TQ: STATE CORPORATION COMMISSION	API number: 15-023-20,033
CONSERVATION DIVISION - PLUGGING	<u>C SW NW</u> /4 SEC. 35 , 05 S, 37 W
200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202	feet from S section line
WICHITA, KANSAS 67202	feet from E section line
Operator license# 5393	Lease_ Fisher well #_1_
Operator: A.L. Abercrombie, Inc. Address: Rt. 1 - Box 56 Great Bend, Kansas 67530	County <u>Cheyenne</u>
Address: Rt. 1 - Box 56	Well total depth 4950 feet
Great Bend, Kansas 67530	Conductor Pipe: 0 inch @ 0 feet
	Surface pipe 8 5/8 Inch @ 380 feet
Aband. oil well <u>X</u> , Gas well, Inp	ut well, SWD, D & A
Plugging contractor: <u>Kelso Casing Pull</u>	ing License# 6050
Address: Chase, Kansas 67524	
Company to plug at: Hour: P.M. Day:	28 Month: June Year: 93
Plugging proposal received from: <u>Dave</u>	
Company: Kelso Casing Pulling	Phone:
Were: Order 230 sxs. 65/35 pozmix -	10% gel.
Sand and common cement.	
Allied Cement Company.	
Plugging Proposal Received by: Carl	Goodrow
Plugging operations attended by agent?	All[X], Part[], None[]
Completed: Hour: 6:45P.M., Day: 28, Mon	nth: June , Year: 93
Actual plugging report: 8 5/8" set @ 38	30' w/300 sx. cwc. 4 1/2" set @
4/05' W/225 SXS. P.B.T.D. 4667'. Peri	f. 4577' - 4586'. Shots @ 3090' -
2100' - Sand back to 4500' w/4 sxs. cor Pumped 35 sxs. cement slurry from 2100	mon cement on sand with bailer. I to 3090! with 1200 B S T
Shot off @ 1610'. Laid down skid and n	rack. Pumped slurry from surface
<u>to 2100' W/70 sxs. Laid down 4 1/2" ca</u>	asing to 300' circulated w/70 eye
cement blend slurry. Laid down 4 1/2" of 175 sxs. cement blend w/500# hulls mixe	casing topped off with total of
	Table 11 and Completes.
Remarks: Anhy. 3014' - 3052'. Condition of casing(in hole):GOOD BA	Anhy nines VEC V No.
Bottom plug(in place): YES ,CALC	NO Dakota plug: VES NO
Plugged through TUBING, CASING	Elevation: 3319 GL/110
I AN [VOI Git Dt] observe the p	ADAnhy.plug:YESXNO
DATE 8-6-93 WY, NO. 38265	βH (agent) $8-5-93$
50065	Form CP-2/3