

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5447 EXPIRATION DATE 6-30-84

OPERATOR Cities Service Oil and Gas Corporation API NO. 15 - 023 - 20,208-0000

ADDRESS 800 Sutton Place, 209 E. William COUNTY Cheyenne
Wichita, Kansas 67202 FIELD Unnamed

** CONTACT PERSON Richard E. Adams PROD. FORMATION Mississippi
PHONE (316) 265-5624

PURCHASER None LEASE Flemming "A"

ADDRESS _____ WELL NO. 1
WELL LOCATION _____

DRILLING White and Ellis Drilling Company 760 Ft. from North Line and
CONTRACTOR ADDRESS Box 448 1905 Ft. from West Line of
El Dorado, Kansas 67042 the NW (Qtr.) SEC 3 TWP 5S RGE 37 (W).

PLUGGING White and Ellis Drilling Company WELL PLAT _____ (Office Use Only)
CONTRACTOR ADDRESS Box 448 El Dorado, Kansas 67042 KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

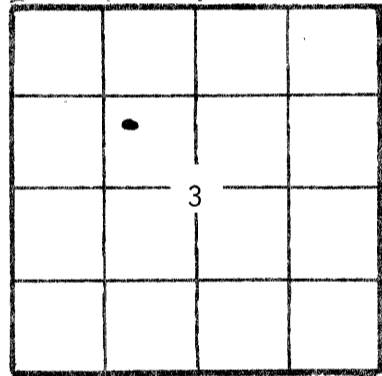
TOTAL DEPTH 4715 ft. PBTD _____

SPUD DATE 1-11-84 DATE COMPLETED 1-21-84

ELEV: GR 3319' DF 3325' KB 3330'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None



Amount of surface pipe set and cemented 8 5/8"-370' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

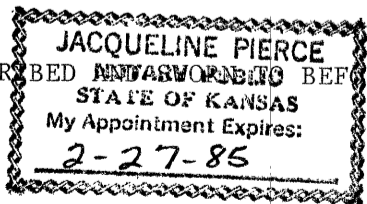
A F F I D A V I T

Charles N. Richmond, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Charles N. Richmond
(Name) Charles N. Richmond

SUBSCRIBED AND SWORN TO BEFORE ME this 13 day of February, 19 84.



Jacqueline Pierce
(NOTARY PUBLIC)
Jacqueline Pierce

MY COMMISSION EXPIRES: 2-27-85

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

FEB 16 1984
2-16-84
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey			DST #1	4568'-4572'
Heebner	4149'	(- 825')	Pawnee	First Opening: No Blow.
Lansing	4201'	(- 878')	IHH 2494	Sec'd Opening: No Blow.
Base Kansas City	4471'	(-1147')	IFP 42	Rec'd 15' mud
Marmaton	4485'	(-1161')	ISIP 250	BHT 125°F
RTD	4715'		FFP 42	Slope @ 4592'- 3/4°.
			FSIP 167	
			FHH 2285	
Logs Run: 1). Compensated Neutron 2). Formation Density 3). Dual Induction SFF				
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) XXXXXXXXXX							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	370'	Class "A"	275	2% CaCl-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Well Dry and Abandoned		
Estimated Production -I.P.	Oil bbls.	Gas bbls.
	MCF	CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	