

15-023-20196-0000 KCC

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5393 EXPIRATION DATE 6/30/yearly

OPERATOR A.L. Abercrombie, Inc. API NO. 15-023-20196-0000

ADDRESS 801 Union Center COUNTY Cheyenne

Wichita, KS 67202 FIELD UNKNOWN PIANALATO 50

** CONTACT PERSON Jack K. Wharton PHONE 316-262-1841 PROD. FORMATION Marmaton

PURCHASER CITGO Petroleum Corp. LEASE FLEMMING 'B'

ADDRESS Boc 3758 WELL NO. 1

Tulsa, OK 74102 WELL LOCATION C SE NW NW

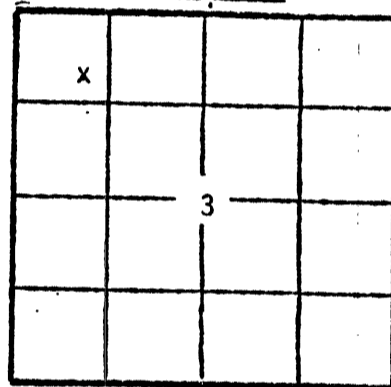
DRILLING CONTRACTOR Abercrombie Drilling, Inc. 990 Ft. from North Line and

ADDRESS 801 Union Center 990 Ft. from West Line of

Wichita, KS 67202 the NW (Qtr.) SEC 3 TWP 5S RGE 37W.

PLUGGING CONTRACTOR N/A WELL PLAT

ADDRESS



(Office Use Only) KCC [checked] KGS [checked] SWD/REP [] PLG. []

TOTAL DEPTH 5000' PBSD 4650'

SPUD DATE 6/30/83 DATE COMPLETED 7-19-83

ELEV: GR 3324' DF 3327' KB 3329'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 277.25' DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack K. Wharton

that: being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jack K. Wharton

Jack K. Wharton (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of July

1983

MY COMMISSION EXPIRES: 7-13-85

Signature of Elizabeth G. Terry (NOTARY PUBLIC)

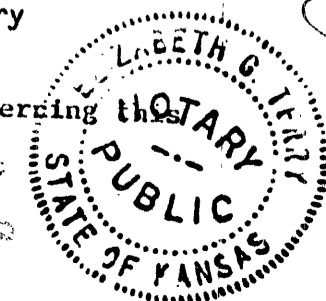
Elizabeth G. Terry

RECEIVED STATE CORPORATION COMMISSION

AUG 04 1983

Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.



WELL NO.

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	288	<u>SAMPLE TOPS:</u>	
Shale	288	983	Anhydrite	3047' (+ 282)
Sand & Shale	983	2510	B/Anhyd.	3083' (+ 245)
Shale	2510	4505	Topeka	4007' (- 678)
Lime	4505	4602	Heebner	4145' (- 816)
Lime & Shale	4602	4661	Lansing	4196' (- 867)
Shale & Lime	4661	4732	B/KC	4471' (-1142)
Lime	4732	5000	Marmaton	4488' (-1159)
Rotary Total Depth	5000		Pawnee	4569' (-1240)
			Ft. Scott	4608' (-1279)
			Cherokee	4630' (-1301)
			B/Chero.	4700' (-1371)
DST #1: (4142' - 4220') 30-45-60-45. Rec. 300' Mud - no shows. IFPs: 207-207# ISIP: 1235#, FFPs: 228-228#, FSIP: 1122#.			<u>ELEC. LOG TOPS:</u>	
DST #2: (4315' - 4345') 30-45-60-45. Rec. 10' Mud w/show of oil. IFPs: 41-41#, ISIP: 51#, FFPs: 41-41#, FSIP: 41#			Anhydrite	3042' (+ 287)
DST #3: (4346' - 4395') 30-45-30-30. Rec. 5' Mud. IFPs: 31-31#, ISIP: 41# FFPs: 31-31#, FSIP: 41#.			B/Anhydrite	3079' (+ 250)
DST #4: (4565' - 4602') Pawnee. 30-45-60-45. Rec. 4182' Fluid: 3438' Cl. Gsy Oil (36°) 744' OCM (10% oil, 90% Mud) IFPs: 600-1174# ISIP: 1440# FFPs: 1235-1440# FSIP: 1450#			Topeka	4004' (- 675)
DST #5: (4631' - 4661') 30-45-30-30. Rec. 5' Mud. IFPs: 51-51#, ISIP: 715#, FFPs: 51-51#, FSIP: 408#.			Heebner	4143' (- 814)
			Lansing	4195' (- 866)
			B/KC	4470' (-1141)
			Marmaton	4484' (-1155)
			Pawnee	4569' (-1240)
			Ft. Scott	4606' (-1277)
			Cherokee Sh.	4630' (-1301)
			B/Cherokee	4684' (-1355)
			Mississippian	4872' (-1543)
			LTD	5000'
			DTD	5000'

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	287'	Common	220	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	472.24'	Desco Flush BJ Mud Fl.	25 bbls. 500 gal.	
					50-50 poz. Common	50 sx. 150 sx.	2% gel, 7 1/2# Gils. V-29
D.V. Tool				2252'	Sun Lt. Wt.	700 sx.	2% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type D.P. Jets	Depth interval
			4		4582' - 4586'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7-21-83	Pumping	

Estimated Production - I.P.	Oil bbls.	Gas bbls.	Water MCF	% Trace bbls.	Gas-oil ratio	CFPS
	132					

Disposition of gas (vented, used on lease or sold) Perforations 4582' - 4586'