

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. xx

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8979 EXPIRATION DATE -- 6/85

OPERATOR Henry Cahoj API NO. 15-023-20,203-00-00

ADDRESS P.O. Box 18 COUNTY Cheyenne

McDonald, Kansas 67745 FIELD Widcat

** CONTACT PERSON Same PROD. FORMATION None

PHONE 913-538-2332

PURCHASER N/A LEASE Eggers

ADDRESS N/A WELL NO. 1

WELL LOCATION SW SW SW

DRILLING CONTRACTOR Murfin Drilling Co. 330 Ft. from South Line and

ADDRESS 250 N. Water, Suite 300 330 Ft. from West Line of

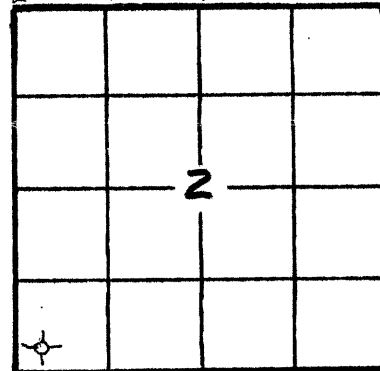
Wichita, Kansas 67202 the SW (Qtr.) SEC 2 TWP 5S RGE 37 (W).

PLUGGING CONTRACTOR Murfin Drilling Co.

ADDRESS Same

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 4782' PBTD

SPUD DATE 2/5/84 DATE COMPLETED 2/13/84

ELEV: GR 3383' DF KB 3388'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~XKRR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 342' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James Dillie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James Dillie
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of March, 1984.

Locke E. Wise
(NOTARY PUBLIC)
14190 E. EVANS AVE.
ARORA, CO 80014

MY COMMISSION EXPIRES: October 31, 1984

** The person who can be reached by phone regarding any questions concerning information. RECEIVED STATE CORPORATION COMMISSION 3-23-84 MAR 23 1984 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 4408-4506 Times 30-60-60-120 Recovered 62' OSM IHP 2314 FHP 2105 IFP 88-88 FFP 100-100 ISIP 828 FSIP 883			Topeka Oread Douglas L-KC Base L-KC Marmaton Pawnee Ft. Scott Cherokee	4090 4206 4240 4276 4553 4569 4620 4660 4684
DST #2 4596-4690 Packer Failure				
DST #3 4638-4690 Recovered 25' OSM Times 30-60-60-120 IHP 2401 FHP 2392 IFP 61-61 FFP 64-64 ISIP 528 FSIP 572				
Note: Log being sent under separate cover.				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	342	60/40 Poz	270	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A		

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A	N/A	
Estimated Production -I.P.	Oil	Gas
N/A	bbbls.	N/A
	MCF	Water %
		N/A
Disposition of gas (vented, used on lease or sold)	Perforations	Gas-oil ratio
N/A	N/A	bbbls. N/A
		CFPB