: 2292-2215	Name Niobrara B. Anhydrite Topeka Lansing "J" Zone B. Kansas City Marm. "D" Zone Cherokee Shale Mississippi	Top 1104 3113 4057 4245 4427 4505 4631 4685 4955	Bottom (+2253) (+244) (-697) (-888) (-1070) (-1148) (-1274) (-1328) (-1598)
Bottom hole temp.: 135 degrees F.  DST #3 4600-38 (E-Log 4597-4635) 30-30-30-30 Recovered: 5' slightly oil specked mud Flow pressures: 28-28, 28-28 Shut in pressures: 57-38 Hydrostatic pressures: 2465-2350	LTD and RTD	5000	(-1643)

Bottom hole temp.: 133 degrees F.

						:						
CASING RECORD  □ new □ used												
		Rep	ort all strir	ngs set - c	onductor, surfa	ace, intermedi	iate, p	production, etc.		tyj	e and	
		size hole	e hole I size casing		weight setting		ng   type of		# sacks	pe	percent	
		drilled set (		in O.D.) lbs/ft.		depth		cement	used	additives		
Surface	12½" 8 5/		811	20#	344'	344' 6		60/40 pozmix 250		el, 3% c.c		
Jui Tucc	1.1.4			······				007.40 . P02		E.% 991. 3		
					• • • • • • • • • • • • • • • • • • • •		• • •					
					• • • • • • • • • • • • • • • • • • • •							
	<u> </u>											
	PI	ERFORATION F	RECORD			Ad	cid, I	Fracture, Shot,	Cement Squee	ze Rec	ord	
shots per foot	S	pecify footage of e	each interv	val perfora	ited			(amount and kind	d of material used	d)	Depth	
•												
			• • • • • • • •	• • • • • • • • • • • • • • • • • • • •			· · · · ·					
			• • • • • • • • • • • • • • • • • • • •	• • • • • • • •			• • • • •		• • • • • • • • • • • • • • • • • • • •			
			• • • • • • • • • • • • • • • • • • • •	• • • • • • • •			· · · · ·					
				• • • • • • •			• • • • •					
										• • • • • •		
TUBING RECO	<b>P</b> D				packer at	İ		Liner Run	□ Yes □	No		
TOBING RECO		size	set at		packer at			Lillottion				
Date of First Produ	uction	Producing	method					C 045 /	. ! ! \			
				flowin	g 🗌 pump	ing 🗌 ga	IS lift	Utner (exp	olain)			
		Oil	T	Gas		Water Gas		Oil Ratio	Gravity			
			1					-,				
Estimated Producti	ion	. [										
Per 24 Hours	7											
			Bbls		MCF	<u> </u>		Bbls	СЕРВ			
					ETHOD OF	<b>COMPLETION</b> PROD				ICTION	INTERVAL	
Disposition of gas:  vented oper				open hole	perforati	ion						
		sold		<b></b> □0	ther (specify)							
		used on lease			□Ddll-: O.	mulated						
☐Dually Complete						mpieteu						

Commingled