

15-023-20 232-00-00

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4248
Name JDP Corp.
Address 1616 Glenarm Pl. Suite 1804
Denver, CO 80202
City/State/Zip

Purchaser NA

Operator Contact Person John D. Pruitt
Phone (303) 354-4781

Contractor: License # 6033
Name Murfin Drilling

Wellsite Geologist Jim Dillie
Phone (303) 337-4800

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3/19/85 3/26/85 3/30/85
Spud Date Date Reached TD Completion Date
4765 NA
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 352 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-023-20-20-332-00-00

County Cheyenne, Kansas

150' NE. C. NENE Sec. 4 Twp. 5S. Rge. 37. East West

4770 Ft North from Southeast Corner of Section
510 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below) 4

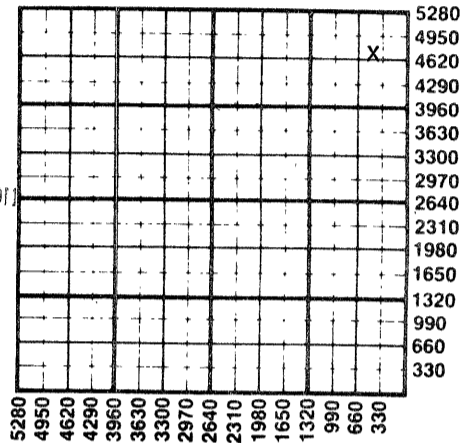
Lease Name Briney Farms Well # 4-41

Field Name Pianalato South

Producing Formation NA

Elevation: Ground 3377 KB 3382

Section Plat



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MAY 28 1985

CONSERVATION DIVISION
Wichita, Kansas

5-28-85

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

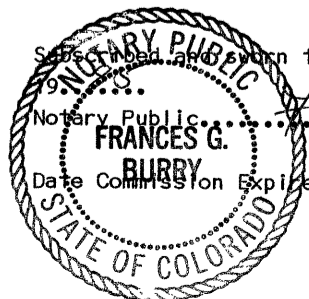
Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Purch. from Joe Fleming, Bird City, KS. Pumped to location directly from well.
 Groundwater
.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface WaterFt North from Southeast Corner (Stream, pond etc)Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John D. Pruitt
Title President Date 4/24/85



Subscribed and sworn to before me this 24th day of May
Notary Public Frances G. Burry

My Commission expires 6-25-86
1800 1616 Glenarm
Denver, Colorado 80202-4322

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 4 Twp. 5S. Rge. 37W

SIDE TWO

Operator Name JDP Corp Lease Name Briney Farms Well # 4-41

Sec. 4 Twp. 5S Rge. 37 East West County Cheyenne

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

See attached geologist report.

Formation Description
 Log Sample

Name Top Bottom

See attached geologist report.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	24#	352	60-40 Poz	280sx	2% gel. 3% cc.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
NA							
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
		NA					
Date of First Production		Producing Method					
NA		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

Dually Completed
 Produced by
 JDP Corp
 Cheyenne, Wyo

Bob H...
Flaming County

James Dillie

OIL AND GAS VENTURES

4469 SOUTH WINONA COURT
DENVER, COLORADO 80236
303-892-8892 337-4800

April 2, 1985

Geologic Report

1. Well name - Briney Farms 4-41
2. Location - 550' FNL & 550' FEL Section 4-5S-37W
Rawlins County, Kansas
3. Operator - J D P Corp
4. Contractor - Murfin Drilling Co., Rig #2
5. Commenced - March 19, 1985
TD'd - March 26, 1985 at 4765' Driller; 4762' Logger
6. Elevation - 3377' GL; 3382' KB
7. Drillstem tests - Six; Cheney Testers
8. Electric log - Great Guns
9. Casing record - Surface; 8 5/8" set at 352'. Cemented to surface.

Formation Tops (from Kelly Bushing)

	4-41	Flemming B-1
Stone Corral	3092 +290	3042 +282
Toronto	4221 -839	4181 -857
L-KC	4234 -852	4195 -871
Base L-KC	4510 -1128	4470 -1146
Marmaton	4524 -1142	4484 -1160
Pawnee	4611 -1229	4569 -1245
Cherokee	4674 -1292	4633 -1309

Zones of Interest (log and/or samples)

- Toronto
4220-25 Limestone, variegated, VFXTLN-fossiliferous-chalk, some pinpoint vugs with slight oil show. Looks pretty chalky. Could produce some oil.
- Lansing-Kansas City
"A" 4234-38 Limestone, variegated, VFXTLN-chalk, few vuggy samples with fair porosity and good show of oil. This zone is generally too chalky to produce.
- "C" 4287-95 Limestone, variegated, VFXTLN-fossiliferous-sucrosic-chalk, some pinpoint vugs with good show of oil. Too chalky.
- "D" 4334-40 Limestone, VFXTLN-fossiliferous-sucrosic-chalk, few samples with fair vuggy porosity with good show of oil. Covered by DST #6. Looks wet.
- "F" 4417-34 Limestone, white-brown, VF-MXTLN-fossiliferous-oolitic-sucrosic-chalk, few oolitic with pinpoint vugs with slight show of oil, some VF-MXTLN and sucrosic with fair vuggy and intercrystalline porosity with good show of oil, few samples with fracture and vug faces with good show of oil. Covered by DST #1. Too tite to produce.

"H" 4478-86 Limestone, variegated, VFXTLN-fossiliferous-chalk, no shows. Too chalky.

Marmaton

4558-66 Limestone, variegated, VFXTLN-chalk. No shows. Too chalky.

Pawnee

4621-41 Limestone, white, oolitic-fossiliferous, fair-good vuggy porosity, good lite oil show. Covered by DST #2. Too tite.

DST #1

4392-4450

Times 30-60-60-120

Recovered 5' drilling mud (few specks of oil at top of tool jt.)

IHP 2255, FHP 2167, IFP 50-50, FFP 50-50, ISIP 90, FSIP 120

DST #2

4598-4656

Times 30-60-60-120

Recovered 5' of drilling mud (few oil spots on top of tool jt.)

IHP 2373, FHP 2265, IFP 50-60, FFP 60-60, ISIP 100, FSIP 130

DST #3

4325-4348 (Hookwall) Hook set at 4380

Misrun; Top packer failure

DST #4

4534-4590 (Straddle)

Misrun; Bottom packer failed immediately. Top packers failed on second opening.

DST #5

4292-4351 (Hookwall), Misrun; could not set hook.

DST #6

4300-4351 (Straddle)

Times 15-30-45-60

Recovered 530' watery mud; 3200 ppm chlorides (pit mud 2000 ppm)

Bottom packer leaked during initial opening.

IHP 2362, FHP 2231, IFP 150-230, FFP 290-300, ISIP 1234, FSIP 1174

This well was under geologic supervision from 3900'-TD. Wet samples were examined from 4000'-TD. Based on log, DST and sample data it is my opinion that the only potential oil zone is the Toronto which I don't think would be economic to run pipe on.

After several attempts to test the L-KC "D" zone (which turned out wet) and the Marmaton (had a misrun) it was decided to P&A the well. The well was plugged March 30, 1985.

The primary objective Pawnee zone turned out to be very thin (4623-25) with a maximum porosity of 3.5% (usually need 8% or greater to produce).

James Dillie
James Dillie
Consultant

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STATE CORPORATION COMMISSION

MAY 28 1985

CONSERVATION DIVISION
Wichita, Kansas